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District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

NMOCD - Rec'd 10/08/2020

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	I TEQUEST TORTHE OF THE DESIGNATION TO THE REST ORT							
¹ Operator name and Ado	dress	² OGRID Number						
SPUR ENERGY PARTN	IERS LLC	328947						
9655 KATY FREEWAY,	SUITE 500	³ Reason for Filing Code/ Effective Date						
HOUSTON, TX 77024		NW 10/2020						
⁴ API Number	⁵ Pool Name		⁶ Pool Code					
30 - 015 - 46628	N. SEVEN RIVERS-GLORIETA-YESO		97565					
⁷ Property Code	⁸ Property Name		⁹ Well Number					
325897	SHELBY 23		6Н					

II. 10 Surface Location

Ul or lot no. A	Section 26	Township 19S	Range 25E	Lot Idn	Feet from the 836	North/South Lir NORTH	Feet from the 685	East/ EAS	West line [County EDDY
¹¹ Bo	ttom Ho	le Locatio	n			FTP: 108'	FSL 372' FEI	LI	TP: 146' I	FNL 388' FEL
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/	West line	County
A	23	19S	25E		50	NORTH	389	EAS	Γ	EDDY
12 Lse Code		cing Method		onnection	¹⁵ C-129 Pern	nit Number 1	⁶ C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
P		Code P		ate /2020						

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	О
371960	LUCID ENERGY DELAWARE, LLC 3100 MCKINNION, STE 800, DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 03/12/2020				²⁶ DHC , MC				
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
12-1/4"		9-5/8" 1243'					590	
8-3/4"			7"	3040'		1535		
8-3/4" 5-1/2"		8398'			1535			
3-1/2"		2774'						

V. Well Test Data

³¹ Date New Oil 08/03/2020		elivery Date 1/2020	³³ Test Date 08/07/2020	³⁴ Test Length 24-hours	35 Tbg. Pressure 210	³⁶ Csg. Pressure 320			
³⁷ Choke Size NA		³ Oil 650	³⁹ Water 1500	⁴⁰ Gas 1100		41 Test Method PUMPING			
been complied with a complete to the best	and that the i	nformation give edge and belief	•	OIL CONSERVATION DIVISION Approved by: John Garcia					
Printed name:					Title: Petroleum Specialist				
Title: REGULATORY DII	RECTOR			Approval Date: 2/24/2021					
E-mail Address: SCHAPMAN@SPU	REPLLC.CO	<u> </u>							
Date: 10/08/202	0	Phone: 832-930-8613							

Page 2 of 5

Two Copies																	
District I 1625 N. French Dr. District II	., Hobbs, N	IM 88240		Ene	ergy, i	viinerais and	ı Mat	urai	ĸe	sources		1. WELL	API				
811 S. First St., Art District III	tesia, NM	88210			Oil	l Conservat	ion I	Divi	sio	n		2. Type of Le	ase	3	30-015	-4662	8
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								STA'		▼ FEE	E 🗆 F	ED/IND	IAN				
1220 S. St. Francis		•		Dunta 1 0, 1111 07303					3. State Oil &	z Gas	Lease No	Э.					
		LETIO	N OR I	RECC	MPL	ETION REI	POR	T A	ND	LOG							
4. Reason for fili	ing:											5. Lease Nam	e or U	Jnit Agre SHE	ement Na LBY 23	ame	
ズ COMPLET	ION REI	PORT (Fi	ll in boxes	#1 throu	gh #31	for State and Fee	wells	only)				6. Well Numb	er:				
C-144 CLOS #33; attach this a	nd the pla										/or			61	Н		
7. Type of Comp	WELL [☐ WORK	OVER] DEEPE	ENING	□PLUGBACK		OIFFE.	REN	NT RESERV	OIF	R OTHER_					
8. Name of Opera	ator SP	UR EN	ERGY	PART	NERS	SLLC						9. OGRID	32	8947			
10. Address of O		<u> </u>										11. Pool name					
9655 KATY	FREE	WAY, \$	SUITE :	500, H	ious	TON, TX 77	024					N. SEVEN	l RI	VERS	; GLO	RIETA	-YESO
12.Location	Unit Ltr			Towns		Range	Lot			Feet from t	he	N/S Line		t from the			County
Surface:	Α	2	26	,	19S	25E				836		NORTH	6	85	EAS	ST	EDDY
BH:	Α		23		19S	25E				50		NORTH	38		EAS		EDDY
13. Date Spudded 03/12/2020	0 03	ate T.D. I 3/19/20		C	3/20/					07/24/	20			F	RT, GR,	etc.)	and RKB, 3415'
							iona YE	l Survey Made?	1	21. Ty MUD	-	ric and Or	ther Logs Run				
22. Producing Interval(s), of this completion - Top, B					tom, Na '-8302'		ı										
23.					CAS	ING REC	ORD) (R	epo	ort all sti	ring	gs set in w	ell)				
CASING SI	ZE	WEI	GHT LB./	FT.		DEPTH SET			НО	LE SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED
9-5/8" 7"			36#			1243'				2-1/4"		590SXS CMT 1				0	
5-1/2"			32# 20#			3040' 8398'				3-3/4" 5-1/2"		1535SXS CMT T				0	
										· ··-							
24. SIZE	TOP		PO'	ТТОМ	LINI	ER RECORD SACKS CEMI	ENIT	SCRI	CEN	T	25. SIZ			NG REC		DACK	ER SET
SIZE	TOF		ВО	1 I OWI		SACKS CEWII	2111	SCK	EEN		312	3-1/2"	D	2774'	21	FACK	EK SE I
_																	
26. Perforation	,			,	275 740	4 7070 6000	-					ACTURE, CE					
8302-8129, 8095- 6865-6694, 6660-							-		TH 1 09'-83	NTERVAL 302'			AMOUNT AND KIND MATERIAL USED Frac in 25 stages w/ 12757416gal slickwater and 5288610# sand			3610# sand	
5430-5259, 5225- 3995-3824, 3790-				L5-4439, 4	405-4243	3, 4200-4029,											
							DDO	\		ELONI							
28. Date First Produc	etion		Product	tion Metl	nod (Fle	owing, gas lift, pı				TION)	Well Status	(Pro	d or Shu	t_in)		
	Lion		Troduct	non wicu		ELECTRIC SUE					,	PRO	,	a. or sna	,		
08/30/2020 Date of Test	Hour	s Tested	Che	oke Size		Prod'n For	DIVIERS	Oil -			Ga	s - MCF		ater - Bb	1.	Gas - C	Oil Ratio
						Test Period					-		1				711 11111 0
08/07/2020 Flow Tubing		HOURS		NA lculated 2	24-	Oil - Bbl.			50 3as -	· MCF		1100 Water - Bbl.		1500 Oil Gr	avitv - A	PI - (Cor	r.)
Press		-		ur Rate	- ·		Λ									(••,
	210 320 1650 1100 1500 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
SOLD													JE	RRY M	1ATHE	WS	
31. List Attachmo	ents																
32. If a temporary	y pit was	used at th	e well, atta	ch a plat	with the	e location of the	tempoi	rary pi	it.				33. F	Rig Relea	se Date:		
34. If an on-site b	ourial was	s used at th	ne well, rep	ort the e	xact loc	cation of the on-s	ite bur	ial:									
* 7		1		,		Latitude _	<u>C</u>	<u>. </u>				Longitude	<u>C</u>	, ,	7	NA	.D83
I hereby certif					I	n sides of this Printed Name SARA				_		to the best of REGULATO			_		f 10/08/2020
	_		hapn				01	🚺	. V 1 /- \	" 11t.	ıe	. LOOLATO	/ 1	טוועב(,, ,,,	Date	13/33/2020
E-mail Addre	ss S	CHAPI	1AN@SI	PUKE	LLC.	COM											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

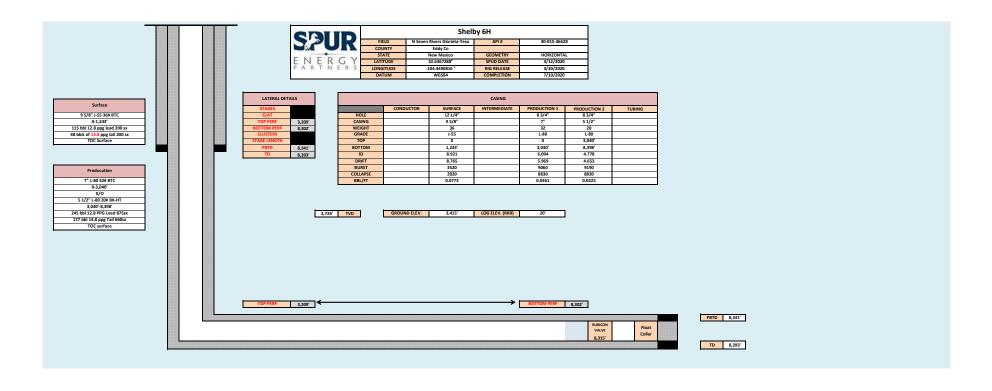
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northy	Northwestern New Mexico				
T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Strawn	T. Kirtland	T. Penn. "B"				
T. Atoka	T. Fruitland	T. Penn. "C"				
T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. Devonian	T. Cliff House	T. Leadville				
T. Silurian	T. Menefee	T. Madison				
T. Montoya	T. Point Lookout	T. Elbert				
T. Simpson	T. Mancos	T. McCracken				
T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Ellenburger	Base Greenhorn	T.Granite				
T. Gr. Wash	T. Dakota					
T. Delaware Sand	T. Morrison					
T. Bone Springs	T.Todilto					
T	T. Entrada					
T	T. Wingate					
T	T. Chinle					
T	T. Permian					
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Dakota T. Delaware Sand T. Morrison T. Bone Springs T.Todilto T				

			SANDS O	R GAS R ZONES
Vo. 1, from	toto	No. 3, from	to	
Vo. 2, from	to	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
nclude data on rate of wa	ater inflow and elevation to which	n water rose in hole.		
Vo. 1, from	to	feet		
No. 2, from	to	feet		
T 0 C		C .		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18804

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
SPUR EN	NERGY PARTNERS LLC	9655 Katy Freeway	328947	18804	C-104C
Suite 500	Houston, TX77024				

OCD Reviewer	Condition
jagarcia	None