District I	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIDION	30-025-09388	
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ▼ FEE □ 6. State Oil & Gas Lease No.	
District IV	Santa Fe, NM 87505		
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1506	
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Langlie Lynn Queen Unit	
1. Type of Well: Oil Well Gas Well Other - INJ		8. Well Number 3	
2. Name of Operator Sabinal Ene	ergy Operating, LLC	9. OGRID Number 328992	
3. Address of Operator	ngy Operating, EEO	10. Pool name or Wildcat	
	g Blv. Ste. 1200 The Woodlands, TX 77380	The second control of	
4. Well Location	y,		
	_feet from the <u>South</u> line and <u>660</u> feet from the	West line	
A STATE OF THE PARTY OF THE PAR	23S Range 36E NMPM County		
Section of the sectio	11. Elevation (Show whether DR, RKB, RT, GR, et 3381' DF		
2. Check Appropriate Box to I	ndicate Nature of Notice, Report or Other	Data	
NOTICE OF INTI	ENTION TO:	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING	
recorded to the control of the contr		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB	
OTHER:	☐	ready for OCD inspection after P&A	
All pits have been remediated in c	ompliance with OCD rules and the terms of the Op	perator's pit permit and closure plan.	
	ed and leveled. Cathodic protection holes have been set er and at least 4' above ground level has been set		
	<u> </u>		
OPERATOR NAME, LEAS	E NAME, WELL NUMBER, API NUMBER, C	DUARTER/QUARTER LOCATION OR	
	TOWNSHIP, AND RANGE. All INFORMAT OD ON THE MARKER'S SURFACE.	ION HAS BEEN WELDED OR	
The location has been leveled as n	early as possible to original ground contour and he	s been cleared of all junts took flow !	
The control of the co	carry as possible to original ground contour and in	is been cleared of all julik, trash, flow lines and	
ther production equipment. Anchors dead men, tie downs and			
Anchors, dead men, tie downs and If this is a one-well lease or last re	risers have been cut off at least two feet below gramaining well on lease, the battery and pit location	ound level. (s) have been remediated in compliance with	
Anchors, dead men, tie downs and If this is a one-well lease or last rec CD rules and the terms of the Operator	risers have been cut off at least two feet below gramaining well on lease, the battery and pit location	ound level.	
Anchors, dead men, tie downs and If this is a one-well lease or last reach CD rules and the terms of the Operator om lease and well location.	risers have been cut off at least two feet below gramaining well on lease, the battery and pit location or's pit permit and closure plan. All flow lines, pro	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed	
Anchors, dead men, tie downs and If this is a one-well lease or last recommend the terms of the Operator om lease and well location. All metal bolts and other materials	risers have been cut off at least two feet below gramaining well on lease, the battery and pit location or's pit permit and closure plan. All flow lines, pro	ound level. (s) have been remediated in compliance with	
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 20479

COMMENTS

Operator			OGRID:	Action Number:	Action Type:
	SABINAL ENERGY OPERATING, LLC	1780 HUGHES LANDING BLVD, STE	328992	20479	C-103Z
1200	THE WOODLANDS, TX77380				

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	03/18/2021

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CONDITIONS

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CONDITIONS OF APPROVAL

Operator			OGRID:	Action Number:	Action Type:
	SABINAL ENERGY OPERATING, LLC	1780 HUGHES LANDING BLVD, STE	328992	20479	C-103Z
1200	THE WOODLANDS, TX77380				

OCD Reviewer	Condition
kfortner	None