Office	State of New M		n	Form C-103 evised November 3, 2011
District 1	Energy, Minerals and Nat	tural Resources		evised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-20075	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE 6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fc, NM 87505	Sama i C, ivivi C	,7505	B-1506	ease 140.
	ES AND REPORTS ON WELL	9	7. Lease Name or Ur	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A	Langlie Lynn Queen Unit	
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ O			8. Well Number	8
2. Name of Operator	ergy Operating, LLC		9. OGRID Number	328992
	ergy Operating, LLC			
Address of Operator 1780 Hughes Landin	g Blv. Ste. 1200 The Woodl	ands TX 77380	 Pool name or Wi Langlie Mattix 7 I 	
4. Well Location	g 511. Oto. 1200 The 11000h	ando, 170 Troco	g	
Unit Letter M: 660	feet from the South line and	660 feet from the W	est line	
	23S Range 36E NMP			
	11. Elevation (Show whether DI 3358' GR			
12. Check Appropriate Box to I	ndicate Nature of Notice, F	Report or Other D	ata	
NOTICE OF INT	ENTION TO:	I SUB	SEQUENT REPO	RT OF:
	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	Photographic agency is accommon managed by the first of t	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	-
OTHER:	П	M Lacation is re	adv for OCD improchi	
All pits have been remediated in c	ompliance with OCD rules and		ady for OCD inspection and classical and cla	
Rat hole and cellar have been fille				osure plan.
A steel marker at least 4" in diame				
OPERATOR NAME, LEAS	E NAME, WELL NUMBER,	API NUMBER, OU	ARTER/OUARTER	OCATION OD
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE.	All INFORMATIO	N HAS BEEN WELL	DED OR
	D ON THE MARKER'S SUF			
The location has been leveled as n	early as possible to original grou	und contour and has l	een cleared of all junk	, trash, flow lines and
ther production equipment.				
Anchors, dead men, tie downs and	risers have been cut off at least			
* If this is a one well leave or last re	maining well on lease the batte	two feet below group	nd level.	
If this is a one-well lease or last re	maining well on lease, the batter	ry and pit location(s)	have been remediated	in compliance with
If this is a one-well lease or last re OCD rules and the terms of the Operator	maining well on lease, the batter	ry and pit location(s)	have been remediated	in compliance with ank have been removed
If this is a one-well lease or last re OCD rules and the terms of the Operator om lease and well location. All metal bolts and other materials	maining well on lease, the batte or's pit permit and closure plan.	ry and pit location(s) All flow lines, produ	have been remediated action equipment and ju	ink have been removed
If this is a one-well lease or last re OCD rules and the terms of the Operator om lease and well location. All metal bolts and other materials be removed.)	maining well on lease, the batte or's pit permit and closure plan. have been removed. Portable b	ry and pit location(s) All flow lines, produ	have been remediated action equipment and ju	ink have been removed
If this is a one-well lease or last re OCD rules and the terms of the Operatorom lease and well location. All metal bolts and other materials be removed.) All other environmental concerns	maining well on lease, the batte or's pit permit and closure plan. have been removed. Portable be have been addressed as per OCI	ry and pit location(s) All flow lines, produ ases have been remove D rules.	have been remediated action equipment and judgment and judgment (Poured onsite con	ink have been removed crete bases do not have
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 20482

COMMENTS

Operator			OGRID:	Action Number:	Action Type:
	SABINAL ENERGY OPERATING, LLC	1780 HUGHES LANDING BLVD, STE	328992	20482	C-103Z
1200	THE WOODLANDS, TX77380				

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	03/18/2021

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CONDITIONS OF APPROVAL

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	SABINAL ENERGY OPERATING, LLC	1780 HUGHES LANDING BLVD, STE	328992	20482	C-103Z
1200	THE WOODLANDS, TX77380				

OCD Reviewer	Condition
kfortner	None