Office	State of New Mexico	Form C-103 ¹ of 1		
<u>District I</u> – (575) 393-6161 Ener	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL APT NO. 30-015-47577		
811 S. First St., Artesia, NM 88210 OII District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		FULLY LOADED 12 1 FED COM		
1. Type of Well: Oil Well 💢 Gas Well 🗌 Other		8. Well Number 621H		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137		
3. Address of Operator 333 W SHERIDAN	AVE	10. Pool name or Wildcat		
OKLAHOMA CITY	7, OK 73102	[98220] PURPLE SAGE; WOLFCAMP (GAS)		
4. Well Location				
Unit Letter <u>E</u> : 1656	feet from theNORTH line and			
Section 12	Township 24S Range 29E	NMPM County EDDY		
11. Elev	ation (Show whether DR, RKB, RT, GR, etc.	c.)		
	3100			
12. Check Appropria	ate Box to Indicate Nature of Notice	, Report or Other Data		
NOTICE OF INTENTIO	NITO:	BSEQUENT REPORT OF:		
	ND ABANDON ☐ REMEDIAL WOR			
	_	RILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEMEN	NT JOB 🛛		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:			
		and give pertinent dates, including estimated date		
	RULE 19.15.7.14 NMAC. For Multiple Co			
proposed completion or recompletion.				
DRILL OPS SUMMARY - PROD. CASING				
		111.65		
(2/6/21 – 2/10/21) TD 7-7/8" hole @ 18110	'. RIH w/ 387 jts 5-1/2" 20# P110 csg, set @ 18			
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20107

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	20107	C-103N

OCD Reviewer	Condition
ksimmons	None