

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000459B8. Well Name and No.
SAN JUAN 28-7 UNIT 1109. API Well No.
30-039-21732-00-C110. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, State
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: KANDIS ROLAND

E-Mail: kroland@hilcorp.com

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505.324.5149

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T27N R7W NESW 1450FSL 1450FWL
36.555210 N Lat, 107.620150 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy requests permission to drill out the isolation plug in the subject well per the attached procedure and then return the well to production. The well was prepped and perforated for Menefee payadd in April 2019 and is currently shut-in.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #521146 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 07/08/2020 (20JK0781SE)

Name (Printed/Typed) KANDIS ROLAND

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 07/08/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #521146

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	WRK NOI	WRK NOI
Lease:	NMSF078840	NMSF078840
Agreement:		891000459B (NMNM78413C)
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-599-3400	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	KANDIS ROLAND OPERATIONS REGULATORY TECH E-Mail: kroland@hilcorp.com Ph: 505-324-5149	KANDIS ROLAND REGULATORY SPECIALIST E-Mail: kroland@hilcorp.com Ph: 505.324.5149
Tech Contact:	KANDIS ROLAND OPERATIONS REGULATORY TECH E-Mail: kroland@hilcorp.com Ph: 505-324-5149	KANDIS ROLAND REGULATORY SPECIALIST E-Mail: kroland@hilcorp.com Ph: 505.324.5149
Location: State: County:	NM RIO ARRIBA	NM RIO ARRIBA
Field/Pool:	BLANCO MV/BASIN DK	BASIN DAKOTA BLANCO MESAVERDE
Well/Facility:	SAN JUAN 28-7 UNIT 110 Sec 19 T27N R7W NESW 1450FSL 1450FWL	SAN JUAN 28-7 UNIT 110 Sec 19 T27N R7W NESW 1450FSL 1450FWL 36.555210 N Lat, 107.620150 W Lon



**HILCORP ENERGY COMPANY
SAN JUAN 28-7 UNIT 110
RTP PROCEDURE**

API: 30-039-21732

JOB PROCEDURES

- 1) MIRU service rig and test BOP. Check and record bradenhead pressures daily throughout the project. Notify NMOCD and BLM if any anomalous pressure changes occur on the bradenhead.
- 2) Test Menefee zone 4888'-5106' and record once stabilized.
- 3) TOH w/ frac string
- 4) Recover RBP @ 5190'
- 5) TIH and land tbg.
- 6) ND BOP, NU WH, RDMO service rig and RTP well.



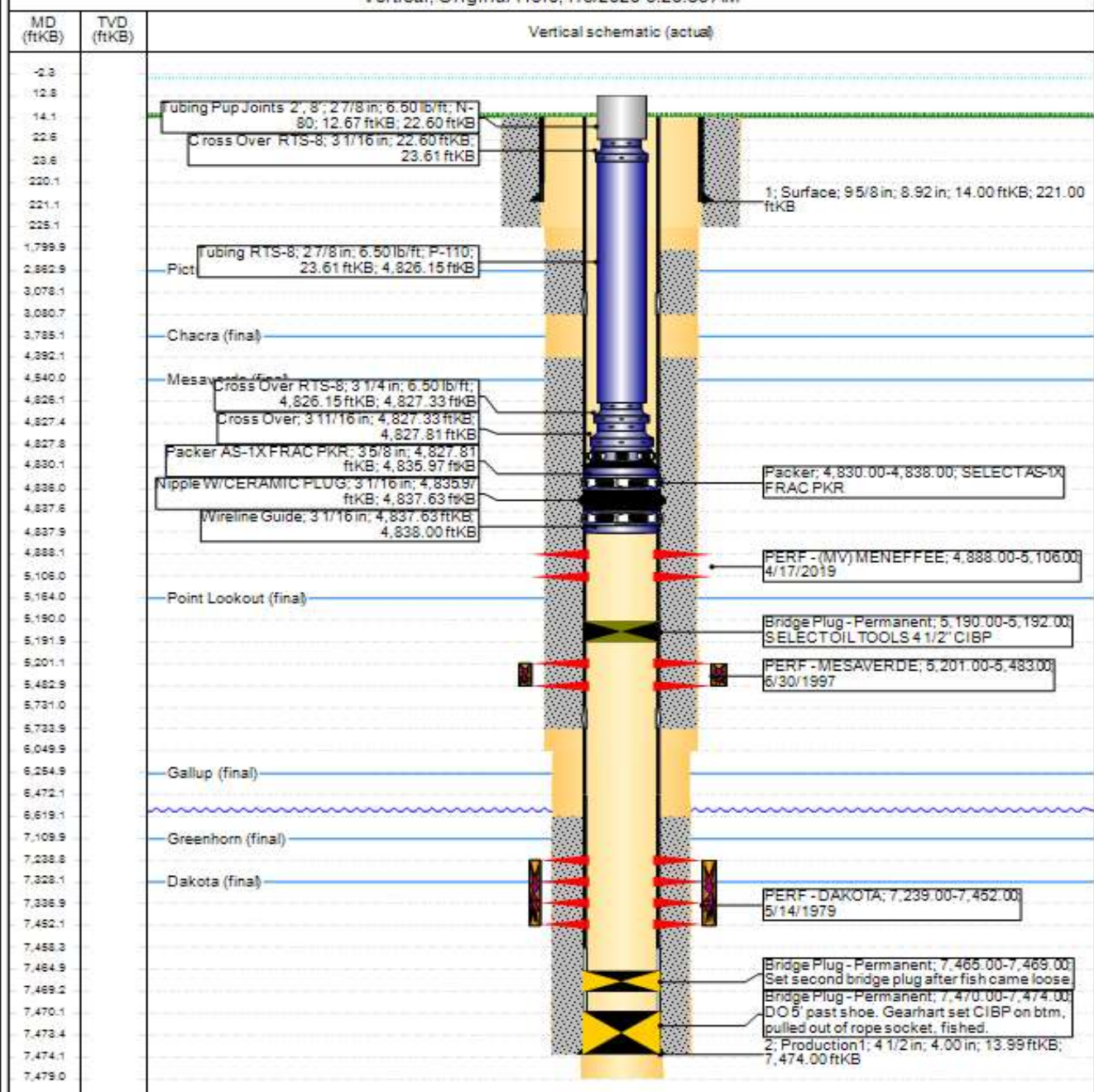
Hilcorp Energy Company

Current Schematic - Version 1

Well Name: SAN JUAN 28-7 UNIT 110

API / UWI	Surface Log Location	Field Name	Route	State/Province	Well Configuration Type
3003921732	019-027N-007W-K	MV/DK COM	0902	NEW MEXICO	Vertical
Ground Elevation (ft)	Original KB/Rt Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
6,568.00	6,582.00	14.00	14.00	14.00	

Vertical, Original Hole, 7/6/2020 6:20:56 AM



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Page 1/1

Report Printed: 7/6/2020

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 18465

COMMENTS

Operator:				OGRID:		Action Number:		Action Type:	
	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002		372171		18465		C-103E

Created By	Comment	Comment Date
ahvermersch	C-102 not required for this procedure therefore it is not attached as the tag states.	02/22/2021

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18465

CONDITIONS OF APPROVAL

Operator:	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	OGRID:	372171	Action Number:	18465	Action Type:	C-103E
OCD Reviewer	Condition								
mkuehling	None								