

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12786
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rice Operating Company		6. State Oil & Gas Lease No. SW-61
3. Address of Operator 112 W Taylor, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name EME SWD
4. Well Location Unit Letter <u>M</u> : <u>165</u> feet from the <u>South</u> line and <u>165</u> feet from the <u>West</u> line Section <u>33</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>#033M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,519' GR		9. OGRID Number 19174
		10. Pool name or Wildcat SWD; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up and spot rig mats and Joe's well service. Nipped up BOP. Jarred on 7" Husky packer several days before releasing. TOOH laying down fiberglass lined tubing. Send in for inspection. Rack&Strap w-string(150 joints). TIH with 7" Tryton Packer&RBP down to the depth of 4480', test RBP against packer to 550 psi. Tools tested perfect. Released packer, start hunting hole at that point from 4450' up, setting packer every 10 stands. Casing tested good to 550 psi up to 817', could not get casing to test. Released packer and retested @ 784', 752', 720', 688', & 656'. At 624', casing tested good to 560 psi for 1 hour,

bleed pressure off. Injection rate was as follows, 1/4 BBL a minute @ 550 psi. At that point contacted Operations on path forward. It was determined the last pull a successful squeeze was done from 632'-663', therefore, it could be a possibility there is cement behind 7" casing. The decision was made to spot cement across bad casing interval to resolve casing leak. TOOH with packer, dump 10' of sand on

top of RBP@ 4480-4470'. Rig up petroplex cement crew and pumped as follows, EOT @ 882', mixed 60 sacks of 14.8# class C cement and displaced with 2.5 BBLs of 8.33# fresh water. Pulled tubing and close blinds. Hesitate cement as follows after 1 hour shutting in. Hesitate 1/2 BPM @ 150 psi. Shut down and hesitate 1/4 BBL, 165 psi. 1/4 BBL, 150 psi. 1/4 BBL, 170 psi. Followed by 3/4 BBL @ 210 psi. Shut casing valves in left pressure on casing over the weekend. Resume operations on 8-8-21. Drilled out good hard cement with 6 1/4" bit and 4 1/8" CLLRS from 555-855', tagged cement @535', fell out

@880'. Circulate clean, TOOH with BHA. Closed blind rams in and tested casing to 400 psi for 45 minutes. Casing tested good. 3-11-12 run 2 7/8" rental string to 4490' (previous packer set depth). Run packer fluid down the annulus and set packer to fill to top.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kate C. Sanders*

TITLE

*Landman*

DATE

*3/11/2021*

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

*P. Kautz*

TITLE

DATE

*03/11/2021*

Conditions of Approval (if any):

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1625 N. French Dr., Hobbs, NM 88240  
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**Santa Fe, NM 87505**

CONDITIONS

Action 20527

**CONDITIONS OF APPROVAL**

Operator:	RICE OPERATING COMPANY	122 W Taylor	Hobbs, NM88240	OGRID:	19174	Action Number:	20527	Action Type:	C-103Z
OCD Reviewer	Condition								
pkautz	Must run and pass MIT test								