(June 2015)

OCD Received 7/8/2020

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078840

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an object of the such proposals.

6. If Indian, Allottee or Tribe Name

	•					
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Oil Well		8. Well Name and No. SAN JUAN 28-7 UNIT 109				
2. Name of Operator	9. API Well No.	9. API Well No.				
HILCORP ENERGY COMPAN	NY E-Mail: cweston@h	<u> </u>		30-039-07036-00-D1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002  3b. Phone No. (include area code) Ph: 505-564-0779			BASIN DAKO	10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State		
Sec 18 T27N R7W SESW 080 36.567932 N Lat, 107.619324	RIO ARRIBA (	RIO ARRIBA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent     ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity		
✓ □ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Workover Operations		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	workover Operations		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
testing has been completed. Final At determined that the site is ready for final Hilcorp Energy requests perm	operations. If the operation result of the operation result of the operation of the operati	ults in a multiple completion or recondonly after all requirements, including and drill out the RBP at 514	0? in the	160-4 must be filed once		
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(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #521126

**Operator Submitted BLM Revised (AFMSS)** 

WRK WRK Sundry Type: NOI NOI

Lease: NMSF078840 NMSF078840

Agreement:

Operator: HILCORP ENERGY COMPANY HILCORP ENERGY COMPANY

1111 TRAVIS STREET HOUSTON, TX 77002 382 ROAD 3100 AZTEC, NM 87410 Ph: 713.209.2400 Ph: 505-599-3400

CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. Admin Contact:

CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR.

E-Mail: cweston@hilcorp.com E-Mail: cweston@hilcorp.com

Ph: 505-564-0779 Ph: 505-564-0779

Tech Contact: CHERYLENE WESTON

CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. OPERATIONS/REGULATORY TECH SR.

E-Mail: cweston@hilcorp.com E-Mail: cweston@hilcorp.com

Ph: 505-564-0779 Ph: 505-564-0779

Location:

NM RIO ARRIBA State:

NM RIO ARRIBA County:

BLANCO MESAVERDE/BASIN DK **BASIN DAKOTA** Field/Pool: **BLANCO MESAVERDE** 

SAN JUAN 28-7 UNIT NP 109 Sec 18 T27N R7W Mer NMP SESW 800FSL 1650FWL Well/Facility:

SAN JUAN 28-7 UNIT 109 Sec 18 T27N R7W SESW 0800FSL 1650FWL

36.567932 N Lat, 107.619324 W Lon 36.567932 N Lat, 107.619324 W Lon

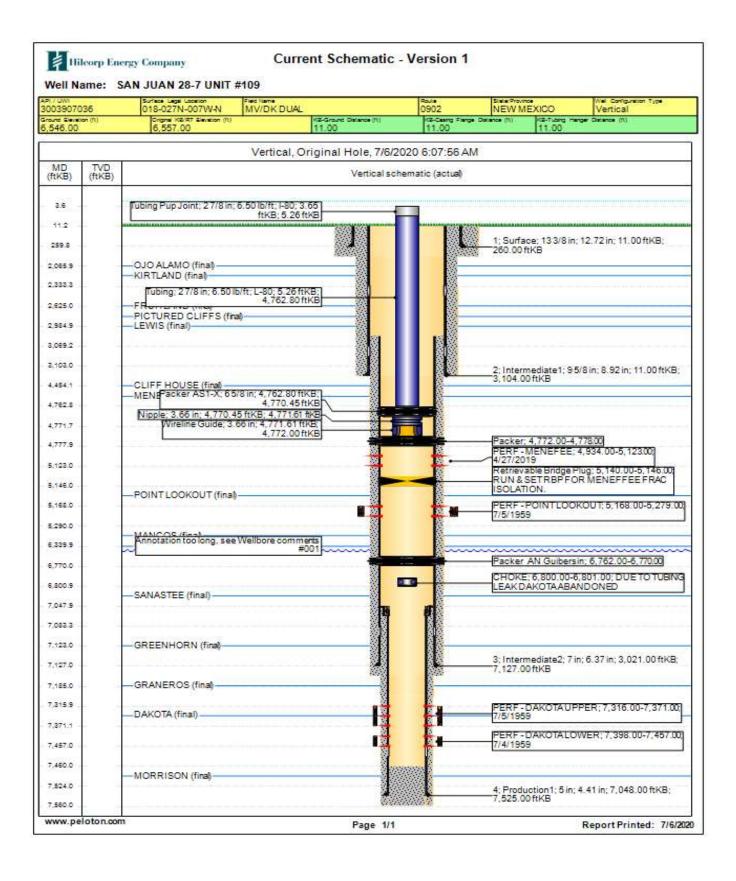


## HILCORP ENERGY COMPANY SAN JUAN 28-7 UNIT NP 109 RTP PROCEDURE

API: 30-039-07036

## **JOB PROCEDURES**

- 1) MIRU service rig and test BOP. Check and record bradenhead pressures daily throughout the project. Notify NMOCD and BLM if any anomalous pressure changes occur on the bradenhead.
- 2) Test Menefee zone 4934'-5123' and record once stabilized.
- 3) TOH w/ frac string
- 4) Recover RBP @ 5140'
- 5) TIH and land tbg.
- 6) ND BOP, NU WH, RDMO service rig and RTP well.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 18453

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	372171	18453	C-103R

OCD Reviewer	Condition
mkuehling	None