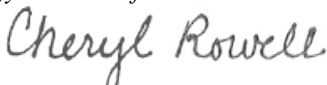


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017									
1. WELL API NO. 30-015-46301														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE									
					6. Well Number:  908H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator XTO Energy Inc.					9. OGRID 005380									
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707					11. Pool name or Wildcat FORTY-NINER; BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	I	25	23S	29E		2379								
BH:	A	24	23S	29E		216								
13. Date Spudded 10/17/19	14. Date T.D. Reached 11/09/19	15. Date Rig Released 11/15/19		16. Date Completed (Ready to Produce) 04/14/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3076								
18. Total Measured Depth of Well 17771		19. Plug Back Measured Depth 17763		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>12539-12964, 13571-13734, 15155-15266, 15665-17627, Bone Spring</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
16	75#, J-55	364		20	695 sxs	42 bbls								
11 3/4	54#, J-55	3227		14 3/4	2241 sxs	250 bbls								
8 5/8	32#, L-80	9546		10 5/8	1680 sxs	544 bbls								
5 1/2	20#, CYP-110	17765		7 7/8	200 sxs	0								
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 7/8	9695								
						9700								
26. Perforation record (interval, size, and number) 12539-12964, 13571-13734, 15155-15266, 15665-17627, 4 SPF, 578 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12539-12964, 13571-13734,</td> <td>12,256,119 LBS PROPPANT</td> </tr> <tr> <td>15155-15266, 15665-17627</td> <td>253,926 BBLS FLUID</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12539-12964, 13571-13734,	12,256,119 LBS PROPPANT	15155-15266, 15665-17627	253,926 BBLS FLUID		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
12539-12964, 13571-13734,	12,256,119 LBS PROPPANT													
15155-15266, 15665-17627	253,926 BBLS FLUID													
<b>28. PRODUCTION</b>														
Date First Production 04/15/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 05/22/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 839	Gas - MCF 1574	Water - Bbl. 2607								
						Gas - Oil Ratio 1876								
Flow Tubing Press. 209	Casing Pressure 1038	Calculated 24-Hour Rate	Oil - Bbl 839	Gas - MCF 1574	Water - Bbl. 2607	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By								
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
		Cheryl Rowell		Regulatory Coordinator		02/24/21								
E-mail Address														
<a href="mailto:cherylrowell@xtoenergy.com">cherylrowell@xtoenergy.com</a>														

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 390	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3100	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3318	T. Morrison	
T. Drinkard	T. Bone Springs 7010	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 18769

**CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	18769	C-105
Building #5 Midland, TX79707			

OCD Reviewer	Condition
jagarcia	None