

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137	
		³ Reason for Filing Code/ Effective Date NW / 9/18/20	
⁴ API Number 30-015-46580	⁵ Pool Name LAGUNA SALADO; BONE SPRING, S.		⁶ Pool Code 96857
⁷ Property Code 326778	⁸ Property Name PAPAS FRITAS 27-22 FED COM		⁹ Well Number 331H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23S	29E		102	North	938	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23S	29E		99	North	366	West	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/18/20	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

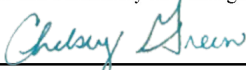
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 1/29/20	²² Ready Date 9/18/20	²³ TD 20390	²⁴ PBTD 20327	²⁵ Perforations 10156 - 20270	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8"	²⁹ Depth Set 448	³⁰ Sacks Cement 795		
9-7/8"	8-5/8"	9434	860		
7-7/8"	5-1/5"	20379	1565		
	Tubing: 2-7/8"	9815			

V. Well Test Data

³¹ Date New Oil 9/18/20	³² Gas Delivery Date 9/18/20	³³ Test Date 10/8/20	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 744 psi	³⁶ Csg. Pressure 931 psi
³⁷ Choke Size	³⁸ Oil 1688 bbl	³⁹ Water 6946 bbl	⁴⁰ Gas 3927 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: Kurt Simmons		
Title: Regulatory Analyst			Title: NMOCD, Santa Fe		
E-mail Address: Chelsey.Green@dvn.com			Approval Date: 02/16/21		
Date: 1/4/2021		Phone: 405-228-8595			

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-46580	² Pool Code 96857	³ Pool Name LAGUNA SALADO; BONE SPRING, SOUTH
⁴ Property Code 326778	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 331H
⁷ GRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3021.6'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	29-E		102	NORTH	938	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23-S	29-E		99	NORTH	366	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 331H**
ELEV: 3021.6'
LAT: 32.268311°
LON: 103.978152°
N: 461526.28
E: 651117.95

KICK OFF POINT
LAT: 32.268692°
LON: 103.980020°
N: 461662.90
E: 650540.20

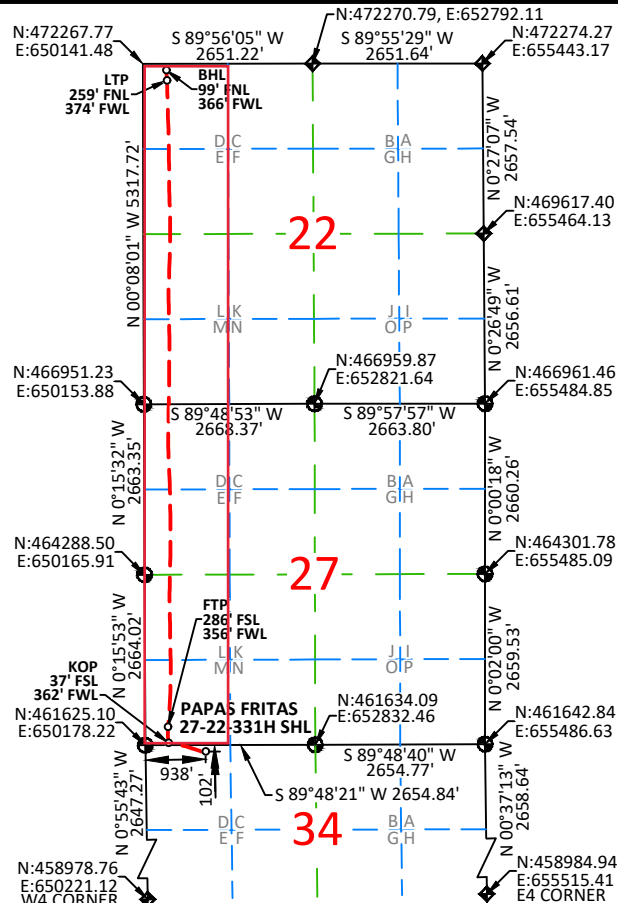
FIRST TAKE POINT
LAT: 32.269378°
LON: 103.980042°
N: 461912.60
E: 650532.61

LAST TAKE POINT
LAT: 32.297133°
LON: 103.979988°
N: 472009.52
E: 650515.85

BOTTOM HOLE LOCATION
LAT: 32.297572°
LON: 103.980013°
N: 472169.28
E: 650507.73

3" USGLO BRASS CAP
ON 2.5" IRON PIPE

2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2018. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 10/12/2020
Signature Date

CHELSEY GREEN

Printed Name

chelsey.green@dvn.com

E-mail Address

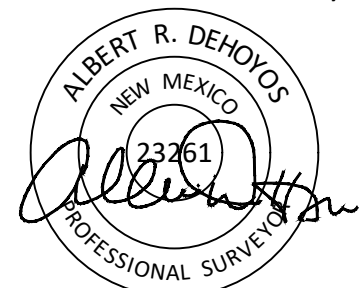
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/06/2020

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: JEB

Checked by: ARD

Date: 10/07/2020

Intent ☐ As Drilled ☒

API # 30-015-46580		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 331H

Kick Off Point (KOP)

UL M	Section 27	Township 23-S	Range 29-E	Lot	Feet 37	From N/S SOUTH	Feet 362	From E/W WEST	County EDDY
Latitude 32.268692°					Longitude 103.980020°			NAD 83	

First Take Point (FTP)

UL M	Section 27	Township 23-S	Range 29-E	Lot	Feet 286	From N/S SOUTH	Feet 356	From E/W WEST	County EDDY
Latitude 32.269378°					Longitude 103.980042°			NAD 83	

Last Take Point (LTP)

UL D	Section 22	Township 23-S	Range 29-E	Lot	Feet 259	From N/S NORTH	Feet 374	From E/W WEST	County EDDY
Latitude 32.297133°					Longitude 103.979988°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

STATE OF NEW MEXICO
COUNTY OF EDDY

I, **Seth Crawley**, certify that; I am employed by **Skyline Directional Drilling, LLC**; that I did on the day(s) of **1/29/2020 to 3/3/2020** conduct or supervise the taking of MWD surveys from a depth of **201 feet to a depth of 20,390 feet**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Skyline Directional Drilling, LLC**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy Production Co.** for the **Papas Fritas 27-22 Fed Com 331H**, with the **API # 30-015-46580** in the **Bone Spring** field of **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Skyline Directional Drilling, LLC**.

A handwritten signature in cursive script that reads 'Seth Crawley'. The signature is written in black ink and is positioned above a horizontal line.

Seth Crawley
Senior Well Planner



Devon Energy Production Company, L.P.

**Eddy Co, New Mexico (NAD-83)
Papás Fritas 27-22 Fed Com 331H
Papás Fritas 27-22 Fed Com 331H**

Lateral #1

Design: Lateral #1

Standard Survey Report

26 March, 2020





Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Project	Eddy Co, New Mexico (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Papas Fritas 27-22 Fed Com 331H		
Site Position:		Northing:	461,526.32 usft
From:	Map	Easting:	651,117.74 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 16' 5.920 N
		Longitude:	103° 58' 41.350 W

Well	Papas Fritas 27-22 Fed Com 331H					
Well Position	+N/-S	0.0 usft	Northing:	461,526.32 usft	Latitude:	32° 16' 5.920 N
	+E/-W	0.0 usft	Easting:	651,117.74 usft	Longitude:	103° 58' 41.350 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,022.0 usft
Grid Convergence:		0.19 °				

Wellbore	Lateral #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/7/2020	6.87	60.01	47,661.48094102

Design	Lateral #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	0.00	

Survey Program	Date	3/26/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
201.0	20,390.0	Survey #1 (Lateral #1)	MWD	MWD - Skyline	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
201.0	1.49	140.87	201.0	-2.0	1.6	-2.0	0.74	0.74	0.00	
296.0	1.63	149.05	295.9	-4.1	3.1	-4.1	0.28	0.15	8.61	
383.0	1.76	146.41	382.9	-6.3	4.5	-6.3	0.17	0.15	-3.03	
517.0	1.80	144.39	516.8	-9.7	6.9	-9.7	0.06	0.03	-1.51	
612.0	1.85	139.20	611.8	-12.1	8.7	-12.1	0.18	0.05	-5.46	
707.0	1.58	132.88	706.7	-14.2	10.7	-14.2	0.35	-0.28	-6.65	
801.0	1.54	135.34	800.7	-15.9	12.5	-15.9	0.08	-0.04	2.62	
897.0	0.44	307.78	896.7	-16.6	13.1	-16.6	2.06	-1.15	179.63	
992.0	1.36	325.62	991.7	-15.5	12.2	-15.5	1.00	0.97	18.78	



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,086.0	1.85	322.28	1,085.7	-13.4	10.7	-13.4	0.53	0.52	-3.55
1,181.0	2.55	320.44	1,180.6	-10.5	8.4	-10.5	0.74	0.74	-1.94
1,277.0	3.38	316.74	1,276.5	-6.8	5.1	-6.8	0.89	0.86	-3.85
1,372.0	3.87	315.25	1,371.3	-2.5	0.9	-2.5	0.53	0.52	-1.57
1,467.0	3.91	323.60	1,466.0	2.4	-3.3	2.4	0.60	0.04	8.79
1,562.0	1.05	281.59	1,561.0	5.2	-6.0	5.2	3.38	-3.01	-44.22
1,657.0	1.10	231.31	1,655.9	4.8	-7.6	4.8	0.96	0.05	-52.93
1,752.0	1.10	234.83	1,750.9	3.7	-9.1	3.7	0.07	0.00	3.71
1,847.0	1.14	242.30	1,845.9	2.7	-10.7	2.7	0.16	0.04	7.86
1,942.0	1.01	248.72	1,940.9	2.0	-12.3	2.0	0.19	-0.14	6.76
2,037.0	0.97	245.29	2,035.9	1.3	-13.8	1.3	0.08	-0.04	-3.61
2,133.0	0.88	250.47	2,131.9	0.7	-15.2	0.7	0.13	-0.09	5.40
2,228.0	0.84	245.38	2,226.8	0.2	-16.5	0.2	0.09	-0.04	-5.36
2,324.0	0.62	215.93	2,322.8	-0.5	-17.5	-0.5	0.45	-0.23	-30.68
2,419.0	1.10	173.66	2,417.8	-1.8	-17.7	-1.8	0.81	0.51	-44.49
2,514.0	1.19	233.86	2,512.8	-3.3	-18.4	-3.3	1.21	0.09	63.37
2,609.0	2.11	257.59	2,607.8	-4.3	-20.9	-4.3	1.19	0.97	24.98
2,704.0	3.34	263.31	2,702.7	-5.0	-25.3	-5.0	1.32	1.29	6.02
2,799.0	3.74	255.40	2,797.5	-6.1	-31.1	-6.1	0.66	0.42	-8.33
2,895.0	3.69	263.57	2,893.3	-7.2	-37.2	-7.2	0.55	-0.05	8.51
2,991.0	3.78	288.09	2,989.1	-6.6	-43.3	-6.6	1.65	0.09	25.54
3,086.0	3.87	294.95	3,083.9	-4.2	-49.1	-4.2	0.49	0.09	7.22
3,181.0	5.58	297.06	3,178.5	-0.8	-56.2	-0.8	1.81	1.80	2.22
3,277.0	6.99	293.54	3,274.0	3.7	-65.7	3.7	1.52	1.47	-3.67
3,373.0	6.73	293.36	3,369.3	8.2	-76.2	8.2	0.27	-0.27	-0.19
3,468.0	7.78	288.62	3,463.5	12.5	-87.4	12.5	1.27	1.11	-4.99
3,563.0	10.07	287.30	3,557.4	17.0	-101.4	17.0	2.42	2.41	-1.39
3,659.0	10.51	287.92	3,651.8	22.2	-117.8	22.2	0.47	0.46	0.65
3,754.0	10.11	287.12	3,745.3	27.3	-134.0	27.3	0.45	-0.42	-0.84
3,850.0	9.67	287.39	3,839.9	32.2	-149.7	32.2	0.46	-0.46	0.28
3,945.0	8.57	285.54	3,933.7	36.5	-164.2	36.5	1.20	-1.16	-1.95
4,041.0	8.88	284.49	4,028.5	40.3	-178.2	40.3	0.36	0.32	-1.09
4,136.0	9.49	285.19	4,122.3	44.1	-192.9	44.1	0.65	0.64	0.74
4,231.0	10.11	287.48	4,215.9	48.7	-208.4	48.7	0.77	0.65	2.41
4,327.0	11.03	292.57	4,310.3	54.8	-224.9	54.8	1.36	0.96	5.30
4,422.0	10.33	291.96	4,403.7	61.4	-241.2	61.4	0.75	-0.74	-0.64
4,517.0	9.54	286.95	4,497.2	66.9	-256.6	66.9	1.23	-0.83	-5.27
4,613.0	9.05	284.49	4,592.0	71.1	-271.6	71.1	0.66	-0.51	-2.56
4,708.0	10.73	286.16	4,685.6	75.5	-287.3	75.5	1.79	1.77	1.76
4,804.0	10.68	285.98	4,779.9	80.4	-304.4	80.4	0.06	-0.05	-0.19
4,899.0	10.55	284.93	4,873.3	85.1	-321.3	85.1	0.25	-0.14	-1.11
4,995.0	10.46	284.75	4,967.7	89.5	-338.2	89.5	0.10	-0.09	-0.19
5,090.0	9.98	282.82	5,061.2	93.6	-354.6	93.6	0.62	-0.51	-2.03



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,186.0	10.86	284.14	5,155.6	97.6	-371.5	97.6	0.95	0.92	1.38	
5,282.0	11.30	285.54	5,249.8	102.3	-389.3	102.3	0.54	0.46	1.46	
5,377.0	11.03	284.05	5,343.0	107.0	-407.1	107.0	0.42	-0.28	-1.57	
5,473.0	10.07	280.80	5,437.4	110.8	-424.2	110.8	1.18	-1.00	-3.39	
5,568.0	8.48	277.37	5,531.1	113.3	-439.3	113.3	1.77	-1.67	-3.61	
5,664.0	8.84	285.10	5,626.0	116.1	-453.5	116.1	1.27	0.38	8.05	
5,759.0	8.84	285.45	5,719.9	120.0	-467.6	120.0	0.06	0.00	0.37	
5,855.0	7.91	283.35	5,814.9	123.5	-481.1	123.5	1.02	-0.97	-2.19	
5,950.0	7.08	282.11	5,909.1	126.2	-493.2	126.2	0.89	-0.87	-1.31	
6,045.0	5.85	280.88	6,003.5	128.3	-503.7	128.3	1.30	-1.29	-1.29	
6,141.0	4.62	289.50	6,099.1	130.6	-512.1	130.6	1.52	-1.28	8.98	
6,236.0	4.26	286.07	6,193.8	132.8	-519.1	132.8	0.47	-0.38	-3.61	
6,332.0	3.69	280.18	6,289.5	134.3	-525.6	134.3	0.73	-0.59	-6.14	
6,427.0	2.42	270.86	6,384.4	134.9	-530.6	134.9	1.43	-1.34	-9.81	
6,522.0	1.85	263.57	6,479.3	134.8	-534.1	134.8	0.66	-0.60	-7.67	
6,618.0	1.01	263.48	6,575.3	134.5	-536.5	134.5	0.88	-0.88	-0.09	
6,714.0	0.70	223.23	6,671.3	134.0	-537.7	134.0	0.68	-0.32	-41.93	
6,809.0	0.62	238.87	6,766.3	133.3	-538.6	133.3	0.21	-0.08	16.46	
6,904.0	0.35	235.71	6,861.3	132.9	-539.3	132.9	0.29	-0.28	-3.33	
7,000.0	0.40	236.76	6,957.3	132.5	-539.8	132.5	0.05	0.05	1.09	
7,095.0	0.48	233.86	7,052.3	132.1	-540.4	132.1	0.09	0.08	-3.05	
7,190.0	1.41	261.72	7,147.3	131.7	-541.9	131.7	1.06	0.98	29.33	
7,285.0	1.01	301.89	7,242.2	132.0	-543.7	132.0	0.96	-0.42	42.28	
7,380.0	0.92	11.41	7,337.2	133.2	-544.3	133.2	1.16	-0.09	73.18	
7,476.0	1.23	322.46	7,433.2	134.7	-544.8	134.7	0.97	0.32	-50.99	
7,570.0	2.11	293.28	7,527.2	136.2	-547.0	136.2	1.27	0.94	-31.04	
7,666.0	1.36	283.43	7,623.1	137.2	-549.7	137.2	0.84	-0.78	-10.26	
7,761.0	0.97	265.77	7,718.1	137.4	-551.6	137.4	0.55	-0.41	-18.59	
7,856.0	0.92	254.61	7,813.1	137.1	-553.1	137.1	0.20	-0.05	-11.75	
7,952.0	0.70	231.40	7,909.1	136.6	-554.3	136.6	0.41	-0.23	-24.18	
8,048.0	0.62	187.11	8,005.1	135.7	-554.9	135.7	0.52	-0.08	-46.14	
8,143.0	0.75	231.84	8,100.1	134.8	-555.4	134.8	0.56	0.14	47.08	
8,238.0	1.41	254.25	8,195.1	134.1	-557.0	134.1	0.81	0.69	23.59	
8,334.0	1.89	267.00	8,291.0	133.7	-559.7	133.7	0.63	0.50	13.28	
8,430.0	1.76	274.03	8,387.0	133.7	-562.8	133.7	0.27	-0.14	7.32	
8,525.0	1.80	264.36	8,481.9	133.6	-565.7	133.6	0.32	0.04	-10.18	
8,620.0	1.63	257.59	8,576.9	133.2	-568.5	133.2	0.28	-0.18	-7.13	
8,716.0	1.67	257.42	8,672.9	132.6	-571.2	132.6	0.04	0.04	-0.18	
8,812.0	0.35	246.52	8,768.8	132.2	-572.9	132.2	1.38	-1.38	-11.35	
8,907.0	0.26	273.33	8,863.8	132.1	-573.3	132.1	0.18	-0.09	28.22	
9,003.0	0.79	17.83	8,959.8	132.7	-573.4	132.7	0.93	0.55	108.85	
9,098.0	0.66	327.73	9,054.8	133.8	-573.5	133.8	0.66	-0.14	-52.74	
9,194.0	0.75	320.87	9,150.8	134.8	-574.1	134.8	0.13	0.09	-7.15	



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,289.0	0.92	310.94	9,245.8	135.8	-575.1	135.8	0.23	0.18	-10.45
9,387.0	0.79	297.50	9,343.8	136.6	-576.3	136.6	0.24	-0.13	-13.71
9,488.0	0.79	227.27	9,444.8	136.4	-577.4	136.4	0.90	0.00	-69.53
9,584.0	2.51	318.24	9,540.8	137.5	-579.3	137.5	2.75	1.79	94.76
9,679.0	14.15	351.64	9,634.6	150.6	-582.4	150.6	12.77	12.25	35.16
9,774.0	26.59	358.58	9,723.5	183.5	-584.6	183.5	13.32	13.09	7.31
9,808.0	31.37	358.03	9,753.2	200.0	-585.1	200.0	14.09	14.07	-1.61
HL Crossing: (Sec 36) - 354' FWL - 100' FSL									
9,869.0	39.96	357.35	9,802.8	235.5	-586.6	235.5	14.09	14.08	-1.12
9,965.0	54.11	359.63	9,868.0	305.5	-588.3	305.5	14.84	14.74	2.38
10,060.0	62.81	4.29	9,917.7	386.3	-585.3	386.3	10.06	9.16	4.91
10,156.0	70.68	6.05	9,955.6	474.1	-577.4	474.1	8.37	8.20	1.83
10,251.0	79.47	5.26	9,980.0	565.3	-568.3	565.3	9.29	9.25	-0.83
10,347.0	86.81	3.68	9,991.5	660.3	-560.9	660.3	7.82	7.65	-1.65
10,441.0	88.97	2.97	9,994.9	754.1	-555.5	754.1	2.42	2.30	-0.76
10,537.0	89.01	2.97	9,996.6	849.9	-550.5	849.9	0.04	0.04	0.00
10,632.0	89.71	1.22	9,997.7	944.9	-547.0	944.9	1.98	0.74	-1.84
10,728.0	90.11	0.86	9,997.8	1,040.8	-545.3	1,040.8	0.56	0.42	-0.38
10,823.0	91.30	0.60	9,996.7	1,135.8	-544.1	1,135.8	1.28	1.25	-0.27
10,919.0	91.69	359.81	9,994.2	1,231.8	-543.7	1,231.8	0.92	0.41	-0.82
11,014.0	90.86	359.90	9,992.0	1,326.8	-544.0	1,326.8	0.88	-0.87	0.09
11,109.0	90.86	359.28	9,990.6	1,421.8	-544.7	1,421.8	0.65	0.00	-0.65
11,205.0	89.93	0.16	9,990.0	1,517.7	-545.1	1,517.7	1.33	-0.97	0.92
11,300.0	89.93	358.76	9,990.1	1,612.7	-546.0	1,612.7	1.47	0.00	-1.47
11,396.0	90.46	358.23	9,989.8	1,708.7	-548.5	1,708.7	0.78	0.55	-0.55
11,491.0	89.10	358.84	9,990.1	1,803.7	-551.0	1,803.7	1.57	-1.43	0.64
11,587.0	90.90	358.93	9,990.1	1,899.6	-552.8	1,899.6	1.88	1.88	0.09
11,682.0	88.57	359.11	9,990.6	1,994.6	-554.5	1,994.6	2.46	-2.45	0.19
11,778.0	89.14	358.40	9,992.5	2,090.6	-556.5	2,090.6	0.95	0.59	-0.74
11,873.0	87.82	356.73	9,995.0	2,185.5	-560.6	2,185.5	2.24	-1.39	-1.76
11,968.0	88.57	358.93	9,998.0	2,280.3	-564.2	2,280.3	2.45	0.79	2.32
12,063.0	90.59	0.78	9,998.7	2,375.3	-564.4	2,375.3	2.88	2.13	1.95
12,159.0	90.11	1.57	9,998.1	2,471.3	-562.4	2,471.3	0.96	-0.50	0.82
12,255.0	91.08	1.57	9,997.1	2,567.3	-559.8	2,567.3	1.01	1.01	0.00
12,350.0	89.80	1.83	9,996.4	2,662.2	-557.0	2,662.2	1.37	-1.35	0.27
12,446.0	89.98	1.22	9,996.6	2,758.2	-554.4	2,758.2	0.66	0.19	-0.64
12,541.0	91.96	1.13	9,994.9	2,853.1	-552.5	2,853.1	2.09	2.08	-0.09
12,636.0	92.57	0.60	9,991.2	2,948.1	-551.1	2,948.1	0.85	0.64	-0.56
12,732.0	90.55	1.74	9,988.6	3,044.0	-549.1	3,044.0	2.42	-2.10	1.19
12,827.0	89.05	1.13	9,988.9	3,139.0	-546.7	3,139.0	1.70	-1.58	-0.64
12,922.0	86.15	0.16	9,992.9	3,233.9	-545.7	3,233.9	3.22	-3.05	-1.02
13,017.0	85.49	0.07	9,999.8	3,328.6	-545.5	3,328.6	0.70	-0.69	-0.09
13,113.0	88.92	359.55	10,004.5	3,424.5	-545.8	3,424.5	3.61	3.57	-0.54
13,209.0	89.67	359.63	10,005.7	3,520.5	-546.5	3,520.5	0.79	0.78	0.08



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,304.0	89.76	359.20	10,006.1	3,615.5	-547.4	3,615.5	0.46	0.09	-0.45
13,400.0	89.85	358.76	10,006.5	3,711.4	-549.2	3,711.4	0.47	0.09	-0.46
13,495.0	90.15	359.28	10,006.5	3,806.4	-550.8	3,806.4	0.63	0.32	0.55
13,591.0	90.55	359.37	10,005.9	3,902.4	-551.9	3,902.4	0.43	0.42	0.09
13,686.0	90.77	358.58	10,004.8	3,997.4	-553.6	3,997.4	0.86	0.23	-0.83
13,781.0	90.81	358.23	10,003.5	4,092.4	-556.3	4,092.4	0.37	0.04	-0.37
13,876.0	90.51	357.61	10,002.4	4,187.3	-559.7	4,187.3	0.72	-0.32	-0.65
13,972.0	89.58	356.91	10,002.3	4,283.2	-564.3	4,283.2	1.21	-0.97	-0.73
14,068.0	89.01	357.53	10,003.5	4,379.1	-568.9	4,379.1	0.88	-0.59	0.65
14,163.0	89.45	358.32	10,004.8	4,474.0	-572.4	4,474.0	0.95	0.46	0.83
14,259.0	89.58	358.14	10,005.6	4,569.9	-575.3	4,569.9	0.23	0.14	-0.19
14,355.0	88.18	357.96	10,007.5	4,665.9	-578.6	4,665.9	1.47	-1.46	-0.19
14,450.0	89.14	0.16	10,009.7	4,760.8	-580.2	4,760.8	2.53	1.01	2.32
14,546.0	88.97	359.99	10,011.3	4,856.8	-580.0	4,856.8	0.25	-0.18	-0.18
14,641.0	89.10	359.99	10,012.9	4,951.8	-580.1	4,951.8	0.14	0.14	0.00
14,737.0	89.98	0.43	10,013.6	5,047.8	-579.7	5,047.8	1.02	0.92	0.46
14,832.0	90.46	0.16	10,013.3	5,142.8	-579.2	5,142.8	0.58	0.51	-0.28
14,928.0	92.35	0.95	10,010.9	5,238.7	-578.3	5,238.7	2.13	1.97	0.82
15,023.0	92.70	0.51	10,006.7	5,333.6	-577.1	5,333.6	0.59	0.37	-0.46
15,115.6	90.71	1.96	10,004.0	5,426.2	-575.1	5,426.2	2.65	-2.15	1.56
X- Section 36 to 25; 389' FWL									
15,119.0	90.64	2.01	10,003.9	5,429.6	-575.0	5,429.6	2.65	-2.15	1.56
15,214.0	90.46	1.92	10,003.0	5,524.5	-571.7	5,524.5	0.21	-0.19	-0.09
15,310.0	90.37	1.22	10,002.3	5,620.5	-569.1	5,620.5	0.74	-0.09	-0.73
15,406.0	90.51	0.69	10,001.6	5,716.4	-567.5	5,716.4	0.57	0.15	-0.55
15,501.0	90.37	0.16	10,000.9	5,811.4	-566.8	5,811.4	0.58	-0.15	-0.56
15,597.0	91.16	359.46	9,999.6	5,907.4	-567.1	5,907.4	1.10	0.82	-0.73
15,692.0	89.41	0.69	9,999.1	6,002.4	-567.0	6,002.4	2.25	-1.84	1.29
15,787.0	89.14	0.60	10,000.3	6,097.4	-565.9	6,097.4	0.30	-0.28	-0.09
15,882.0	89.71	0.95	10,001.3	6,192.4	-564.6	6,192.4	0.70	0.60	0.37
15,978.0	89.71	0.16	10,001.7	6,288.4	-563.7	6,288.4	0.82	0.00	-0.82
16,073.0	90.11	359.63	10,001.9	6,383.4	-563.9	6,383.4	0.70	0.42	-0.56
16,169.0	90.02	359.20	10,001.8	6,479.4	-564.8	6,479.4	0.46	-0.09	-0.45
16,265.0	90.64	359.72	10,001.2	6,575.4	-565.7	6,575.4	0.84	0.65	0.54
16,360.0	90.73	359.11	10,000.1	6,670.4	-566.7	6,670.4	0.65	0.09	-0.64
16,456.0	90.73	358.49	9,998.9	6,766.3	-568.7	6,766.3	0.65	0.00	-0.65
16,551.0	88.53	359.02	9,999.5	6,861.3	-570.8	6,861.3	2.38	-2.32	0.56
16,647.0	88.53	358.32	10,002.0	6,957.2	-573.0	6,957.2	0.73	0.00	-0.73
16,742.0	88.35	357.70	10,004.5	7,052.2	-576.3	7,052.2	0.68	-0.19	-0.65
16,837.0	89.23	359.81	10,006.5	7,147.1	-578.4	7,147.1	2.41	0.93	2.22
16,933.0	89.89	2.36	10,007.3	7,243.1	-576.6	7,243.1	2.74	0.69	2.66
17,028.0	90.33	2.45	10,007.1	7,338.0	-572.6	7,338.0	0.47	0.46	0.09
17,124.0	90.77	2.10	10,006.2	7,433.9	-568.8	7,433.9	0.59	0.46	-0.36



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,219.0	90.64	2.01	10,005.0	7,528.8	-565.4	7,528.8	0.17	-0.14	-0.09
17,315.0	90.59	1.57	10,004.0	7,624.8	-562.4	7,624.8	0.46	-0.05	-0.46
17,411.0	91.34	2.01	10,002.4	7,720.7	-559.4	7,720.7	0.91	0.78	0.46
17,506.0	91.60	1.92	9,999.9	7,815.6	-556.1	7,815.6	0.29	0.27	-0.09
17,602.0	90.90	0.16	9,997.8	7,911.6	-554.4	7,911.6	1.97	-0.73	-1.83
17,697.0	88.35	0.16	9,998.5	8,006.6	-554.1	8,006.6	2.68	-2.68	0.00
17,793.0	88.31	0.07	10,001.2	8,102.5	-553.9	8,102.5	0.10	-0.04	-0.09
17,887.0	88.53	359.90	10,003.8	8,196.5	-553.9	8,196.5	0.30	0.23	-0.18
17,983.0	88.53	359.81	10,006.3	8,292.5	-554.2	8,292.5	0.09	0.00	-0.09
18,078.0	88.31	358.58	10,008.9	8,387.4	-555.5	8,387.4	1.31	-0.23	-1.29
18,174.0	88.13	358.58	10,011.9	8,483.4	-557.9	8,483.4	0.19	-0.19	0.00
18,269.0	90.15	358.32	10,013.3	8,578.3	-560.5	8,578.3	2.14	2.13	-0.27
18,365.0	90.02	358.23	10,013.2	8,674.3	-563.3	8,674.3	0.16	-0.14	-0.09
18,459.0	88.13	357.88	10,014.7	8,768.2	-566.5	8,768.2	2.04	-2.01	-0.37
18,555.0	89.14	0.34	10,017.0	8,864.1	-568.0	8,864.1	2.77	1.05	2.56
18,650.0	91.38	0.07	10,016.6	8,959.1	-567.7	8,959.1	2.37	2.36	-0.28
18,745.0	91.60	359.28	10,014.1	9,054.1	-568.2	9,054.1	0.86	0.23	-0.83
18,841.0	91.82	359.11	10,011.2	9,150.0	-569.6	9,150.0	0.29	0.23	-0.18
18,935.0	92.53	359.46	10,007.7	9,244.0	-570.7	9,244.0	0.84	0.76	0.37
19,031.0	90.73	359.63	10,004.9	9,339.9	-571.5	9,339.9	1.88	-1.88	0.18
19,127.0	90.55	359.02	10,003.9	9,435.9	-572.6	9,435.9	0.66	-0.19	-0.64
19,222.0	90.86	358.76	10,002.7	9,530.9	-574.5	9,530.9	0.43	0.33	-0.27
19,318.0	91.03	358.58	10,001.1	9,626.8	-576.7	9,626.8	0.26	0.18	-0.19
19,414.0	91.16	358.05	9,999.3	9,722.8	-579.5	9,722.8	0.57	0.14	-0.55
19,510.0	91.03	358.40	9,997.4	9,818.7	-582.5	9,818.7	0.39	-0.14	0.36
19,605.0	91.91	358.32	9,995.0	9,913.7	-585.2	9,913.7	0.93	0.93	-0.08
19,700.0	90.29	358.84	9,993.2	10,008.6	-587.6	10,008.6	1.79	-1.71	0.55
19,796.0	89.01	358.67	9,993.8	10,104.6	-589.7	10,104.6	1.35	-1.33	-0.18
19,891.0	88.79	358.40	9,995.6	10,199.5	-592.1	10,199.5	0.37	-0.23	-0.28
19,986.0	88.48	357.70	9,997.8	10,294.4	-595.3	10,294.4	0.81	-0.33	-0.74
20,081.0	88.66	358.32	10,000.2	10,389.4	-598.6	10,389.4	0.68	0.19	0.65
20,177.0	88.31	357.44	10,002.8	10,485.3	-602.2	10,485.3	0.99	-0.36	-0.92
20,272.0	88.48	356.82	10,005.4	10,580.1	-606.9	10,580.1	0.68	0.18	-0.65
20,333.9	88.66	357.16	10,007.0	10,641.9	-610.2	10,641.9	0.62	0.29	0.56
100' FNL HL Crossing: (Sec 22) - 366' FWL									
20,335.0	88.66	357.17	10,007.0	10,643.0	-610.2	10,643.0	0.62	0.29	0.56
20,390.0	88.66	357.17	10,008.3	10,697.9	-612.9	10,697.9	0.00	0.00	0.00
PTB: 363' FWL, 44' FNL - PBHL - TD (P F 27-22 FC 331H)a									



Skyline Directional Survey Report



Company:	Devon Energy Production Company, L.P.	Local Co-ordinate Reference:	Well Papas Fritas 27-22 Fed Com 331H
Project:	Eddy Co, New Mexico (NAD-83)	TVD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Site:	Papas Fritas 27-22 Fed Com 331H	MD Reference:	Rig KB @ 3052.0usft (Cactus 129)
Well:	Papas Fritas 27-22 Fed Com 331H	North Reference:	Grid
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Lateral #1	Database:	Compass_DSN

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,808.0	9,753.2	200.0	-585.1	HL Crossing: (Sec 36) - 354' FWL - 100' FSL
15,115.6	10,004.0	5,426.2	-575.1	X- Section 36 to 25; 389' FWL
20,333.9	10,007.0	10,641.9	-610.2	100' FNL HL Crossing: (Sec 22) - 366' FWL
20,390.0	10,008.3	10,697.9	-612.9	PTB: 363' FWL, 44' FNL

Checked By: _____ Approved By: _____ Date: _____

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM105557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PAPA FRITAS 27-22 FED COM 331H9. API Well No.
30-015-46580-00-X110. Field and Pool or Exploratory Area
LAGUNA SALADO-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: CHELSEY GREEN

DEVON ENERGY PRODUCTION COMPANY CHELSEY.GREEN@DVN.COM

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 405-228-8595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R29E NWNW 102FNL 943FWL
32.268311 N Lat, 103.978134 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETIONS SUMMARY

Devon Energy Production Co., L.P. (Devon) respectfully requests for OCD extension of time to file BLM- approved Form 3160-4.

6/24/20 ? 8/7/20: MIRU WL & PT. TIH PT csg good for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,156'-20,270'. Frac totals 18460750# prop, 35 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,327'. CHC, FWB, ND BOP. RIH w/297 jts 2-7/8" L-80 tbg, set @ 9815'. TOP.

Formation Top Depth
RUSTLER 205

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #538701 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/01/2020 (21PP0754SE)**

Name (Printed/Typed) CHELSEY GREEN

Title REGULATORY PROFESSIONAL

Signature (Electronic Submission)

Date 11/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 12/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #538701 that would not fit on the form

32. Additional remarks, continued

SALADO	N/A
DELAWARE	3051
BONE SPRING	6792

Revisions to Operator-Submitted EC Data for Sundry Notice #538701

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM105557	NMNM105557
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8595	DEVON ENERGY PRODUCTION COMPAN 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210 Ph: 575.748.3371
Admin Contact:	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM Ph: 405-228-8595	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM Ph: 405-228-8595
Tech Contact:	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM Ph: 405-228-8595	CHELSEY GREEN REGULATORY PROFESSIONAL E-Mail: CHELSEY.GREEN@DVN.COM Ph: 405-228-8595
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LAGUNASALADO;BONESPRING,S	LAGUNA SALADO-BONE SPRING
Well/Facility:	PAPAS FRITAS 27-22 FED COM 331H Sec 34 T23S R29E Mer NMP 102 FNL 938FWL	PAPA FRITAS 27-22 FED COM 331H Sec 34 T23S R29E NWNW 102FNL 943FWL 32.268311 N Lat, 103.978134 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15178

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	15178	Action Type:	C-104C
OCD Reviewer	Condition								
ksimmons	None								