



Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-015-46624</div>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name SHELBY 23										
								6. Well Number:  <div style="text-align: center; font-weight: bold;">2H</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																		
8. Name of Operator <div style="text-align: center; font-weight: bold;">SPUR ENERGY PARTNERS LLC</div>							9. OGRID <div style="text-align: center; font-weight: bold;">328947</div>											
10. Address of Operator <div style="text-align: center; font-weight: bold;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>							11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">N. SEVEN RIVERS; GLORIETA-YESO</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	B	26	19S	25E		1246	NORTH	1961	EAST	EDDY								
<b>BH:</b>	B	23	19S	25E		21	NORTH	2331	EAST	EDDY								
13. Date Spudded 02/22/2020	14. Date T.D. Reached 02/29/2020		15. Date Rig Released 03/01/2020			16. Date Completed (Ready to Produce) 07/25/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3422'										
18. Total Measured Depth of Well 8522'			19. Plug Back Measured Depth 8453'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUDLOG										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3246'-8369' YESO																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36#		1245'		12-1/4"		CIRC TO SURFACE		0								
7"		32#		2990'		8-3/4"		CIRC TO SURFACE		0								
5-1/2"		20#		8522'		8-3/4"		CIRC TO SURFACE		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						3-1/2"	2818'											
26. Perforation record (interval, size, and number) 8369-8195, 8161-7988, 7955-7783, 7748-7576, 7542-7370, 7336-7164 7130-6958, 6924-6752, 6717-6545, 6511-6339, 6305-6133, 6099-5927, 5893-5721, 5686-5514, 5480-5308, 5274-5102, 5068-4896, 4862-4690, 4655-4483, 4449-4277, 4243-4071, 4037-3865, 3831-8659, 3624-3452, 3418-3246						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3246'-8369'</td> <td>25 stages w/ 12059874gal slickwater and 5030715# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3246'-8369'	25 stages w/ 12059874gal slickwater and 5030715# sand				
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<b>28. PRODUCTION</b>																		
Date First Production 07/22/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ELECTRIC SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) PROD												
Date of Test 08/01/2020	Hours Tested 24-hour	Choke Size NA	Prod'n For Test Period	Oil - Bbl 611	Gas - MCF 4210	Water - Bbl. 2249	Gas - Oil Ratio											
Flow Tubing Press. 300	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 611	Gas - MCF 4210	Water - Bbl. 2249	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude _____</span> <span>Longitude _____</span> <span>NAD83</span> </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div>           Signature <i>Sarah Chapman</i>            Printed Name SARAH CHAPMAN            E-mail Address SCHAPMAN@SPUREPLLC.COM         </div> <div>           Title REGULATORY DIRECTOR            Date 10/8/2020         </div> </div>																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1961'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2635'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2934'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

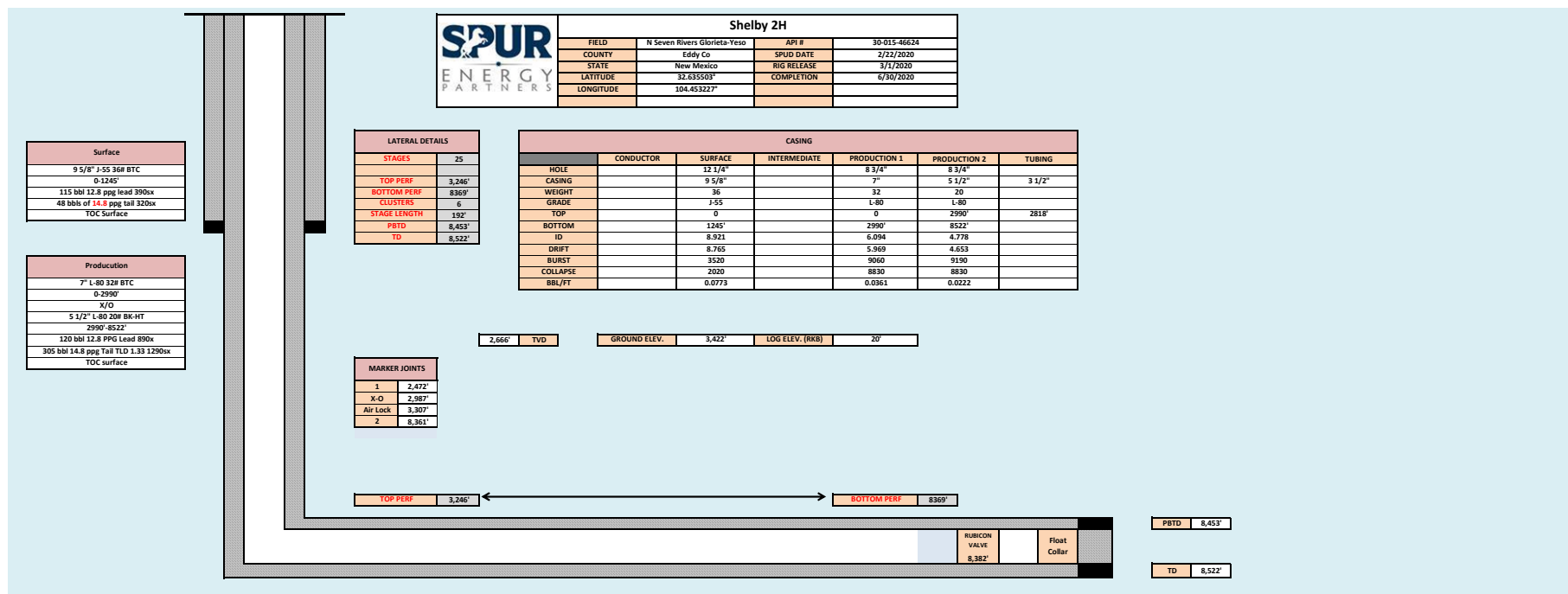
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 18707

**CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	9655 Katy Freeway 328947	18707	C-104C

OCD Reviewer	Condition
jagarcia	None