eceined by Opp Po Appropriate Dai: 52:43	PM State of New Mexico	Form C-103 <sup>1</sup>
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-01932
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Northeast Kemnitz Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 010
2. Name of Operator		9. OGRID Number
Matador Production Company		228937
3. Address of Operator  5.400 LDL Engagery, Sta 1500 Delles, TV 75240		10. Pool name or Wildcat Kemnitz; Atoka-Morrrow, South (Gas)
5400 LBJ Freeway, Ste 1500, Dallas, TX 75240  4. Well Location		Reminiz, Atoka-wornow, South (Gas)
	1980 feet from the N line and	
Section 26	Township <sup>16S</sup> Range 34E	NMPM County Lea
Section 20	11. Elevation (Show whether DR, RKB, RT, GR,	
	4073' GL	, cic.,
of starting any proposed wo proposed completion or recompletion or recompletion or recompletion or recompletion of the proposed completion or recomplete of operations: 12/18/2020 – 12/31/2  • PJSM. MIRU. NU BOPS. POOH w/ 2-  • RIH w/ workstring & tagged TOC on e  • POOH w/ tbg & RU WL. WL set CIBP bbls of MLF. WOC & tagged TOC @ 9,  • RIH w/ WL, shot sqz perfs @ 7,950'. R  • RIH w/ WL, shot sqz perfs @ 4,891'. S  • RIH w/ WL, shot sqz perfs @ 2,923'. S  • RIH w/ WL, shot sqz perfs @ 1,670'. S	PLUG AND ABANDON CHANGE PLANS COMMENCE  CHANGE PLANS COMMENCE  MULTIPLE COMPL OTHER:  eted operations. (Clearly state all pertinent details rk). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.  2020  7/8" 'tbg.  xisting CIBP @ 12,301'. Spotted 25 sx Cl H cmt. Circ'd 280 bt @ 9,802' with NMOCD approval. RIH w/ tbg & tagged CIBI 522'. Pressure tested casing to 500 psi for 10 min, good test. Nult w/ pkr & tbg. Pumped 35 sx Cl H cmt. Circ'd 50.5 bbls Multiple of the pkr @ 4,534' & pumped 35 sx Cl C cmt. Circ'd 32 bbls Multiple of the pkr @ 2,576' & pumped 35 sx Cl C cmt. Circ'd 20 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multiple of the pkr @ 1,304' & pumped 35 sx Cl C cmt. Circ'd 14 bbls Multip	E DRILLING OPNS. PAND A NEMENT JOB PNR  Solve pertinent dates, including estimated date to Completions: Attach wellbore diagram of PNR  Solve of MLF.  P @ 9,807' tbg tally. Pumped 25 sx Cl H cmt. Circ'd 55 to Cl WoCD verbal approval to proceed.  LF. WOC & tagged TOC @ 7,766'.  LF. WOC & tagged TOC @ 4,750'.  LF. WOC & tagged TOC @ 2,780'.  LF. WOC 7 tagged TOC @ 1,527'.
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my know	rledge and belief.
signature But J	TITLE Regulatory Analyst	DATE 01/28/2021
Type or print name Brett Jennings For State Use Only		s@matadorresources.com PHONE: 972-629-2160
APPROVED BY: Xuy Conditions of Approval (if any):	TITLE Compliance Office	r ADATE2/11/21

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16094

## **CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
MATADOR PRODUCTION COMPANY One Lincoln Centre	228937	16094	C-103P
5400 LBJ Freeway, Ste 1500 Dallas, TX75240			

OCD Reviewer	Condition
kfortner	None