

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-47407
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name PAINT 4 33 FEDERAL COM
4. Well Location Unit Letter <u>N</u> : <u>500</u> feet from the <u>South</u> line and <u>1782</u> feet from the <u>West</u> line Section <u>4</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number #522H
		9. OGRID Number 6137
		10. Pool name or Wildcat ; WC-025 G-06 S253206M; BONE SPRING
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3461

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED BLM APPROVAL. Procedure Description: BHL CHANGE Devon Energy Production Co., L.P. (Devon) respectfully requests to move the BHL on the subject well. Please see attached revised C102, Drill plan, directional plan. Permitted BHL: C(NENW) 20 FNL, 1680 FWL, 33-24S-32E Proposed BHL: D(NWNW), 20 FNL, 550 FWL, 33-24S-32E

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 3/2/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47407	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 522H
		⁹ Elevation 3461.0

¹⁰ Surface Location

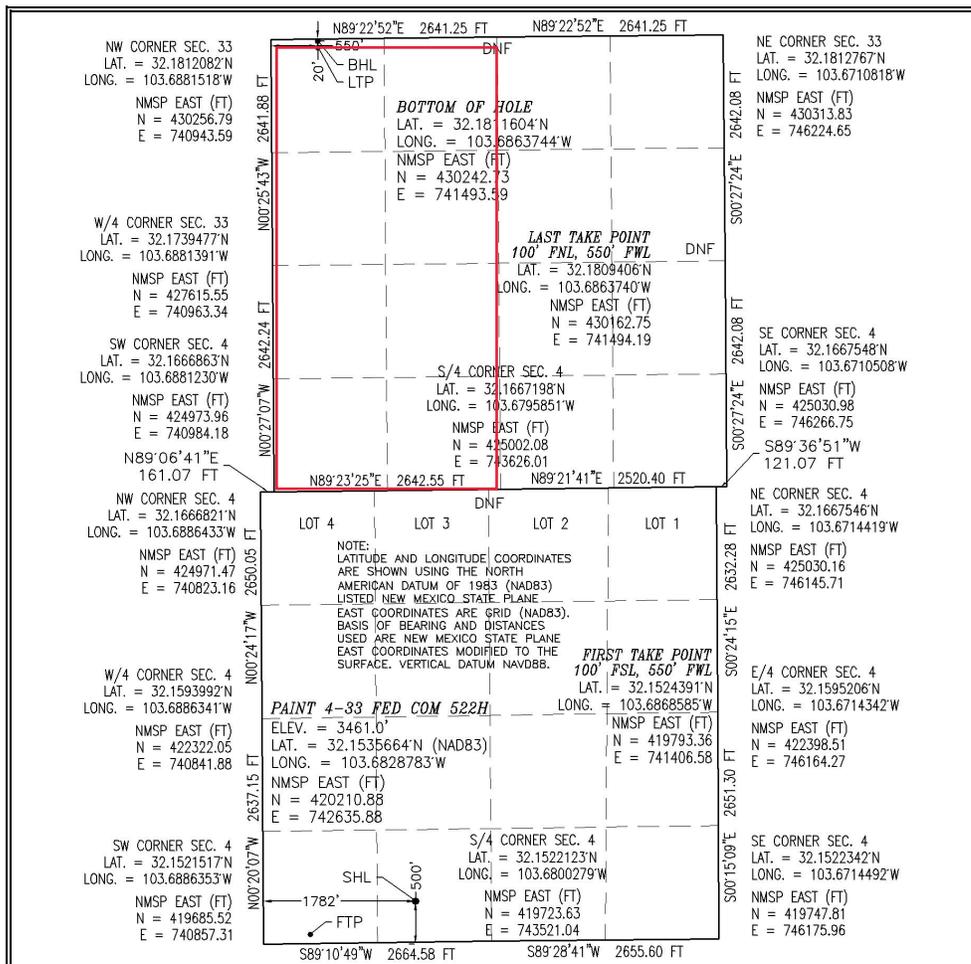
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1782	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	24 S	32 E		20	NORTH	550	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms
Signature
1-24-2021
Date

JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 16, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor:
Certificate Number: 12797
MONTY F. JARAMILA, LICENSE NO. 7749A

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47407	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 522H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.0

¹⁰ Surface Location

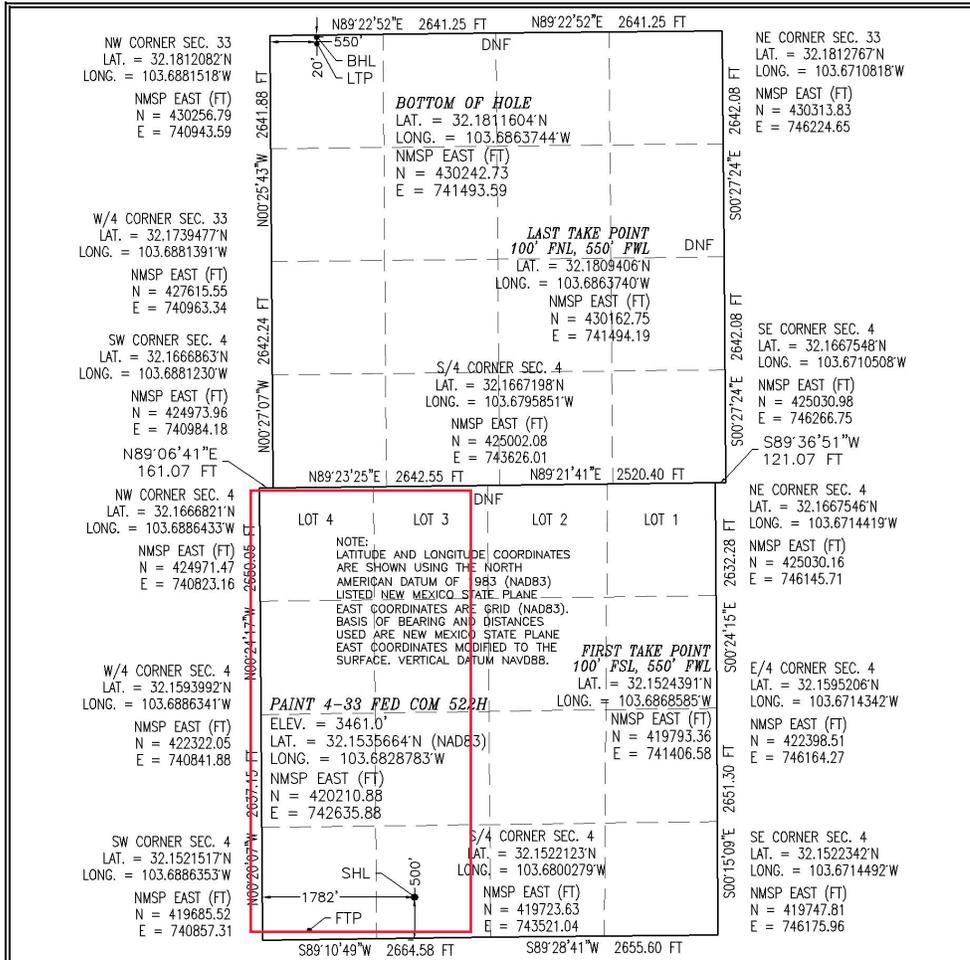
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1782	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	24 S	32 E		20	NORTH	550	WEST	LEA

¹² Dedicated Acres 320.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms
Signature
1-24-2021
Date

JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 16, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor:
Certificate Number: 12797
MONTY F. JARAMILA, LICENSE NO. 7749A

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: PAINT 4-33 FED COM	Well Number 522H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	4	25S	32E		46 FSL		550 FWL		LEA
Latitude 32.15218661					Longitude -103.68684673				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	4	25S	32E		100	SOUTH	550	WEST	LEA
Latitude 32.1524391					Longitude 103.6868585				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	33	24S	32E		100	NORTH	550	WEST	LEA
Latitude 32.1809406					Longitude 103.6863740				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

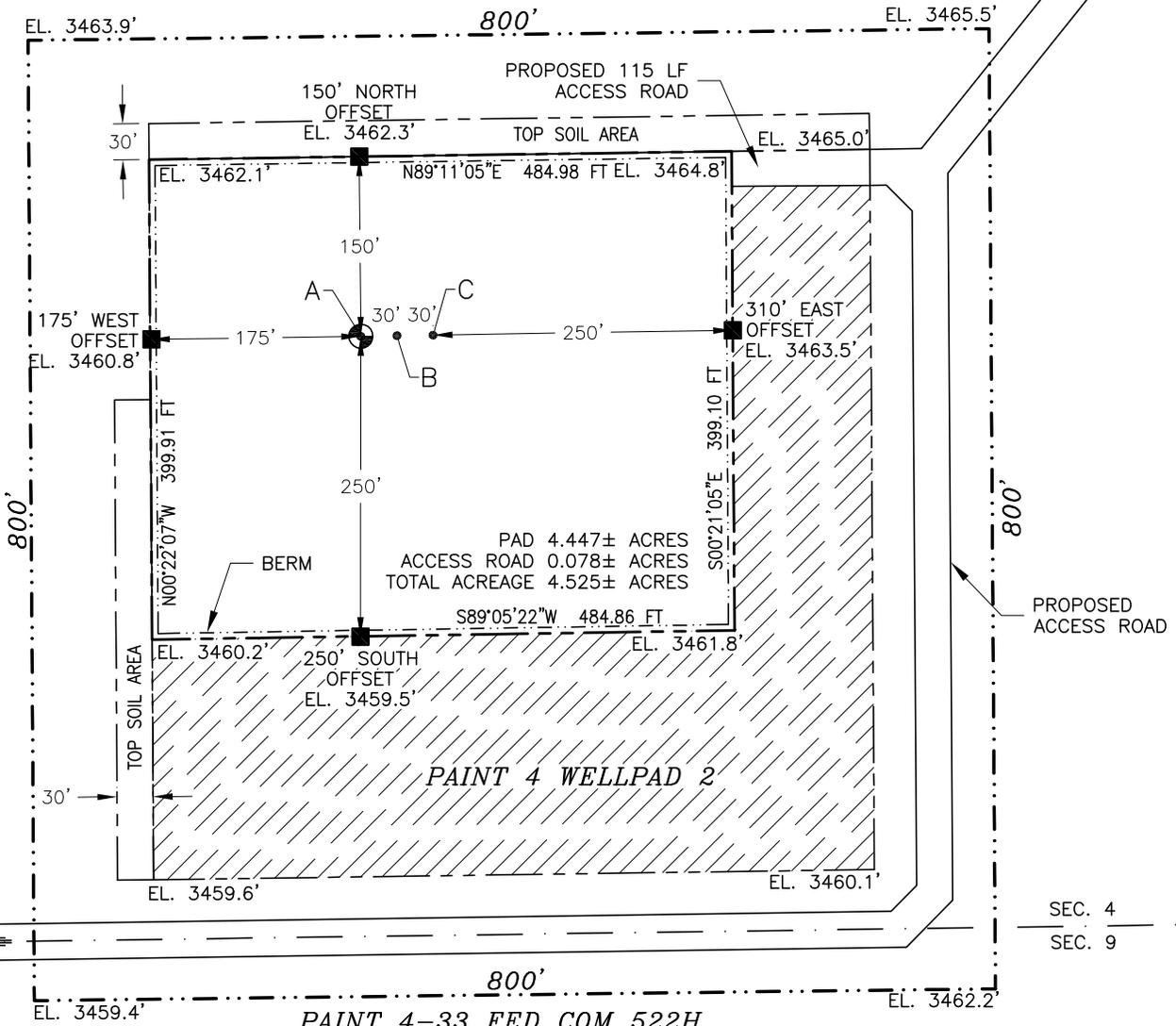
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.



PAINT 4-33 FED COM 522H

ELEV. = 3461.0'

LAT. = 32.1535664°N (NAD83)

LONG. = 103.6828783°W

NMSP EAST (FT)

N = 420210.88

E = 742635.88

A - PAINT 4-33 FED COM 522H

B - PAINT 4-33 FED COM 532H

C - PAINT 4-33 FED COM 525H



SCALE 1" = 150'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF STATE HIGHWAY 128 & CR 1 (ORLA) GO SOUTH 6.1 MILES TO MONSANTO ROAD TURN RIGHT (WEST) GO 2.0 MILES, TURN RIGHT (NORTH) GO 1.0 MILE, TURN LEFT (EAST) GO 200', TURN NORTH AT LEASE ROAD GO 0.7 OF A MILE, TO ROAD LATH WITH RED & WHITE FLAGGING. GO EAST 0.95 OF A MILE, TURN LEFT (NORTH) GO 0.28 OF A MILE, TURN RIGHT (EAST) GO 0.40 OF A MILE, TURN LEFT (NORTH-WEST) GO 697' TO THE NORTHEAST PAD CORNER FOR PAINT 4 WELLPAD 2, THEN GO WEST 115' TO THE NORTHEAST PAD CORNER FOR THIS LOCATION.

I, FILIMON F. JARAMILA, NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I HAVE PERSONALLY AND INDIVIDUALLY INSPECTED THE DATA AND INFORMATION PROVIDED TO ME FOR THIS SURVEY, THAT THE SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT I HAVE COMPLIED WITH THE MINIMUM STANDARDS FOR SIZE, TIME AND MANNER OF THIS SURVEY.

FILIMON F. JARAMILA, S. 1279

MADRID SURVEYING, INC. 301 SOUTH CANAL

(575) 234-3341

DEVON ENERGY PRODUCTION COMPANY, L.P.
PAINT 4-33 FED COM 522H
LOCATED 500 FT. FROM THE SOUTH LINE
AND 1782 FT. FROM THE WEST LINE OF
SECTION 4, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LAND STATUS: BLM

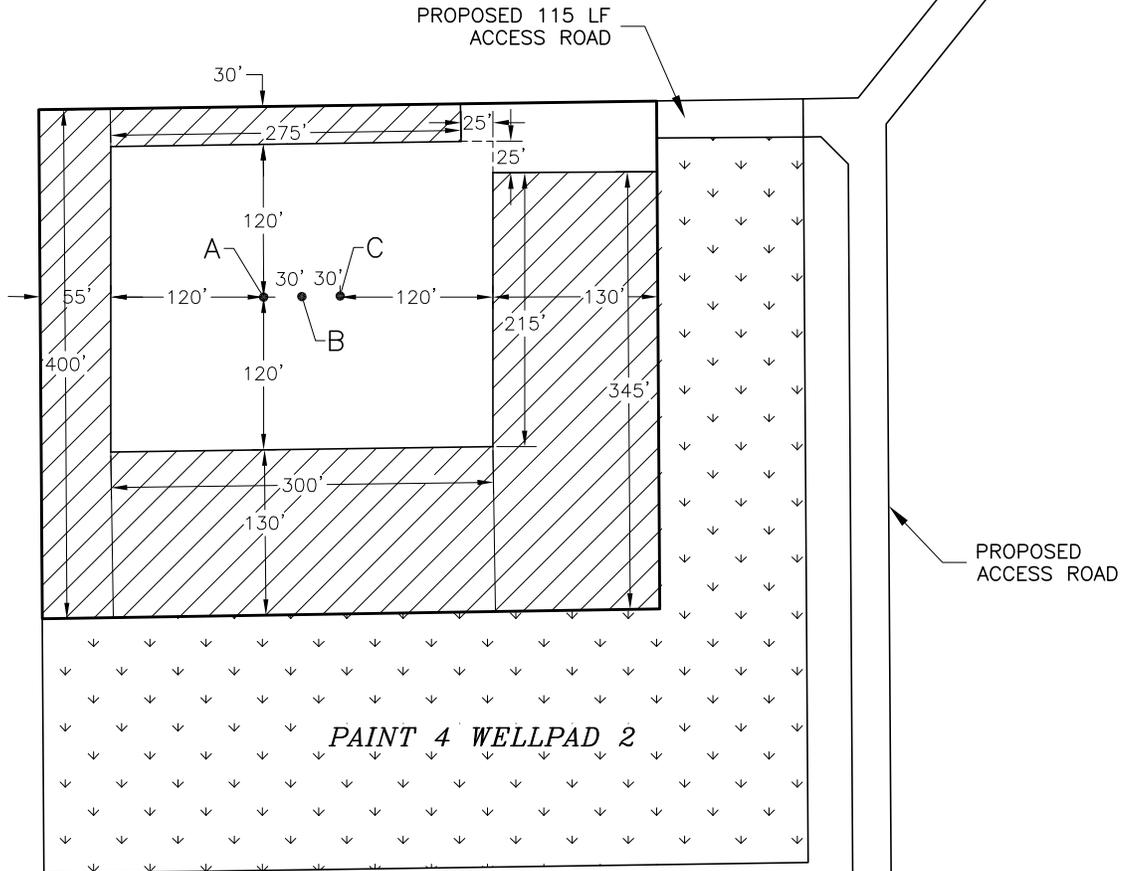
DECEMBER 16, 2020

SURVEY NO. 7749A

CARLSBAD, NEW MEXICO

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
INTERIM SITE BUILD PLAN

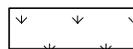
- A - PAINT 4-33 FED COM 522H
- B - PAINT 4-33 FED COM 532H
- C - PAINT 4-33 FED COM 525H



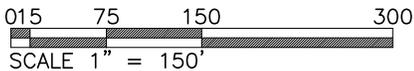
SEC. 4
SEC. 9



DENOTES INTERIM PAD RECLAMATION AREA



DENOTES GRADING SITE RECLAMATION AREA



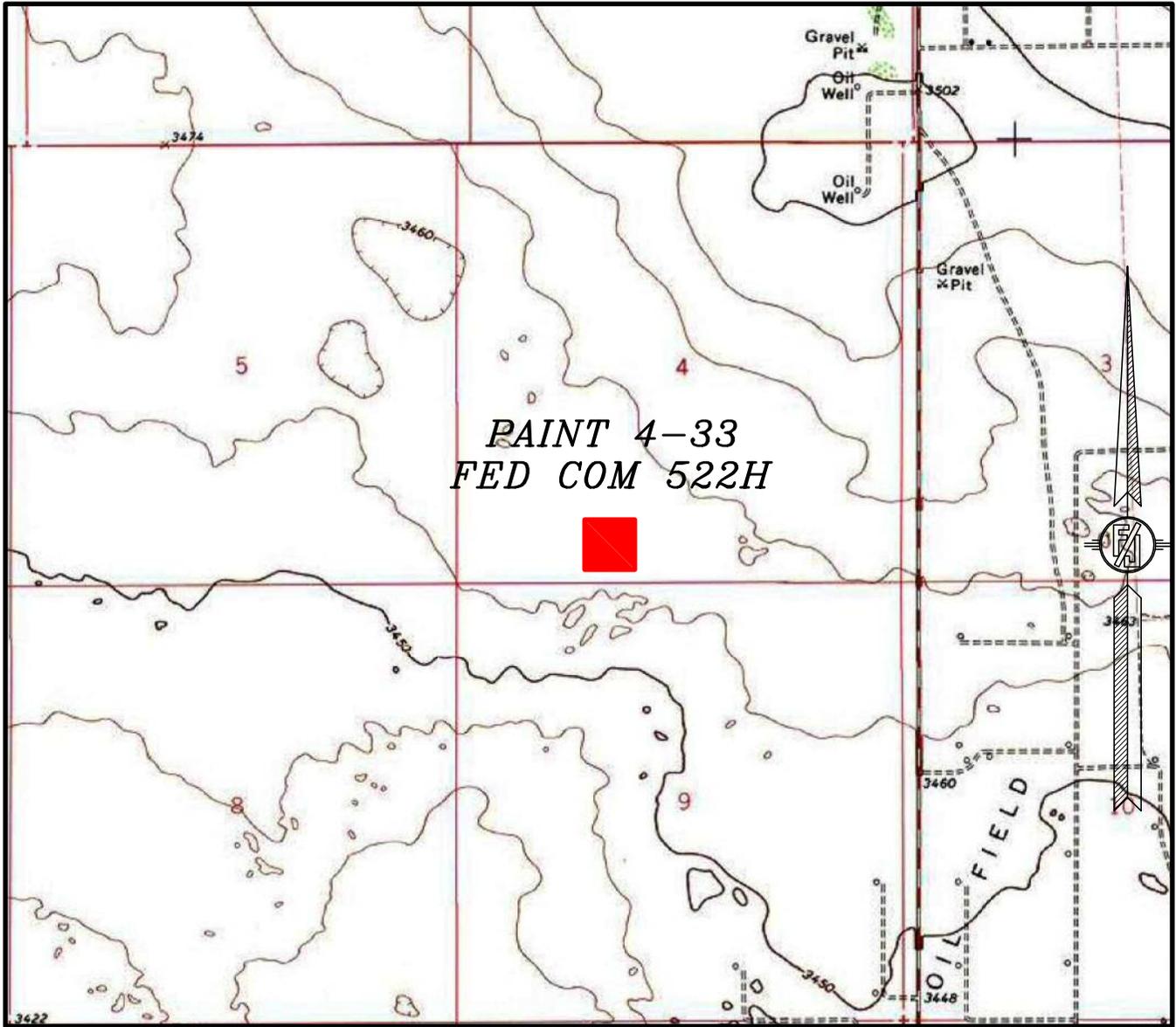
2.615± ACRES INTERIM PAD RECLAMATION AREA
 3.739± ACRES GRADING SITE RECLAMATION AREA
 1.910± ACRES NON-RECLAIMED AREA
 8.264± ACRES PAINT 4 WELLPAD 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
PAINT 4-33 FED COM 522H
 LOCATED 500 FT. FROM THE SOUTH LINE
 AND 1782 FT. FROM THE WEST LINE OF
 SECTION 4, TOWNSHIP 25 SOUTH,
 RANGE 32 EAST, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO
 LAND STATUS: BLM

DECEMBER 16, 2020
 SURVEY NO. 7749A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
 (575) 234-3341

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
PADUCA BREAKS NW

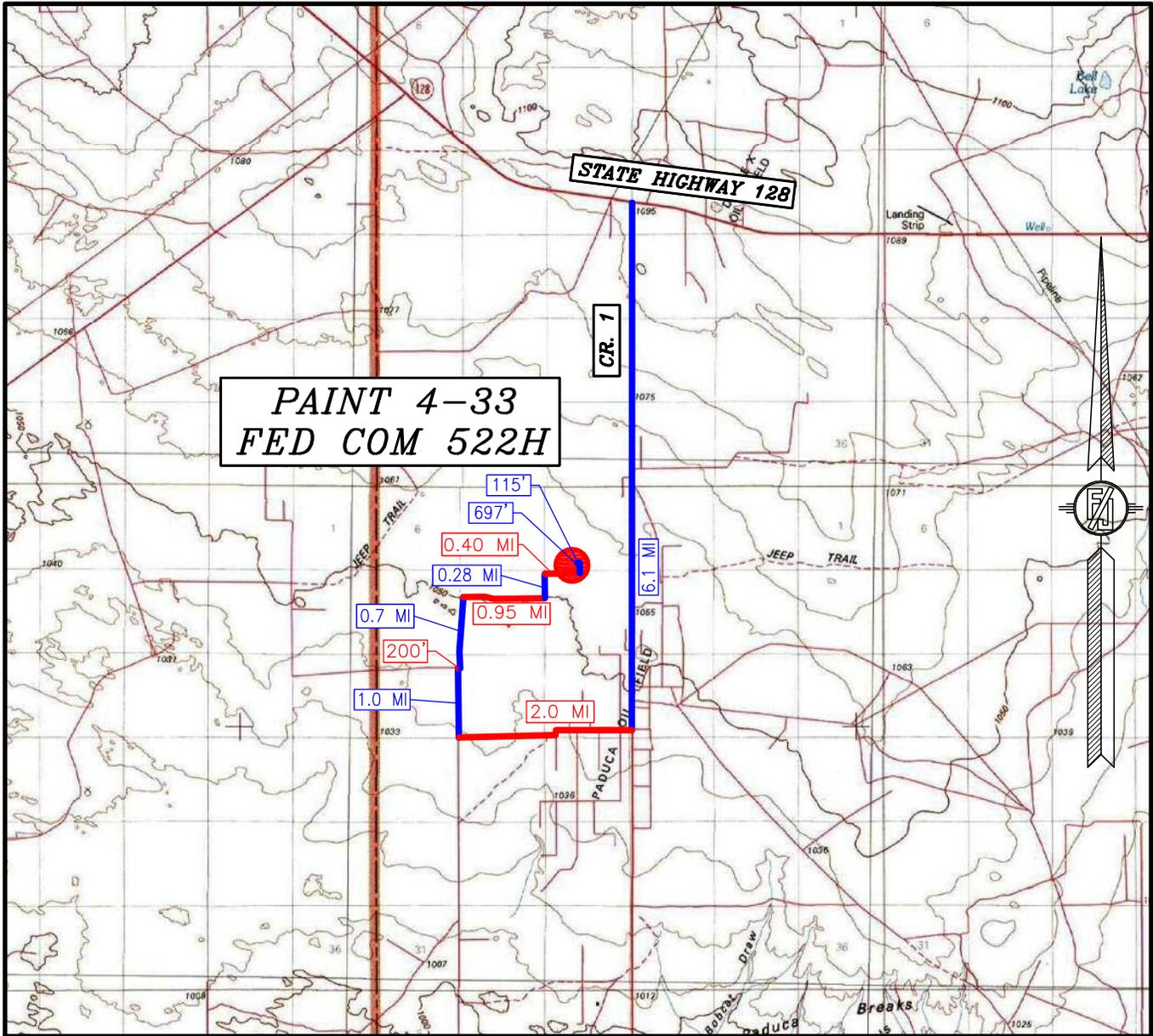
NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.
PAINT 4-33 FED COM 522H
LOCATED 500 FT. FROM THE SOUTH LINE
AND 1782 FT. FROM THE WEST LINE OF
SECTION 4, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LAND STATUS: BLM

DECEMBER 16, 2020

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341 SURVEY NO. 7749A

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE
DEVON ENERGY PRODUCTION COMPANY, L.P.

PAINT 4-33 FED COM 522H

LOCATED 500 FT. FROM THE SOUTH LINE
AND 1782 FT. FROM THE WEST LINE OF
SECTION 4, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO
LAND STATUS: BLM

DECEMBER 16, 2020

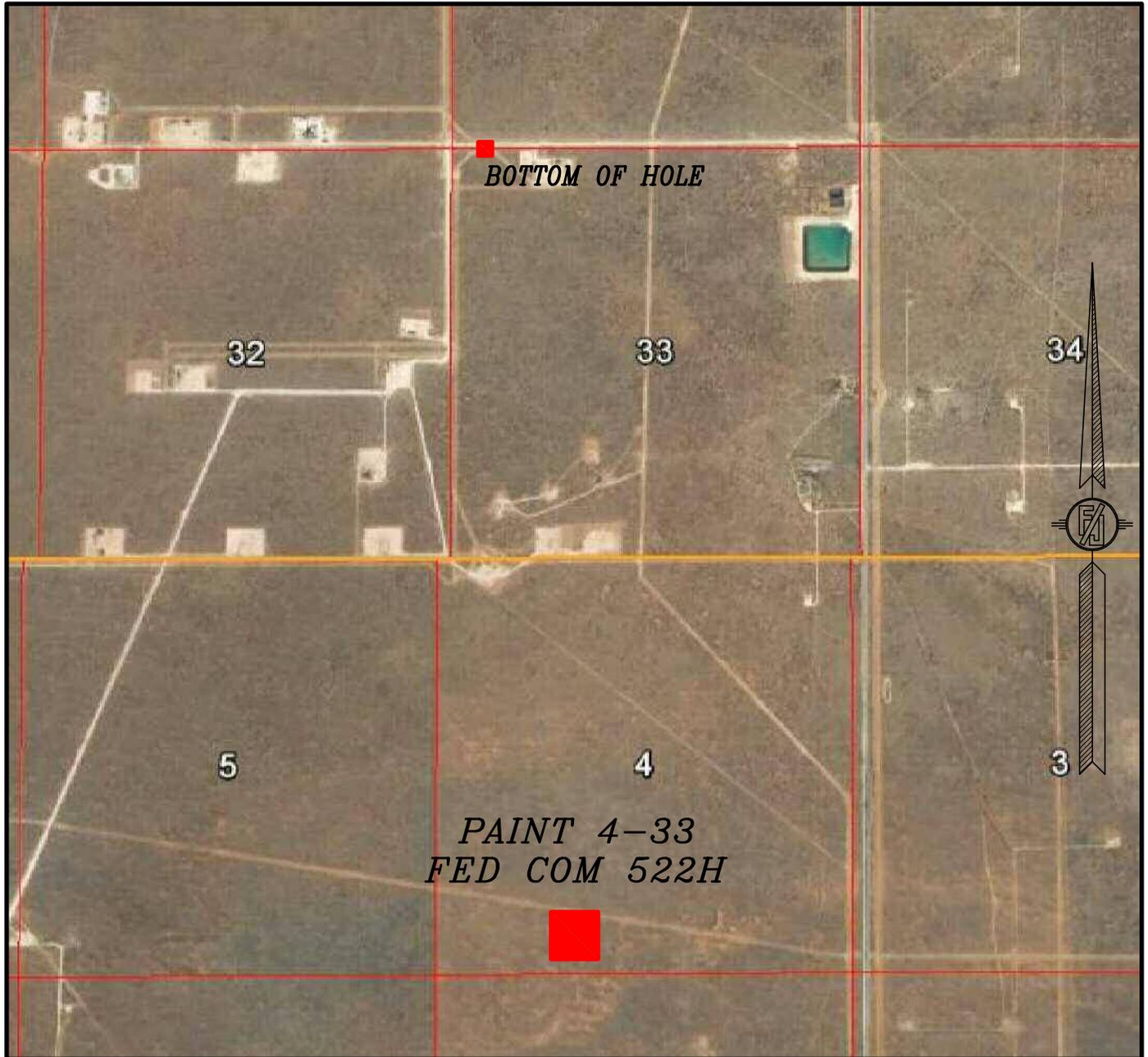
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF STATE HIGHWAY 128 & CR 1 (ORLA) GO SOUTH 6.1 MILES TO MONSANTO ROAD TURN RIGHT (WEST) GO 2.0 MILES, TURN RIGHT (NORTH) GO 1.0 MILE, TURN LEFT (EAST) GO 200', TURN NORTH AT LEASE ROAD GO 0.7 OF A MILE, TO ROAD LATH WITH RED & WHITE FLAGGING. GO EAST 0.95 OF A MILE, TURN LEFT (NORTH) GO 0.28 OF A MILE, TURN RIGHT (EAST) GO 0.40 OF A MILE, TURN LEFT (NORTH-WEST) GO 697' TO THE NORTHEAST PAD CORNER FOR PAINT 4 WELLPAD 2, THEN GO WEST 115' TO THE NORTHEAST PAD CORNER FOR THIS LOCATION.

SURVEY NO. 7749A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.

PAINT 4-33 FED COM 522H

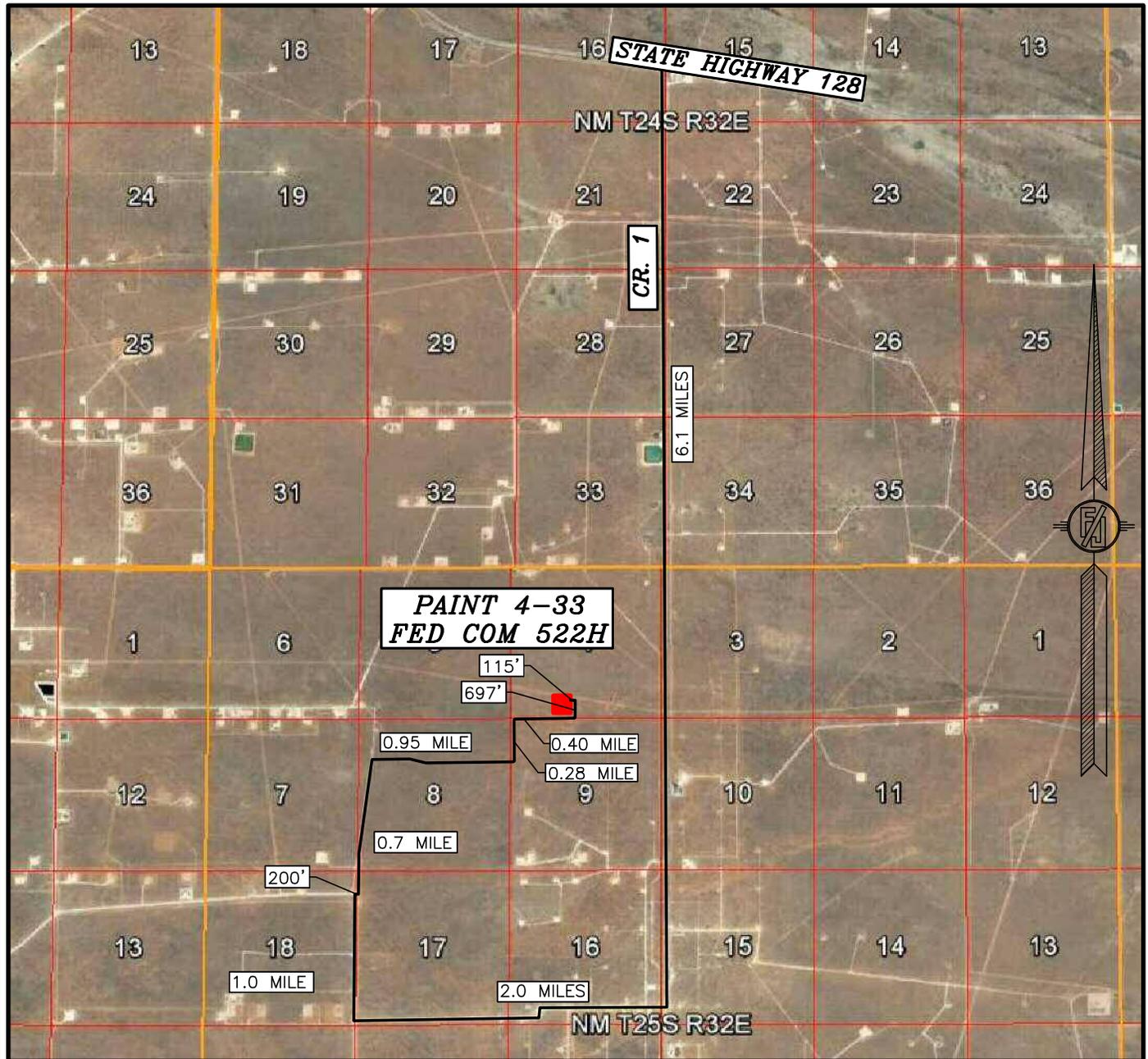
LOCATED 500 FT. FROM THE SOUTH LINE
AND 1782 FT. FROM THE WEST LINE OF
SECTION 4, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LAND STATUS: BLM

DECEMBER 16, 2020

SURVEY NO. 7749A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
ACCESS AERIAL ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.

PAINT 4-33 FED COM 522H

LOCATED 500 FT. FROM THE SOUTH LINE
AND 1782 FT. FROM THE WEST LINE OF
SECTION 4, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO
LAND STATUS: BLM

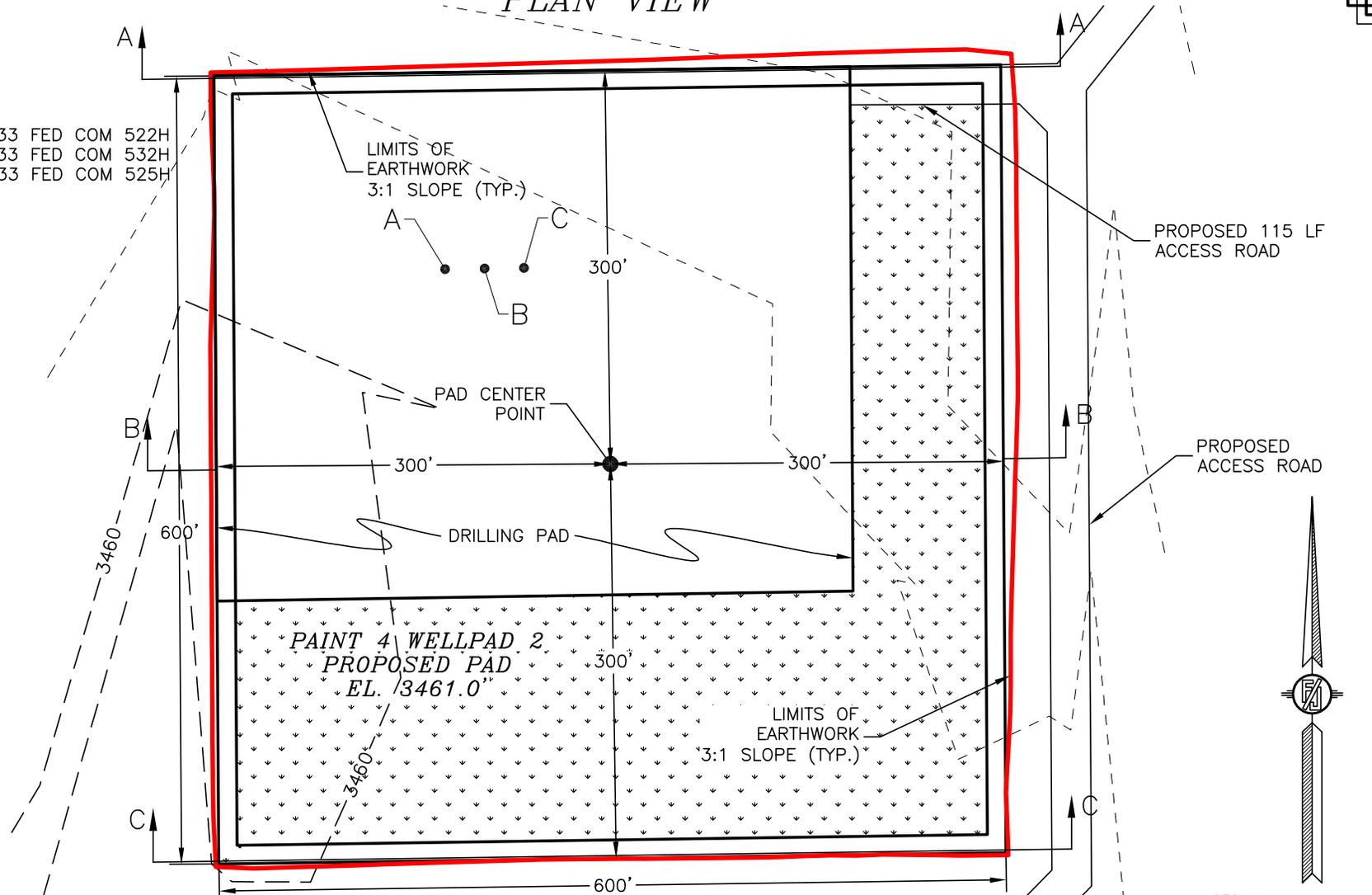
DECEMBER 16, 2020

SURVEY NO. 7749A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

PLAN VIEW

- A - PAINT 4-33 FED COM 522H
- B - PAINT 4-33 FED COM 532H
- C - PAINT 4-33 FED COM 525H



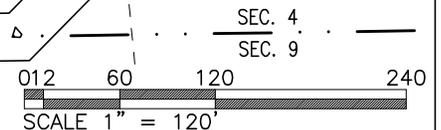
I, FILIMON F. JARAMILLO, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS OF SURVEYING IN NEW MEXICO.



DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
FOR PAINT 4-33 FED COM 522H
 SECTION 4, TOWNSHIP 25 SOUTH,
 RANGE 32 EAST, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO

DECEMBER 16, 2020

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
 (575) 234-3341

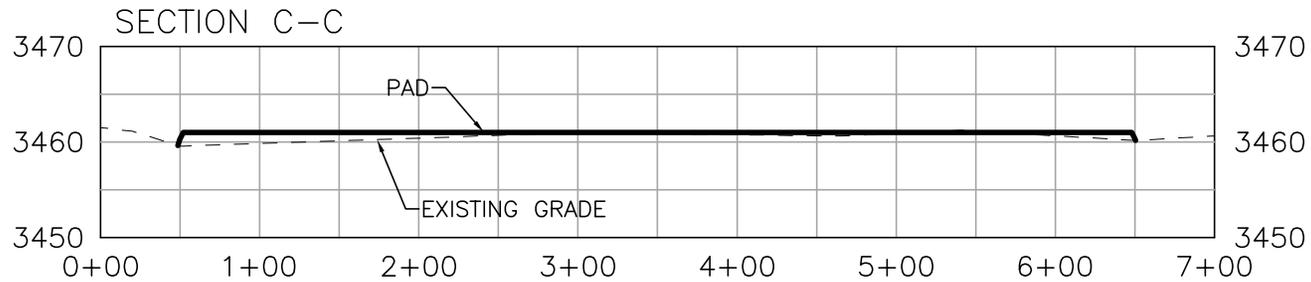
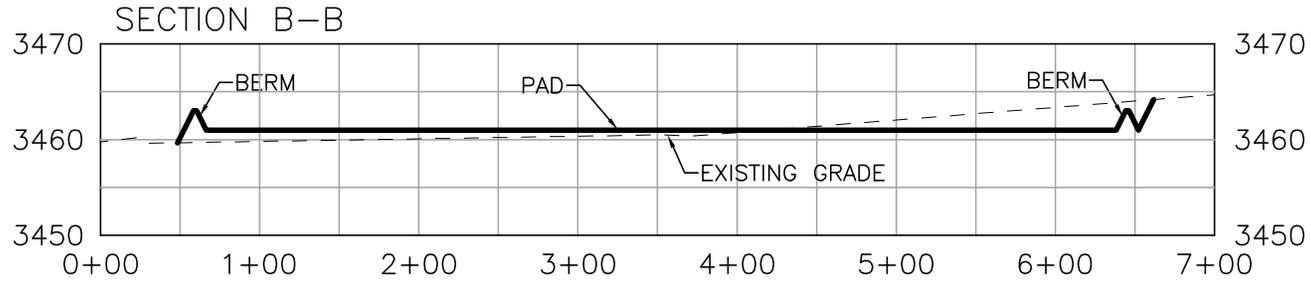
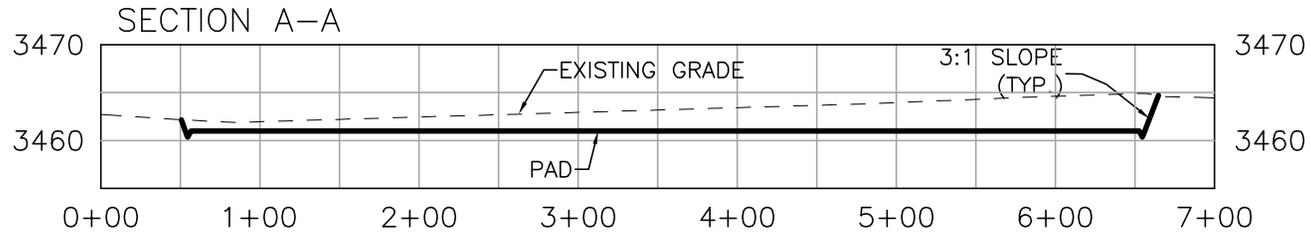


CUT	FILL	NET
9229 CU. YD	5125 CU. YD	4104 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

SHEET 1-2
 SURVEY NO. 7749A

CROSS SECTIONS



I, FILIMON F. JARAMILLO, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS OF SURVEYING IN NEW MEXICO.

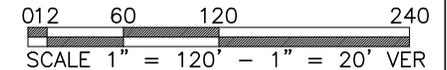


FILIMON F. JARAMILLO 127197

DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
FOR PAINT 4-33 FED COM 522H
 SECTION 4, TOWNSHIP 25 SOUTH,
 RANGE 32 EAST, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO

DECEMBER 16, 2020

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341



CUT	FILL	NET
9229 CU. YD	5125 CU. YD	4104 CU. YD (CUT)

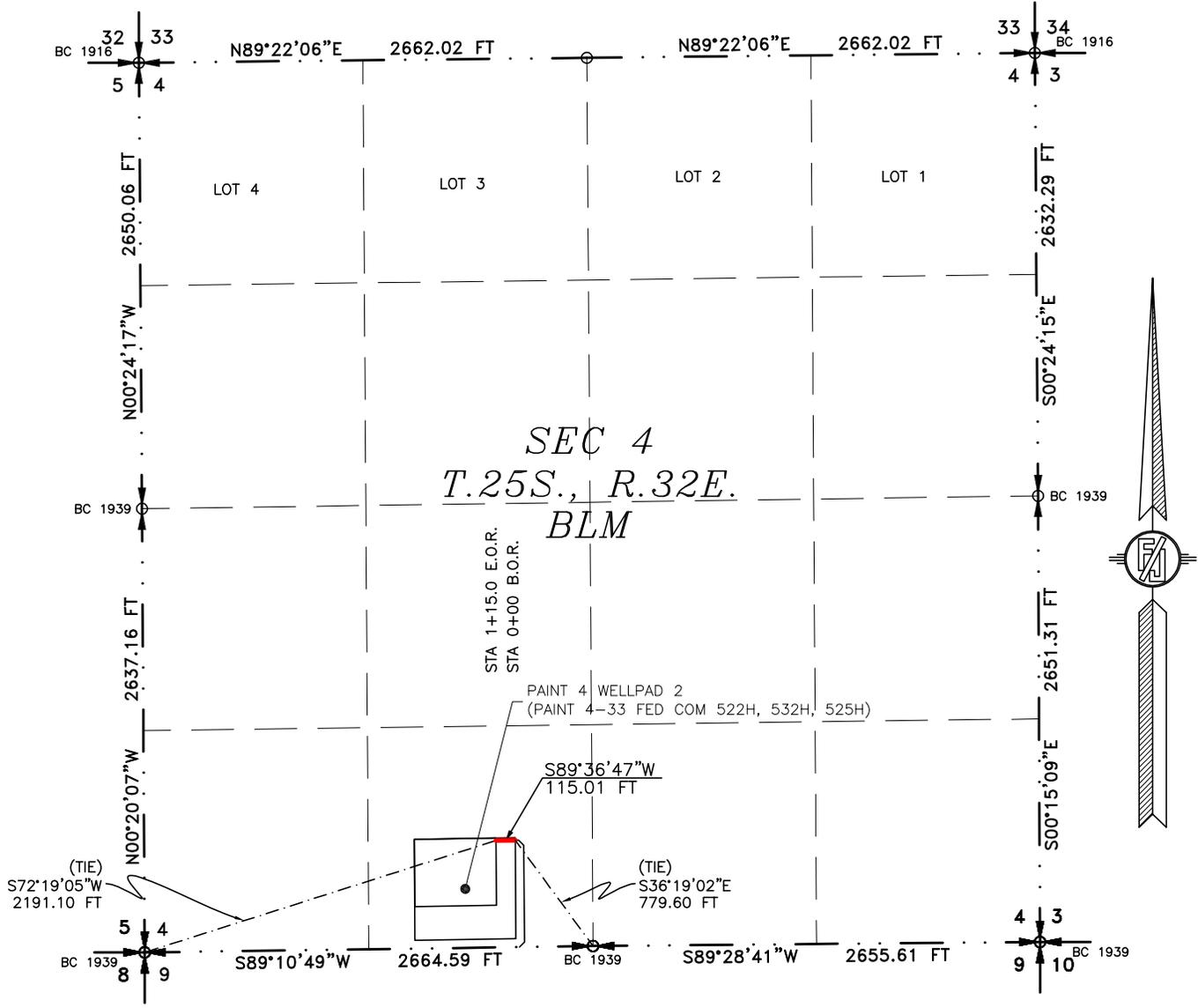
EARTHWORK QUANTITIES ARE ESTIMATED

SHEET 2-2
SURVEY NO. 7749A

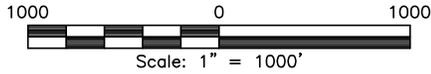
ACCESS ROAD PLAT (AA000323609)

ACCESS ROAD TO THE PAINT 4 WELLPAD 2 (PAINT 4-33 FED COM 522H, 532H, 525H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
DECEMBER 16, 2020



SEE NEXT SHEET (2-2) FOR DESCRIPTION



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 16TH DAY OF DECEMBER 2020

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 7749A

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

ACCESS ROAD PLAT (AA000323609)

ACCESS ROAD TO THE PAINT 4 WELLPAD 2 (PAINT 4-33 FED COM 522H, 532H, 525H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
DECEMBER 16, 2020**

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SW/4 OF SAID SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S36°19'02"E, A DISTANCE OF 779.60 FEET;
THENCE S89°36'47"W A DISTANCE OF 115.01 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 4, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S72°19'05"W, A DISTANCE OF 2191.10 FEET;

SAID STRIP OF LAND BEING 115.01 FEET OR 6.97 RODS IN LENGTH, CONTAINING 0.079 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SW/4 115.01 L.F. 6.97 RODS 0.079 ACRES

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

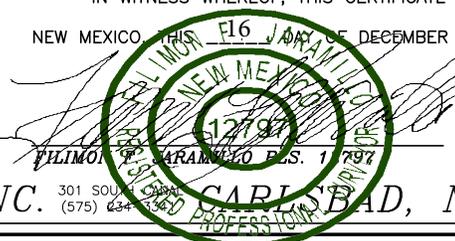
SHEET: 2-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 16TH DAY OF DECEMBER 2020



MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 7749A

1. Geologic Formations

TVD of target	9096	Pilot hole depth	N/A
MD at TD:	19543	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	770		
Salado	1050		
Top of Salt	1075		
Base of Salt	4420		
Lamar	4650		
Bell Canyon	4690		
Cherry Canyon	5570		
Brushy Canyon	6980		
Bone Spring Lime	8530		
Leonard	8620		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Paint 4-33 Fed Com 522H

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	795	0	795
12 1/4	9 5/8	40	J-55	BTC	0	4520	0	4520
8 3/4	5 1/2	17	P110	BTC	0	19543	0	9096

- All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	614	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	493	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	500' above shoe	13.2	1.4	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	As Needed	Surf	9.0	3.3	Squeeze Lead: Class C Cement + additives
	493	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	500' above shoe	13.2	1.4	Tail: Class H / C + additives
Production	400	500' tieback	9.0	3.3	Lead: Class H / C + additives
	2090	KOP	13.2	1.4	Tail: Class H / C + additives

If a DV tool is ran the depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Slurry weights will be adjusted based on estimated fracture gradient of the formation. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If cement is not returned to surface during the primary cement job on the surface casing string, a planned top job will be conducted immediately after completion of the primary job.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-58"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned	Interval
Resistivity	
Density	
X CBL	Production casing
X Mud log	KOP to TD
PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	4257
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

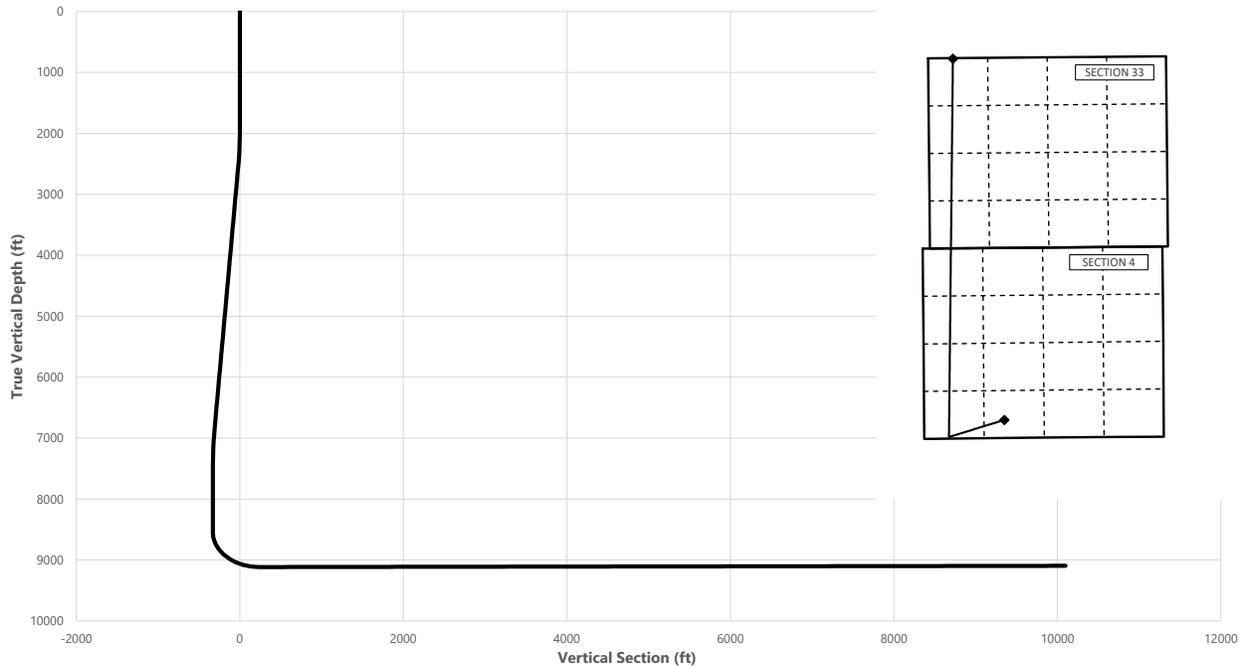
- Directional Plan
- Other, describe



Well: Paint 4-33 Fed Com 522H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	249.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	15.00	249.00	2494.31	-23.32	-60.75	-16.30	1.00	Hold Tangent
6960.38	15.00	249.00	6802.71	-437.03	-1138.51	-305.42	0.00	Drop to Vertical
7710.38	0.00	249.00	7544.17	-472.02	-1229.64	-329.87	2.00	Hold Vertical
8709.26	0.00	0.48	8543.04	-472.02	-1229.64	-329.87	0.00	KOP
9610.41	90.12	0.48	9116.00	102.08	-1224.88	240.00	10.00	Landing Point
19542.70	90.12	0.48	9096.00	10034.01	-1142.54	10098.84	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	0.00	0.00
Salado	1050.00	1050.00
Top of Salt	1075.00	1075.00
Base of Salt	4493.62	4420.00
Lamar	4731.74	4650.00
Bell Canyon	4773.15	4690.00
Cherry Canyon	5684.19	5570.00
Brushy Canyon	7142.50	6980.00
Bone Spring Lime	8696.21	8530.00
Leonard / Point of Penetration	8786.45	8620.00
Exit	19462.70	9096.17

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.1535	-103.6829	500' FSL, 1782' FWL of Sec 4 in T25S, R32E
KOP	8709.26	8543.04	32.1522	-103.6869	46' FSL, 550' FWL of Sec 4 in T25S, R32E
Point of Penetration	8786.45	8620.00	32.1524	-103.6868	100' FSL, 550' FWL of Sec 4 in T25S, R32E
Exit	19462.70	9096.17	32.1809	-103.6864	100' FNL, 550' FWL of Sec 33 in T24S, R32E
BHL	19542.70	9096.00	32.1811	-103.6864	20' FNL, 550' FWL of Sec 33 in T24S, R32E



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Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	249.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	249.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	249.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	249.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	249.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	249.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	249.00	700.00	0.00	0.00	0.00	0.00	
770.00	0.00	249.00	770.00	0.00	0.00	0.00	0.00	Rustler
800.00	0.00	249.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	249.00	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	249.00	1000.00	0.00	0.00	0.00	0.00	
1050.00	0.00	249.00	1050.00	0.00	0.00	0.00	0.00	Salado
1075.00	0.00	249.00	1075.00	0.00	0.00	0.00	0.00	Top of Salt
1100.00	0.00	249.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	249.00	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	249.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	249.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	249.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	249.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	249.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	249.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	249.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	249.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	3.00	249.00	2099.95	-0.94	-2.44	-0.66	3.00	
2200.00	6.00	249.00	2199.63	-3.75	-9.77	-2.62	3.00	
2300.00	9.00	249.00	2298.77	-8.43	-21.95	-5.89	3.00	
2400.00	12.00	249.00	2397.08	-14.96	-38.96	-10.45	3.00	
2500.00	15.00	249.00	2494.31	-23.32	-60.75	-16.30	1.00	Hold Tangent
2600.00	15.00	249.00	2590.90	-32.60	-84.92	-22.78	0.00	
2700.00	15.00	249.00	2687.49	-41.87	-109.08	-29.26	0.00	
2800.00	15.00	249.00	2784.09	-51.15	-133.24	-35.74	0.00	
2900.00	15.00	249.00	2880.68	-60.42	-157.41	-42.23	0.00	
3000.00	15.00	249.00	2977.27	-69.70	-181.57	-48.71	0.00	
3100.00	15.00	249.00	3073.86	-78.97	-205.73	-55.19	0.00	
3200.00	15.00	249.00	3170.46	-88.25	-229.89	-61.67	0.00	
3300.00	15.00	249.00	3267.05	-97.52	-254.06	-68.15	0.00	
3400.00	15.00	249.00	3363.64	-106.80	-278.22	-74.64	0.00	
3500.00	15.00	249.00	3460.23	-116.07	-302.38	-81.12	0.00	
3600.00	15.00	249.00	3556.83	-125.35	-326.55	-87.60	0.00	
3700.00	15.00	249.00	3653.42	-134.63	-350.71	-94.08	0.00	
3800.00	15.00	249.00	3750.01	-143.90	-374.87	-100.57	0.00	
3900.00	15.00	249.00	3846.60	-153.18	-399.03	-107.05	0.00	
4000.00	15.00	249.00	3943.20	-162.45	-423.20	-113.53	0.00	
4100.00	15.00	249.00	4039.79	-171.73	-447.36	-120.01	0.00	
4200.00	15.00	249.00	4136.38	-181.00	-471.52	-126.49	0.00	
4300.00	15.00	249.00	4232.97	-190.28	-495.68	-132.98	0.00	
4400.00	15.00	249.00	4329.57	-199.55	-519.85	-139.46	0.00	
4493.62	15.00	249.00	4420.00	-208.24	-542.47	-145.53	0.00	Base of Salt
4500.00	15.00	249.00	4426.16	-208.83	-544.01	-145.94	0.00	
4600.00	15.00	249.00	4522.75	-218.10	-568.17	-152.42	0.00	
4700.00	15.00	249.00	4619.34	-227.38	-592.34	-158.90	0.00	
4731.74	15.00	249.00	4650.00	-230.32	-600.00	-160.96	0.00	Lamar
4773.15	15.00	249.00	4690.00	-234.16	-610.01	-163.65	0.00	Bell Canyon
4800.00	15.00	249.00	4715.94	-236.65	-616.50	-165.39	0.00	
4900.00	15.00	249.00	4812.53	-245.93	-640.66	-171.87	0.00	
5000.00	15.00	249.00	4909.12	-255.20	-664.82	-178.35	0.00	
5100.00	15.00	249.00	5005.72	-264.48	-688.99	-184.83	0.00	
5200.00	15.00	249.00	5102.31	-273.76	-713.15	-191.31	0.00	
5300.00	15.00	249.00	5198.90	-283.03	-737.31	-197.80	0.00	
5400.00	15.00	249.00	5295.49	-292.31	-761.48	-204.28	0.00	
5500.00	15.00	249.00	5392.09	-301.58	-785.64	-210.76	0.00	
5600.00	15.00	249.00	5488.68	-310.86	-809.80	-217.24	0.00	
5684.19	15.00	249.00	5570.00	-318.67	-830.14	-222.70	0.00	Cherry Canyon
5700.00	15.00	249.00	5585.27	-320.13	-833.96	-223.72	0.00	
5800.00	15.00	249.00	5681.86	-329.41	-858.13	-230.21	0.00	
5900.00	15.00	249.00	5778.46	-338.68	-882.29	-236.69	0.00	
6000.00	15.00	249.00	5875.05	-347.96	-906.45	-243.17	0.00	
6100.00	15.00	249.00	5971.64	-357.23	-930.61	-249.65	0.00	
6200.00	15.00	249.00	6068.23	-366.51	-954.78	-256.13	0.00	



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 Ellipsoid: Clarke 1866
 Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6300.00	15.00	249.00	6164.83	-375.78	-978.94	-262.62	0.00	
6400.00	15.00	249.00	6261.42	-385.06	-1003.10	-269.10	0.00	
6500.00	15.00	249.00	6358.01	-394.33	-1027.27	-275.58	0.00	
6600.00	15.00	249.00	6454.60	-403.61	-1051.43	-282.06	0.00	
6700.00	15.00	249.00	6551.20	-412.89	-1075.59	-288.55	0.00	
6800.00	15.00	249.00	6647.79	-422.16	-1099.75	-295.03	0.00	
6900.00	15.00	249.00	6744.38	-431.44	-1123.92	-301.51	0.00	
6960.38	15.00	249.00	6802.71	-437.03	-1138.51	-305.42	0.00	Drop to Vertical
7000.00	14.21	249.00	6841.04	-440.61	-1147.83	-307.92	2.00	
7100.00	12.21	249.00	6938.39	-448.80	-1169.16	-313.64	2.00	
7142.50	11.36	249.00	6980.00	-451.91	-1177.27	-315.82	2.00	Brushy Canyon
7200.00	10.21	249.00	7036.48	-455.77	-1187.31	-318.51	2.00	
7300.00	8.21	249.00	7135.19	-461.50	-1202.25	-322.52	2.00	
7400.00	6.21	249.00	7234.39	-466.00	-1213.96	-325.66	2.00	
7500.00	4.21	249.00	7333.98	-469.25	-1222.43	-327.93	2.00	
7600.00	2.21	249.00	7433.81	-471.25	-1227.66	-329.33	2.00	
7700.00	0.21	249.00	7533.79	-472.01	-1229.62	-329.86	2.00	
7710.38	0.00	249.00	7544.17	-472.02	-1229.64	-329.87	2.00	Hold Vertical
7800.00	0.00	0.48	7633.79	-472.02	-1229.64	-329.87	0.00	
7900.00	0.00	0.48	7733.79	-472.02	-1229.64	-329.87	0.00	
8000.00	0.00	0.48	7833.79	-472.02	-1229.64	-329.87	0.00	
8100.00	0.00	0.48	7933.79	-472.02	-1229.64	-329.87	0.00	
8200.00	0.00	0.48	8033.79	-472.02	-1229.64	-329.87	0.00	
8300.00	0.00	0.48	8133.79	-472.02	-1229.64	-329.87	0.00	
8400.00	0.00	0.48	8233.79	-472.02	-1229.64	-329.87	0.00	
8500.00	0.00	0.48	8333.79	-472.02	-1229.64	-329.87	0.00	
8600.00	0.00	0.48	8433.79	-472.02	-1229.64	-329.87	0.00	
8696.21	0.00	0.48	8530.00	-472.02	-1229.64	-329.87	0.00	Bone Spring Lime
8700.00	0.00	0.48	8533.79	-472.02	-1229.64	-329.87	0.00	
8709.26	0.00	0.48	8543.04	-472.02	-1229.64	-329.87	0.00	KOP
8786.45	7.72	0.48	8620.00	-466.82	-1229.60	-324.71	10.00	Leonard / Point of Penetration
8800.00	9.07	0.48	8633.41	-464.84	-1229.58	-322.75	10.00	
8900.00	19.07	0.48	8730.28	-440.56	-1229.38	-298.64	10.00	
9000.00	29.07	0.48	8821.47	-399.82	-1229.04	-258.20	10.00	
9100.00	39.07	0.48	8904.19	-343.87	-1228.58	-202.66	10.00	
9200.00	49.07	0.48	8975.95	-274.40	-1228.00	-133.70	10.00	
9300.00	59.07	0.48	9034.55	-193.53	-1227.33	-53.43	10.00	
9400.00	69.07	0.48	9078.21	-103.71	-1226.59	35.73	10.00	
9500.00	79.07	0.48	9105.62	-7.67	-1225.79	131.06	10.00	
9600.00	89.07	0.48	9115.93	91.67	-1224.97	229.67	10.00	
9610.41	90.12	0.48	9116.00	102.08	-1224.88	240.00	10.00	Landing Point
9700.00	90.12	0.48	9115.82	191.66	-1224.14	328.93	0.00	
9800.00	90.12	0.48	9115.62	291.66	-1223.31	428.19	0.00	
9900.00	90.12	0.48	9115.42	391.66	-1222.48	527.45	0.00	
10000.00	90.12	0.48	9115.22	491.65	-1221.65	626.71	0.00	
10100.00	90.12	0.48	9115.01	591.65	-1220.82	725.97	0.00	
10200.00	90.12	0.48	9114.81	691.64	-1219.99	825.23	0.00	
10300.00	90.12	0.48	9114.61	791.64	-1219.17	924.49	0.00	
10400.00	90.12	0.48	9114.41	891.64	-1218.34	1023.75	0.00	
10500.00	90.12	0.48	9114.21	991.63	-1217.51	1123.01	0.00	
10600.00	90.12	0.48	9114.01	1091.63	-1216.68	1222.27	0.00	
10700.00	90.12	0.48	9113.81	1191.63	-1215.85	1321.53	0.00	
10800.00	90.12	0.48	9113.61	1291.62	-1215.02	1420.79	0.00	
10900.00	90.12	0.48	9113.40	1391.62	-1214.19	1520.05	0.00	
11000.00	90.12	0.48	9113.20	1491.62	-1213.36	1619.31	0.00	
11100.00	90.12	0.48	9113.00	1591.61	-1212.53	1718.58	0.00	
11200.00	90.12	0.48	9112.80	1691.61	-1211.70	1817.84	0.00	
11300.00	90.12	0.48	9112.60	1791.60	-1210.88	1917.10	0.00	
11400.00	90.12	0.48	9112.40	1891.60	-1210.05	2016.36	0.00	
11500.00	90.12	0.48	9112.20	1991.60	-1209.22	2115.62	0.00	
11600.00	90.12	0.48	9112.00	2091.59	-1208.39	2214.88	0.00	
11700.00	90.12	0.48	9111.80	2191.59	-1207.56	2314.14	0.00	
11800.00	90.12	0.48	9111.59	2291.59	-1206.73	2413.40	0.00	
11900.00	90.12	0.48	9111.39	2391.58	-1205.90	2512.66	0.00	
12000.00	90.12	0.48	9111.19	2491.58	-1205.07	2611.92	0.00	
12100.00	90.12	0.48	9110.99	2591.58	-1204.24	2711.18	0.00	
12200.00	90.12	0.48	9110.79	2691.57	-1203.41	2810.44	0.00	
12300.00	90.12	0.48	9110.59	2791.57	-1202.58	2909.70	0.00	
12400.00	90.12	0.48	9110.39	2891.56	-1201.76	3008.96	0.00	
12500.00	90.12	0.48	9110.19	2991.56	-1200.93	3108.22	0.00	



Well: Paint 4-33 Fed Com 522H
 County: Lea
 Wellbore: Permit Plan
 Design: Permit Plan #1

Geodetic System: US State Plane 1983
 Datum: North American Datum 1927
 Ellipsoid: Clarke 1866
 Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12600.00	90.12	0.48	9109.98	3091.56	-1200.10	3207.48	0.00	
12700.00	90.12	0.48	9109.78	3191.55	-1199.27	3306.74	0.00	
12800.00	90.12	0.48	9109.58	3291.55	-1198.44	3406.00	0.00	
12900.00	90.12	0.48	9109.38	3391.55	-1197.61	3505.26	0.00	
13000.00	90.12	0.48	9109.18	3491.54	-1196.78	3604.53	0.00	
13100.00	90.12	0.48	9108.98	3591.54	-1195.95	3703.79	0.00	
13200.00	90.12	0.48	9108.78	3691.54	-1195.12	3803.05	0.00	
13300.00	90.12	0.48	9108.58	3791.53	-1194.29	3902.31	0.00	
13400.00	90.12	0.48	9108.37	3891.53	-1193.47	4001.57	0.00	
13500.00	90.12	0.48	9108.17	3991.52	-1192.64	4100.83	0.00	
13600.00	90.12	0.48	9107.97	4091.52	-1191.81	4200.09	0.00	
13700.00	90.12	0.48	9107.77	4191.52	-1190.98	4299.35	0.00	
13800.00	90.12	0.48	9107.57	4291.51	-1190.15	4398.61	0.00	
13900.00	90.12	0.48	9107.37	4391.51	-1189.32	4497.87	0.00	
14000.00	90.12	0.48	9107.17	4491.51	-1188.49	4597.13	0.00	
14100.00	90.12	0.48	9106.97	4591.50	-1187.66	4696.39	0.00	
14200.00	90.12	0.48	9106.76	4691.50	-1186.83	4795.65	0.00	
14300.00	90.12	0.48	9106.56	4791.50	-1186.00	4894.91	0.00	
14400.00	90.12	0.48	9106.36	4891.49	-1185.18	4994.17	0.00	
14500.00	90.12	0.48	9106.16	4991.49	-1184.35	5093.43	0.00	
14600.00	90.12	0.48	9105.96	5091.48	-1183.52	5192.69	0.00	
14700.00	90.12	0.48	9105.76	5191.48	-1182.69	5291.95	0.00	
14800.00	90.12	0.48	9105.56	5291.48	-1181.86	5391.21	0.00	
14900.00	90.12	0.48	9105.36	5391.47	-1181.03	5490.48	0.00	
15000.00	90.12	0.48	9105.15	5491.47	-1180.20	5589.74	0.00	
15100.00	90.12	0.48	9104.95	5591.47	-1179.37	5689.00	0.00	
15200.00	90.12	0.48	9104.75	5691.46	-1178.54	5788.26	0.00	
15300.00	90.12	0.48	9104.55	5791.46	-1177.71	5887.52	0.00	
15400.00	90.12	0.48	9104.35	5891.46	-1176.89	5986.78	0.00	
15500.00	90.12	0.48	9104.15	5991.45	-1176.06	6086.04	0.00	
15600.00	90.12	0.48	9103.95	6091.45	-1175.23	6185.30	0.00	
15700.00	90.12	0.48	9103.75	6191.44	-1174.40	6284.56	0.00	
15800.00	90.12	0.48	9103.54	6291.44	-1173.57	6383.82	0.00	
15900.00	90.12	0.48	9103.34	6391.44	-1172.74	6483.08	0.00	
16000.00	90.12	0.48	9103.14	6491.43	-1171.91	6582.34	0.00	
16100.00	90.12	0.48	9102.94	6591.43	-1171.08	6681.60	0.00	
16200.00	90.12	0.48	9102.74	6691.43	-1170.25	6780.86	0.00	
16300.00	90.12	0.48	9102.54	6791.42	-1169.42	6880.12	0.00	
16400.00	90.12	0.48	9102.34	6891.42	-1168.60	6979.38	0.00	
16500.00	90.12	0.48	9102.14	6991.42	-1167.77	7078.64	0.00	
16600.00	90.12	0.48	9101.94	7091.41	-1166.94	7177.90	0.00	
16700.00	90.12	0.48	9101.73	7191.41	-1166.11	7277.16	0.00	
16800.00	90.12	0.48	9101.53	7291.40	-1165.28	7376.43	0.00	
16900.00	90.12	0.48	9101.33	7391.40	-1164.45	7475.69	0.00	
17000.00	90.12	0.48	9101.13	7491.40	-1163.62	7574.95	0.00	
17100.00	90.12	0.48	9100.93	7591.39	-1162.79	7674.21	0.00	
17200.00	90.12	0.48	9100.73	7691.39	-1161.96	7773.47	0.00	
17300.00	90.12	0.48	9100.53	7791.39	-1161.13	7872.73	0.00	
17400.00	90.12	0.48	9100.33	7891.38	-1160.30	7971.99	0.00	
17500.00	90.12	0.48	9100.12	7991.38	-1159.48	8071.25	0.00	
17600.00	90.12	0.48	9099.92	8091.38	-1158.65	8170.51	0.00	
17700.00	90.12	0.48	9099.72	8191.37	-1157.82	8269.77	0.00	
17800.00	90.12	0.48	9099.52	8291.37	-1156.99	8369.03	0.00	
17900.00	90.12	0.48	9099.32	8391.36	-1156.16	8468.29	0.00	
18000.00	90.12	0.48	9099.12	8491.36	-1155.33	8567.55	0.00	
18100.00	90.12	0.48	9098.92	8591.36	-1154.50	8666.81	0.00	
18200.00	90.12	0.48	9098.72	8691.35	-1153.67	8766.07	0.00	
18300.00	90.12	0.48	9098.51	8791.35	-1152.84	8865.33	0.00	
18400.00	90.12	0.48	9098.31	8891.35	-1152.01	8964.59	0.00	
18500.00	90.12	0.48	9098.11	8991.34	-1151.19	9063.85	0.00	
18600.00	90.12	0.48	9097.91	9091.34	-1150.36	9163.11	0.00	
18700.00	90.12	0.48	9097.71	9191.34	-1149.53	9262.38	0.00	
18800.00	90.12	0.48	9097.51	9291.33	-1148.70	9361.64	0.00	
18900.00	90.12	0.48	9097.31	9391.33	-1147.87	9460.90	0.00	
19000.00	90.12	0.48	9097.11	9491.32	-1147.04	9560.16	0.00	
19100.00	90.12	0.48	9096.90	9591.32	-1146.21	9659.42	0.00	
19200.00	90.12	0.48	9096.70	9691.32	-1145.38	9758.68	0.00	
19300.00	90.12	0.48	9096.50	9791.31	-1144.55	9857.94	0.00	
19400.00	90.12	0.48	9096.30	9891.31	-1143.72	9957.20	0.00	
19462.70	90.12	0.48	9096.17	9954.01	-1143.20	10019.44	0.00	Exit



Well: Paint 4-33 Fed Com 522H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
19500.00	90.12	0.48	9096.10	9991.31	-1142.90	10056.46	0.00	
19542.70	90.12	0.48	9096.00	10034.01	-1142.54	10098.84	0.00	BHL

Well Name: PAINT 4-33 FED COM	Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783	County or Parish/State: LEA / NM
Well Number: 522H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061863A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547407	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Type of Submission: Notice of Intent

Type of Action APD Change

Date Sundry Submitted: 01/24/2021

Time Sundry Submitted: 07:08

Date proposed operation will begin: 01/23/2021

Procedure Description: BHL CHANGE Devon Energy Production Co., L.P. (Devon) respectfully requests to move the BHL on the subject well. Please see attached revised C102, Drill plan, directional plan. Permitted BHL: C(NENW) 20 FNL, 1680 FWL, 33-24S-32E Proposed BHL: D(NWNW), 20 FNL, 550 FWL, 33-24S-32E

Application

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Section 1 - General

APD ID: 10400052621

Tie to previous NOS?

Submission Date: 12/20/2019

BLM Office: CARLSBAD

User: Jenny Harms

Title: Regulatory Compliance Professional

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC061863A

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator letter of designation:

Operator Info

Operator Organization Name: DEVON ENERGY PRODUCTION COMPANY LP

Operator Address: 333 WEST SHERIDAN AVE

Zip: 73102

Operator PO Box:

Operator City: OKLAHOMA CITY State: OK

Operator Phone: (405)235-3611

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: PAINT 4-33 FED COM

Well Number: 522H

Well API Number: 3002547407

Field/Pool or Exploratory? Field and Pool

Field Name: WC-025 G-06 S253206M;BONE SPRING

Pool Name: BONESPRING

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL,POTASH

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: PAINT Number: 2

Well Class: HORIZONTAL

4 WELLPAD

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL,POTASH

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town:

Distance to nearest well: 532 FT

Distance to lease line: 500 FT

Reservoir well spacing assigned acres Measurement: 640 Acres

Well plat: WA017888407_PAINT_4_33_FED_COM_522H_WL_P_R1._SIGNEDpdf_20210124181726.pdf

Well work start Date: 05/01/2021

Duration: 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: KELLY BUSHING

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	500	FSL	178 2	FW L	25S	32E	4	Aliquot SESW 64	32.15356 64	- 103.6828 783	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061863 A	346 1	0	0	N
KOP Leg #1	46	FSL	550	FW L	25S	32E	4	Aliquot SWS W 66	32.15218 66	- 103.6868 467	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061863 A	- 508 2	870 9	854 3	Y
PPP Leg #1-1	100	FSL	550	FW L	25S	32E	4	Aliquot SWS W 91	32.15243 91	- 103.6868 585	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061863 A	- 515 9	878 6	862 0	Y
EXIT Leg #1	100	FNL	550	FW L	24S	32E	33	Aliquot NWN W 06	32.18094 06	- 103.6863 74	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 113964 5	- 563 5	194 62	909 6	Y

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
BHL Leg #1	20	FNL	550	FWL	24S	32E	33	Aliquot NWNW	32.1811604	-103.6883744	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 113964	-5635	19543	9096	Y

Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1513318	UNKNOWN	3461	0	0	ALLUVIUM, OTHER : Surface	NONE	N
1513319	RUSTLER	2691	770	770	SANDSTONE	NONE	N
1513323	TOP SALT	2386	1075	1075	SALT	NONE	N
1513321	BASE OF SALT	-959	4420	4420	SALT	NONE	N
1513327	BELL CANYON	-1229	4690	4690	SANDSTONE	NATURAL GAS, OIL	N
1513328	CHERRY CANYON	-2109	5570	5570	SANDSTONE	NATURAL GAS, OIL	N
1513329	BRUSHY CANYON	-3519	6980	6980	SANDSTONE	NATURAL GAS, OIL	N
1513330	BONE SPRING LIME	-5069	8530	8530	LIMESTONE	NATURAL GAS, OIL	Y
1513320	BONE SPRING	-6169	9630	9630	SANDSTONE	NATURAL GAS, OIL	N
1513317	BONE SPRING 2ND	-6769	10230	10230	SANDSTONE	NATURAL GAS, OIL	N
1513331	BONE SPRING LIME	-7299	10760	10760	LIMESTONE	NATURAL GAS, OIL	N
1513332	BONE SPRING 3RD	-7299	10760	10760	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	Y
1513333	WOLFCAMP	-8489	11950	11950	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
1513334	STRAWN	-10439	13900	13900	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N

Section 2 - Blowout Prevention

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Pressure Rating (PSI): 5M

Rating Depth: 9096

Equipment: BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below surface casing, a BOP/BOPE system with the above minimum rating will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Choke Diagram Attachment:

- 5M_BOPE__CK_20190627074356.pdf
- 5M_BOPE__CK_20210124182515.pdf
- MB_Verb_5M_20210124182515.pdf
- MB_Wellhd_5M_13.375_9.625_5.5_20210124182517.pdf

BOP Diagram Attachment:

- 5M_BOPE__CK_20190627074405.pdf
- 5M_BOPE__CK_20210124182544.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	795	0	795	3461	2666	795	H-40	48	OTHER - BTC	1.125	1	BUOY	1.6	BUOY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4520	0	4520	-6965	-1059	4520	J-55	40	OTHER - BTC	1.125	1	BUOY	1.6	BUOY	1.6
3	PRODUCTION	8.75	5.5	NEW	API	N	0	19543	0	9096	-6965	-5635	19543	P-110	17	OTHER - BTC	1.125	1	BUOY	1.6	BUOY	1.6

Casing Attachments

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Surf_Csg_Ass_20190406163130.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Int_Csg_Ass_20190406163257.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Prod_Csg_Ass_20190406163405.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
-------------	-----------	---------------------	--------	-----------	--------------	-------	---------	-------	---------	-------------	-----------

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity (sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	795	613.8	1.44	13.2	883.9	50	C	Class C + adds

INTERMEDIATE	Lead		0	4020	493	3.27	9	1612.4	30	C	Class C + Adds
INTERMEDIATE	Tail		4020	4520	153.8	1.44	13.2	221.5	30	C	Class C + Adds
PRODUCTION	Lead		4020	8709	400	3.27	9	1307.4	10	TUNED	Class C + adds
PRODUCTION	Tail		8709	19543	2090	1.44	13.2	3010.2	10	H	Class C + adds

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
4520	9096	WATER-BASED MUD	8.5	9				2			
795	4520	OTHER : DBE / Cut Brine	10	10.5				2			
0	795	OTHER : FW Gel	8.5	9							

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GRMWD from TD to from KOP. Cement bond logs will be run in vertical to determine top of cement. Stated logs run will be in the completion report and submitted to the BLM.

List of open and cased hole logs run in the well:

CALIPER,CEMENT BOND LOG,DIRECTIONAL SURVEY,GAMMA RAY LOG,MUD LOG/GEOLOGIC LITHOLOGY LOG,

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4257

Anticipated Surface Pressure: 2255

Anticipated Bottom Hole Temperature(F): 127

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Paint_4_33_Fed_Com_522H_H2S_20191218160555.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Paint_4_33_Fed_Com_522H_20210124183712.pdf

Paint_4_33_Fed_Com_522H_Directional_Plan_01_22_21_20210124183717.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Spudder_Rig_Info_20190314132650.pdf

Clsd_Loop_20190314132649.pdf

GasCapturePlan_PAINT_4_CTB_1_20191218153727.pdf

Other Variance attachment:

Co_flex_20190314132801.pdf

Co_flex_20210124183827.pdf

SUPO

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

EX_RD_20191218160730.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

ACCESS_ROAD_PKG__PAINT_4_WP_2_20191218161134.pdf

New road type: COLLECTOR,RESOURCE

Length: 9539 Feet

Width (ft.): 30

Max slope (%): 6

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: n/a

New road access plan or profile prepared? N

New road access plan attachment:

Access road engineering design? N

Access road engineering design attachment:

Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: CALICHE

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Onsite topsoil removal process: SEE ATTACHED INTERIM RECLAMATION DIAGRAM

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: CULVERT,OTHER

Drainage Control comments: Culverts used when deemed necessary for drainage

Road Drainage Control Structures (DCS) description: n/a

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

PAINT_4_33_FED_COM_522H_OneMileBuffer_WA017888407_20191218161206.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description:

Production Facilities map:

AA000323614_PAINT_4_CTB_1_PAD_P_20191218161236.pdf

EL8489_PAINT_4_WP_2_EL_P_20191218161236.pdf

EL8490_PAINT_4_CTB_1_EL_P_20191218161236.pdf

7600291F_PAINT_4_WELLPAD_2_TO_CTB_1_FL_P_20191218161236.pdf

AA000323609_PAINT_4_WP_2_PAD_P_20191218161237.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: STIMULATION

Water source use type: STIMULATION

Source latitude:

Source longitude:

Source datum:

Water source permit type: OTHER

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Water source transport method: PIPELINE

Source land ownership: FEDERAL

Source transportation land ownership: STATE

Water source volume (barrels): 500000

Source volume (acre-feet): 64.44655

Source volume (gal): 21000000

Water source and transportation map:

PAINT_4_33_FED_COM_522H_532H_525H_water_map_20191219154315.pdf

Water source comments: The attached Water Transfer Map is a proposal only and the final route and documentation will be provided by a Devon contractor prior to installation. When available Devon will always follow existing disturbance.

New water well? N

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Dirt fill and caliche will be used to construct well pad. Map attached.

Construction Materials source location attachment:

Paint_4_Wellpad_2_Caliche_Map_20191218161303.pdf

Well Name: PAINT 4-33 FED COM**Well Location:** T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783**County or Parish/State:** LEA /
NM**Well Number:** 522H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMLC061863A**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002547407**Well Status:** Approved Application for
Permit to Drill**Operator:** DEVON ENERGY
PRODUCTION COMPANY LP

Section 7 - Methods for Handling Waste

Waste type: DRILLING**Waste content description:** Water Based Cuttings**Amount of waste:** 1881 barrels**Waste disposal frequency :** Daily**Safe containment description:** N/A**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** All cuttings will disposed of at R360, Sundance, or equivalent.**Waste type:** COMPLETIONS/STIMULATION**Waste content description:** Flow back water during completion operations.**Amount of waste:** 3000 barrels**Waste disposal frequency :** One Time Only**Safe containment description:** N/A**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** Various disposal locations in Lea and Eddy counties.**Waste type:** FLOWBACK**Waste content description:** Average produced BWPD over the flowback period (first 30 days of production).**Amount of waste:** 2000 barrels**Waste disposal frequency :** Daily**Safe containment description:** N/A**Safe containmant attachment:****Waste disposal type:** OFF-LEASE INJECTION **Disposal location ownership:** STATE**Disposal type description:****Disposal location description:** Produced water during flowback will be disposed of at various disposals in Lea and Eddy County.**Waste type:** PRODUCED WATER**Waste content description:** Average produced BWPD over the first year of production**Amount of waste:** 1000 barrels**Waste disposal frequency :** Daily**Safe containment description:** N/A

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Safe containmant attachment:

Waste disposal type: OFF-LEASE INJECTION Disposal location ownership: PRIVATE

Disposal type description:

Disposal location description: Multiple methods for handling waste will be utilized. Via trucking, Dvn owned disposal system and or third party pipeline take away.

Reserve Pit

Reserve Pit being used? N

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? N

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

RIG_LAY_OUT_20191218161434.pdf

Comments:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: PAINT 4 WELLPAD

Multiple Well Pad Number: 2

Recontouring attachment:

RECLAMATION_20191220104443.pdf

Drainage/Erosion control construction: N/A

Drainage/Erosion control reclamation: N/A

Well pad proposed disturbance (acres): 4.447

Road proposed disturbance (acres): 6.57

Powerline proposed disturbance (acres): 1.029

Pipeline proposed disturbance (acres): 0.194

Other proposed disturbance (acres): 5.74

Total proposed disturbance: 17.98

Well pad interim reclamation (acres): 2.615

Road interim reclamation (acres): 0

Powerline interim reclamation (acres): 0

Pipeline interim reclamation (acres): 0

Other interim reclamation (acres): 0

Total interim reclamation: 2.615

Well pad long term disturbance (acres): 1.832

Road long term disturbance (acres): 6.57

Powerline long term disturbance (acres): 1.029

Pipeline long term disturbance (acres): 0.194

Other long term disturbance (acres): 5.74

Total long term disturbance: 15.365000000000002

Disturbance Comments:

Reconstruction method: Operator will use Best Management Practices"BMP" to mechanically recontour to obtain the desired outcome.

Topsoil redistribution: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Soil treatment: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Existing Vegetation at the well pad: Shinnery, yucca, grasses and mesquite.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Shinnery, yucca, grasses and mesquite.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Shinnery, yucca, grasses and mesquite.

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Shinnery, yucca, grasses and mesquite.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? N

Non native seed description:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
-----------	-------------

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Maintain weeds on an as need basis.

Weed treatment plan attachment:

Monitoring plan description: Monitor as needed.

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Disturbance type: PIPELINE

Describe:

Surface Owner:

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner:

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner:

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: WELL PAD

Describe:

Surface Owner:

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Section 12 - Other Information

Right of Way needed? N

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: Field Representative RAY VAZ FIELD LANDMAN 405-524-4902/Ray.Vaz@dvn.com

Use a previously conducted onsite? Y

Previous Onsite information: 10/4/2018;Paint 4 Wellpad 2

Other SUPO Attachment

Pay.gov_Payment_Confirmation__522_532_525_20191220104505.pdf

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? N

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? N

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 / SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA / NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

Operator Certification

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Jenny Harms

Signed on: 01/24/2021

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City

State: OK

Zip: 73102

Phone: (405)552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

NOI Attachments

Procedure Description

Paint_4_33_Fed_Com_522H_Directional_Plan_01_22_21_20210124181653.pdf

WA017888407_PAINT_4_33_FED_COM_522H_WL_P_R1._SIGNEDpdf_20210124181647.pdf

Paint_4_33_Fed_Com_522H_20210124181646.pdf

Well Name: PAINT 4-33 FED COM

Well Location: T25S / R32E / SEC 4 /
SESW / 32.1535664 / -103.6828783

County or Parish/State: LEA /
NM

Well Number: 522H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547407

Well Status: Approved Application for
Permit to Drill

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HARMS

Signed on: JAN 24, 2021 06:38 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 WEST SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 235-3611

Email address:

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 02/25/2021

Signature: Chris Walls

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 19434

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	19434	Action Type:	C-103A
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OCD Reviewer	Condition
pkautz	None