1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

NMOCD - Rec'd 10/08/2020

Page 1 of 5 Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1.	REQUEST FOR ALLOWABLE AND ACTIO	MEATION	O INAMOI ONI			
¹ Operator name and A	ddress	² OGRID Numb	er			
SPUR ENERGY PART	NERS LLC	328947				
920 MEMORIAL CITY	WAY, SUITE 1000	³ Reason for Fil	ing Code/ Effective Date			
HOUSTON, TX 77024		NW 10/2020				
⁴ API Number	⁵ Pool Name		⁶ Pool Code			
30 - 015 - 46624	N. SEVEN RIVERS-GLORIETA-YESO		97565			
⁷ Property Code	⁸ Property Name		⁹ Well Number			
325897	SHELBY 23		2Н			

II. ¹⁰ Surface Location

В	26	19 S	25E		1246	NORTH		1961	EAST	Γ	EDDY
11 Bottom Hole Location						FTP: 10	05' F	FSL 2282' FE	L L'	TP: 174'	FNL 2336' FEL
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County
В	23	19S	25E		21	NORTH		2331	EAST	Γ	EDDY
12 Lse Code P		cing Method Code P	Da	onnection ate /2020	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date

Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line

III. Oil and Gas Transporters

III. Oli aliu Gas 11a		
¹⁸ Transporter	¹⁹ Transporter Name	²⁰ O/G/W
OGRID	and Address	
	HOLLYFRONTIER REFINING & MARKETING	
33479	2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	О
371060	LUCID ENERGY DELAWARE, LLC	G
371960	3100 MCKINNION, STE 800, DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 02/22/2020		eady Date /25/2020	²³ TD 2666'V/8522'M	²⁴ PBTD 2666'V/8453'M	²⁵ Perfor 3246'-8	ŕ
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12-1/4"		9	9-5/8"	1245'		710
8-3/4"			7"	2990'		890
8-3/4"		:	5-1/2"	8522'		1290
		3	3-1/2"	2818'		

V. Well Test Data

³¹ Date New Oil 07/22/2020	³² Gas Delivery Date 07/21/2020	³³ Test Date 08/01/2020	³⁴ Test Length 24-hours	35 Tbg. Pressure 300	³⁶ Csg. Pressure 125	
³⁷ Choke Size NA	³⁸ Oil 611	³⁹ Water 2249	⁴⁰ Gas 4210		41 Test Method PUMPING	
been complied with a complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belie the Chapman	en above is true and f.	OIL CO	ONSERVATION DIVIS	SION	
Printed name: SARAH CHAPMAN	N		Title: Petroleum Specia	alist		
Title: REGULATORY DI	RECTOR		Approval Date: 2/24/2021			
E-mail Address: SCHAPMAN@SPU	REPLLC.COM					
Date: 10/08/202	Phone: 832-930-8613					

Submit To Appropr	iate Distri	ct Office	L 8:50:)3 AM_		State of Ne	w M	exic	co							Fo	<u>Page 2 o</u> rm C-105
Two Copies District I				En		Minerals and				sources		Revised April 3, 2017					
1625 N. French Dr. District II	, Hobbs, N	IM 88240			 ,							1. WELL	API		2 04 5	40004	
811 S. First St., Arto District III	esia, NM 8	38210			Oi	l Conservat	tion I	Divi	sic	n		2. Type of Lo	ease	3(J-U15-	46624	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							STA		⋈ FEE	E 🗆 F	ED/IND	IAN					
1220 S. St. Francis	Dr., Santa	Fe, NM 8	37505			Santa Fe, N	VM 8	3750	5			3. State Oil &	t Gas	Lease No).		
		LETIC	ON OR	RECO	MPL	ETION REI	POR	ΤA	ΝC	LOG							
4. Reason for fili	ng:											5. Lease Nam SHE	e or U _BY 2	Jnit Agre 23	ement N	ame	
⋈ COMPLETI	ON REF	PORT (F	Fill in box	es #1 thro	igh #31	for State and Fee	e wells	only)				6. Well Numb	er:				
C-144 CLOS	nd the pla										/or			2H			
7. Type of Comp		∃wor	KOVER	□ DEEP	ENING	□PLUGBACK	к П р	OIFFE	REI	NT RESERV	/OIR	R □ OTHER					
8. Name of Opera	itor SDI	IR FN	JERGV	<u> </u>	NER	SIIC						9 OGRID	3289	9/17			
10. Address of Op		OIX LI	VLI (OI	IAINI	INLIN	J LLO						11. Pool name					
9655 KATY		WAY	SUITE	= 500 I	40US	STON TX 7	7024					N. SEVEN	JRI	VERS:	GLO	RIFTA	-YESO
12.Location	Unit Ltr		ction	Town		Range	Lot			Feet from t	he	N/S Line		t from the			County
Surface:	В		26	19	S	25E				1246		NORTH		1961	EA	ST	EDDY
вн:	В	:	23	19	S	25E				21		NORTH	2	2331	EAS	ST	EDDY
13. Date Spudded 02/22/2020		02/29	Reached 1/2020		03	Released /01/2020				Ō.	7/2	ed (Ready to Produce) 17. Elevations (DF and RKB, PT, GR, etc.) 3422'				122'	
8522'	8. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Direction 8522' 8453' YES								l Survey Made)		pe Electr MUDL(ther Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3246'-8369' YESO																	
23.					CAS	ING REC	ORD) (R			ring						
CASING SIZ 9-5/8"	ZE	WE	EIGHT LE 36#	3./FT.		DEPTH SET 1245'		HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT CIRC TO SURFACE 0			PULLED			
7"			32#			2990'				3-3/4"		CIRC TO				0	
5-1/2"			20#			8522'				8-3/4"		CIRC TO	SUR	FACE		0	
24.					LIN	ER RECORD					25.	Т	TIRI	NG REC	OPD		
SIZE	TOP		В	OTTOM	LIIV	SACKS CEMI	ENT	SCR	EEN	1	SIZ			EPTH SE		PACK	ER SET
												3-1/2"		2818'			
26. Perforation	record (i	nterval s	size and t	umber)				27	۸C	п спот	ED	ACTURE, CE	MEN	UT COL	IEE7E	ETC	
				,	, 7542-	7370, 7336-716	64			ID, SHOT, INTERVAL		AMOUNT A					
						6133, 6099-592 4896, 4862-469		32	246'-	8369'		25 stages w/ 1	20598	74gal slick	water and	5030715#	sand
4655-4483, 4						8659, 3624-345											
3418-3246						,	DDO	NT I		TION							
28. Date First Produc	tion		Produ	iction Met	hod (Fl	owing, gas lift, pı				TION)	Well Status	(Pro	d or Shu	t_in)		
07/22/2020						ERSIBLE PUMI	1 0	, 512,0		a type pamp	,	PROI			,		
Date of Test	Hours	s Tested		hoke Size		Prod'n For		Oil -	Bbl		Gas	s - MCF		ater - Bb	1.	Gas - C	Dil Ratio
08/01/2020		l-hour		NA		Test Period			61			4210		2249			
Flow Tubing		g Pressu		Calculated	24-	Oil - Bbl.				- MCF		Water - Bbl.				PI - (Cor	r.)
Press.		125	ŀ	Iour Rate		611			42	210		2249					
29. Disposition of			for fuel, v	ented, etc.)								30.	Test Witn	essed By	7	
SOLD 31. List Attachme	mta												JE	RRY MA	THEWS	;	
31. List Attachme	ents																
32. If a temporary	pit was	used at t	he well, a	tach a pla	t with th	e location of the	tempor	rary pi	it.				33. F	Rig Releas	se Date:		
34. If an on-site b	urial was	used at	the well,	eport the	exact lo	cation of the on-s	ite buri	ial:									
71 1	° ,1 .	1	.•	1	7	Latitude _	<u></u>	•		7	1 .	Longitude	C	1 1	1	NA	.D83
I hereby certification Signature			rmation hapv]	Printed						to the best of REGULATO					
2151111111	ماس		ANNE							111.			-	_		Date	
E-mail Addres	$_{\rm SS}$ SC	HAPI	HAN@	PUKE	TLLC	,.UUIVI											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

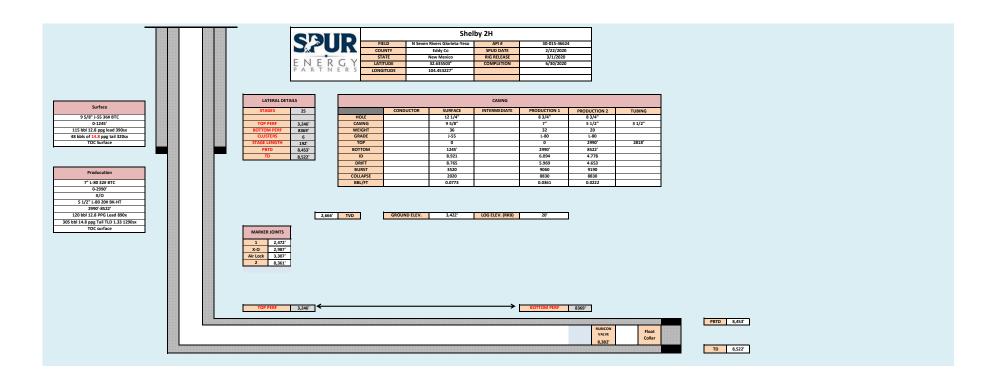
Southe	astern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres_1961'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2635'	T. McKee_	T. Gallup	T. Ignacio Otzte
T. Paddock 2934'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Released to Imaging: 2/24/2021 9:01:13 AM



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18707

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
SPUR EN	ERGY PARTNERS LLC	9655 Katy Freeway	328947	18707	C-104C
Suite 500	Houston, TX77024				

OCD Reviewer	Condition
jagarcia	None