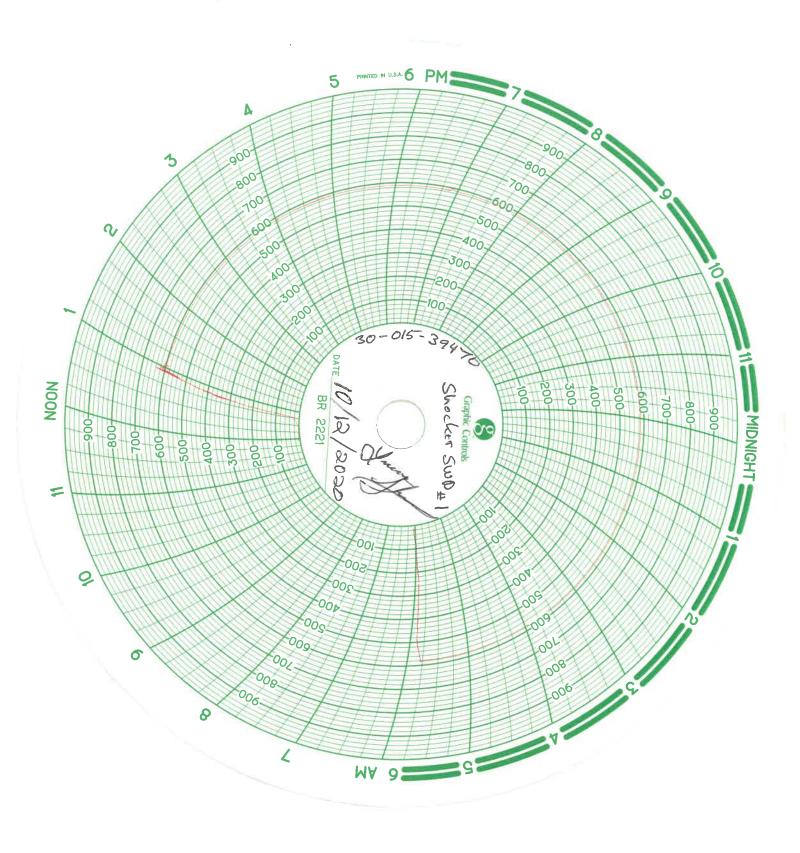
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-39470				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE STATE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0792				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA PROPOSALS")	7. Lease Name or Unit Agreement Name SHOCKER SWD					
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 1					
Name of Operator OWL SWD OPERA	ATING, LLC	9. OGRID Number 308339				
3. Address of Operator	10. Pool name or Wildcat					
4. Well Location	AD, SUITE 520; DALLAS, TX 75225	SWD; DEVONIAN				
Unit Letter A :	1040 feet from the <u>NORTH</u> line and	990 feet from the EAST line				
Section 32	Township 25S Range 291					
· 医克里克尔 · 多种 医皮肤	11. Elevation (Show whether DR, RKB, RT, GR,					
	2990' GR					
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data				
		*				
PERFORM REMEDIAL WORK	ITENTION TO: SU PLUG AND ABANDON ☐ REMEDIAL W	UBSEQUENT REPORT OF: ORK ⊠ ALTERING CASING □				
TEMPORARILY ABANDON		ORK ⊠ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM					
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	22					
OTHER:	OTHER:					
	pleted operations. (Clearly state all pertinent details					
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of				
	and tally 2 7/8" tbg, 4 1/2" tbg, and 5 1/2" tbg. R	Il easing craw and torque turn DIU w/ seel				
	180 joints 2 7/8" tbg. Change out equipment to 4					
10/10/2020 RIH w/ 53 jo	ints of 4 1/2" IPC tbg. Change equipment to 5 1/2	2". RIH w/ 123 joints of 5 1/2" IPC tbg. Shut in				
well at 10,70	0' total in the hole. SDFN					
	pints and a 3' pup joint of 5 1/2" IPC tbg. Stung i					
	f the packer. Circulated 800 bbls fresh water pac t made up 3' sub on top of the next joint made up					
	45,000 on the packer. NU flange and tested to 5,0					
chart, good c	hart. Test the tbg to 1,500 psi for 30 min, good to	est. MIRU renegade slickline truck, RIH w/tools				
	. Tagged at 15,112' and broke disc. RDMO slick	line truck, shut in the well, SDFN				
11/13/2020 RDMO						
Sand Date	Die Deleser Deter					
Spud Date:	Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Amon	TITLE Consulting Engineer	DATE11/09/2020				
Type or print name Ramona Hove For State Use Only	ey E-mail address: <u>ramona@lo</u>	nquist.com PHONE: 512-600-1777				
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE				
(ii wiij).						



YY: OWL	SURFACE (CSG. CASING	LINER
AME: SHOCKER SV	VD #1 SIZE:	9 5/8	7"
	WEIGHT:	43.5#	32#
: EDDY	GRADE:		
NM	THREAD:		
	DEPTH:	9738'	12827'
		MAX. O.D.	MIN. I.I
D	ESCRIPTION	INCHES	INCHE
		6.0	4.04
			4.84
5.5 EZGO HTGT PUP J	JTS 3'X 5.5" 20#	6.3	4.84
5.5 EZGO HTGT TBG 20# P110 101JTS		6.30 COLLAR	4.84
5.5 EZGO HTGT TBG 17# P110 128JTS		6.30 COLLAR	4.84
4.5 EZGO DIN Y 5.5 EZGO DOY Y OVED		6.05	3.78
4.5 EZGO FIN X 5.5 EZ	AGO BOX X-OVER	0.03	5.70
4.5 EZGO HTGT TBG 15.10# P110 76JTS		5.30 COLLAR	3.78
2 7/8 EZGO PIN X 4.5 EZGO BOX X-OVER		5.04	2.4
2 7/8 EZGO HTGT TBO	G P110 80 JTS 6.5#	3.50 COLLAR	2.4
3.00 SEAL ASSEMBLY	NICKEL COATED W/ LATCH	2.99	2.41
5"X 3.00 PERMAPAK S	SEAL BORE	3.96	3
		3.96	3
CENTER ELEMENT			
		3.96	3
		3.96	2.52
			2.48
			2.31XN
2 7/8 MAGNUM 10K BURST DISC			2.44
2 7/8 MULESHOE WIR	ELINE KE-ENTRY GUIDE	3.67	2.8
END OF TOOLS			
	OFFICE.		
	OFFICE.	PHONE.	
.000		Completion	
	TEDDY NM D/9/2020 TBG HANGER 5.5 EZGO HTGT TBG 5.5 EZGO HTGT TBG 5.5 EZGO HTGT TBG 4.5 EZGO HTGT TBG 4.5 EZGO HTGT TBG 2 7/8 EZGO HTGT TBG 2 7/8 EZGO HTGT TBG 3.00 SEAL ASSEMBLY 5"X 3.00 PERMAPAK PKR A CENTER ELEMENT 5" PERMAPAK PKR B 5" PERMAPAK TBG A 8"X 2 7/8 NICKEL COA 2 7/8 X 2.31XN STAINI 2 7/8 MAGNUM 10K B 2 7/8 MULESHOE WIR	WEIGHT: GRADE: NM THREAD: N9/2020 DESCRIPTION TBG HANGER 5.5 EZGO HTGT TBG 20# SLICK JT 1JT 5.5 EZGO HTGT TBG 20# SLICK JT 1JT 5.5 EZGO HTGT TBG 20# P110 101JTS 5.5 EZGO HTGT TBG 17# P110 128JTS 4.5 EZGO HTGT TBG 15.10# P110 76JTS 2 7/8 EZGO PIN X 5.5 EZGO BOX X-OVER 2 7/8 EZGO PIN X 4.5 EZGO BOX X-OVER 2 7/8 EZGO HTGT TBG P110 80 JTS 6.5# 3.00 SEAL ASSEMBLY NICKEL COATED W/ LATCH 5"X 3.00 PERMAPAK PKR ABOVE ELEMENT CENTER ELEMENT 5" PERMAPAK PKR BELOW ELEMENT 5" PERMAPAK TBG ADAPTER 8"X 2 7/8 NICKEL COATED PUP JT. 2 7/8 X 2.31XN STAINLESS LANDING NIPPLE 2 7/8 MAGNUM 10K BURST DISC 2 7/8 MULESHOE WIRELINE RE-ENTRY GUIDE END OF TOOLS TBG LANDED W/ 45PTS COMPRESSION D FOR: OFFICE: COSS Midland	### WEIGHT: ### 43.5# ### GRADE: ### MAX.O.D. ### MAX.O.D. INCHES ### ### ### ### ### ### ### ### ### #

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20538

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
OWL SWD OPER	ATING, LLC 8201 Preston Road	308339	20538	C-103Z
Suite 520 Dallas,	TX75225			

OCD Reviewer	Condition
dmcclure	Accepted into record.