For State Use Only:

APPROVED BY:

Kurt Simmons

3/15/2021 11:15:04 AM

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 293008 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-46354 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS LADY FRANKLIN 25 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 123H 2. Name of Operator 9. OGRID Number COLGATE OPERATING, LLC 371449 3. Address of Operator 10. Pool name or Wildcat 300 North Marienfeld Street, Suite 1000, Midland, TX 79701 4. Well Location : 1381 feet from the S line and feet 265 Unit Letter L from the W 28E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3335 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD 2/5/2021 RR 2/7/2021 See Attached 1/31/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Yield Pres Open Size Size lb/ft TOC Dpth Held Drop Hole 01/31/21 Surf FreshWater 17.5 13.375 54.5 J-55 32 336 414 1.36 C 1500 O Υ 02/06/21 Prod CutBrine 8.75 5.5 17 RYP110 2067 12518 576 2.71 Н Υ 02/06/21 Prod CutBrine RYP110 6905 12518 Υ 8.75 5.5 17 899 1.94 Н 02/05/21 Int1 Brine 12.25 9.625 36 J-55 2122 3022 212 1.33 С 1500 0 Υ 12.25 9.625 J-55 3022 Υ 02/05/21 Int1 Brine 36 32 489 2.97 С 1500 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines __, a general permit __ or an (attached) alternative OCD-approved plan __ SIGNATURE Electronically Signed TITLE Operations Tech DATE 3/12/2021 Type or print name Mikah Thomas E-mail address Telephone No. 432-695-4272 mthomas@colgateenergy.com

Petroleum Specialist - A

TITLE

Lady Franklin 25 State 123H 30-015-46354

(1/31/2021) Spud 00:30. TD 17-1/2" hole @ 345'. RIH w/ 7 joints 13-3/8" 54.5# J-55 BTC csg, set @ 336'. Tail w/ 414 sx Premium Plus + 2% CaCl2 + 2# Kol-Seal, yld 1.36 cu ft/sk. Disp. w/ 38 bbls. Circ 165.1 sx cement to surface.

PT BOPE 250/5,000 psi, held each test for 5 mins, Good. 1/31/2021 PT 13-3/8" csg to 1,500 psi for 30 mins, Good.

(2/1/2021) TD 12-1/4" hole @ 3,032'. RIH w/ 72 joints 9-5/8" 36# J-55 BTC csg, set @ 3,022'. Lead w/ 489 sx Mid-Con Lite + 3% Salt + 10% Gel + 2# Kol-Seal + 0.7% CFL-19 + 4% STE-1 + 1% XPC-1 + 0.2% CR-1, yld 2.97 cu ft/sk. Tail w/ 212 sx Premium Plus + 0.2% CR-1, yld 1.33 cu ft/sk. Disp. w/ 237.1 bbls. Circ 264.7 sx cement to surface. 2/2/2021 PT 9-5/8" csg to 1,500 psi for 30 mins, Good.

(2/5/2021) TD 8-3/4" hole @ 12,533'. RIH w/ 292 joints 5-1/2" 17# RY P-110 CDC HTQ csg, set @ 12,518' MD. Lead w/ 576 sx Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 0.2% CAS-1 + 0.2% CFL-2 + 0.3% CR-1 + 0.2% CDF-2, yld 2.71 cu ft/sk. Tail w/ 899 sx Premium Plus 50/50 Poz + 3% Salt + 2% Gel + 0.3% CAS-2 + 0.3% CFL-19 + 0.1% CR-1 + 6% STE-1 + 0.2% CDF-2, yld 1.94 cu ft/sk. Disp. w/ 279.7 bbls. No cement circulated to surface. PT for 5-1/2 csg. will be completed during completions.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 293008

DRILLING COMMENTS

Operator:	OGRID:			
COLGATE OPERATING, LLC	371449			
300 North Marienfeld Street	Permit Number:			
Midland, TX 79701	293008			
	Permit Type:			
	Drilling			

Comments

Created By	Comment	Comment Date	
abustamante	TD reached? When? Rig Released? When? Test duration for surface and intermediate casing missing in section #13. Please revise and re-submit.	3/10/2021	