

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name SHELBY 23										
								6. Well Number: 6H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																		
8. Name of Operator SPUR ENERGY PARTNERS LLC						9. OGRID 328947												
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024						11. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	26	19S	25E		836	NORTH	685	EAST	EDDY								
BH:	A	23	19S	25E		50	NORTH	389	EAST	EDDY								
13. Date Spudded 03/12/2020	14. Date T.D. Reached 03/19/2020		15. Date Rig Released 03/20/2020			16. Date Completed (Ready to Produce) 07/24/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3415'										
18. Total Measured Depth of Well 8398'			19. Plug Back Measured Depth 8341'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUDLOG										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3209'-8302' YESO																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36#		1243'		12-1/4"		590SXS CMT TO SURFACE		0								
7"		32#		3040'		8-3/4"		1535SXS CMT TO SURFACE		0								
5-1/2"		20#		8398'		5-1/2"		1535SXS CMT TO SURFACE		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					3-1/2"	2774'												
26. Perforation record (interval, size, and number) 8302-8129, 8095-7924, 7890-7719, 7685-7514, 7480-7309, 7275-7104, 7070-6899, 6865-6694, 6660-6489, 6455-6284, 6250-6079, 6045-5874, 5840-5669, 5636-5464, 5430-5259, 5225-5054, 5020-4849, 4815-4644, 4615-4439, 4405-4243, 4200-4029, 3995-3824, 3790-3619, 3585-3414, 3397-3209						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3209'-8302'</td> <td>Frac in 25 stages w/ 12757416gal slickwater and 5288610# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3209'-8302'	Frac in 25 stages w/ 12757416gal slickwater and 5288610# sand				
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3209'-8302'	Frac in 25 stages w/ 12757416gal slickwater and 5288610# sand																	
28. PRODUCTION																		
Date First Production 08/30/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ELECTRIC SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) PROD												
Date of Test 08/07/2020	Hours Tested 24-HOURS	Choke Size NA	Prod'n For Test Period	Oil - Bbl 1650	Gas - MCF 1100	Water - Bbl. 1500	Gas - Oil Ratio											
Flow Tubing Press. 210	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl. 1650	Gas - MCF 1100	Water - Bbl. 1500	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Sarah Chapman</i>			Printed Name SARAH CHAPMAN		Title REGULATORY DIRECTOR			Date 10/08/2020										
E-mail Address SCHAPMAN@SPUREPLLC.COM																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1961'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2657'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2988'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

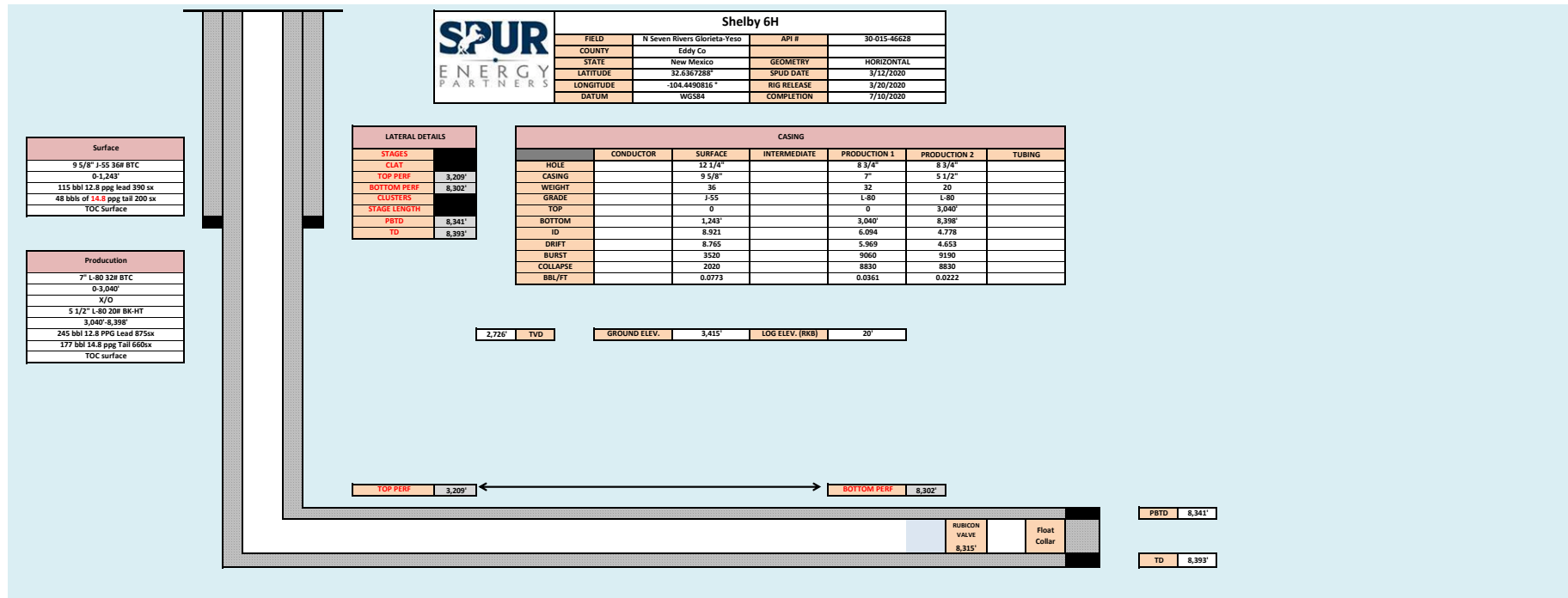
No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18804

CONDITIONS OF APPROVAL

Operator: SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	9655 Katy Freeway	OGRID: 328947	Action Number: 18804	Action Type: C-104C
OCD Reviewer jagarcia	Condition None			