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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 12/09/2020
⁴ API Number 30 - 025 - 45401	⁵ Pool Name Grama Ridge; Bone Spring NE	⁶ Pool Code 28435
⁷ Property Code 322979	⁸ Property Name Dolly Varden 25/24 B2FC St Com	⁹ Well Number 1H KZ

II. ¹⁰ Surface Location

Ul or lot no. G	Section 25	Township 21S	Range 34E	Lot Idn	Feet from the 2435	North/South Line North	Feet from the 2435	East/West line East	County Lea
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¹¹ Bottom Hole Location

SL

UL or lot no. C	Section 24	Township 21S	Range 34E	Lot Idn	Feet from the 87	North/South line North	Feet from the 1981	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/09/2020	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Oryx 4000 N Big Spring Suite 400 Midland, TX 79705	O
024650	Targa 6 Desta Drive Suite 3300 Midland, TX 79710	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

²¹ Spud Date 03/11/20	²² Ready Date 12/09/2020	²³ TD 17868' MD	²⁴ PBDT 17828'	²⁵ Perforations 10477' - 17813'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ½"	13 ¾" 54.5# J55	1810'	1475		
12 ¼"	9 ⅝" 36# J55 & 40# N80	5785'	1750		
8 ¾"	7" 29# HCP110	10472'	350		
6 ⅞"	4 ½" 13.5# HCP110	9744' - 17868'	825		

V. Well Test Data

³¹ Date New Oil 12/09/2020	³² Gas Delivery Date 12/09/2020	³³ Test Date 12/23/2020	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 895
³⁷ Choke Size 40/64	³⁸ Oil 1044	³⁹ Water 1320	⁴⁰ Gas 1278		⁴¹ Test Method Production

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Jackie Lathan		OIL CONSERVATION DIVISION	
Printed name: Jackie Lathan		Approved by: PATRICIA MARTINEZ	
Title: Regulatory		Title: LM II	
E-mail Address: jlathan@mewbourne.com		Approval Date: 3/18/2021	
Date: 01/04/2021	Phone: 575-393-5905		

Received by OCD: 1/12/2021 3:04:02 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45401	² Pool Code 28435	³ Pool Name GRAMA RIDGE; BONE SPRING, NE KZ
⁴ Property Code 322979	⁵ Property Name DOLLY VARDEN 25/24 B2FC STATE COM	
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H ⁹ Elevation 3641'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	25	21S	34E		2435	NORTH	2435	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	21S	34E		87'	NORTH	1981'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N 528845.6 - E 822198.7 LAT: 32.4505694° N LONG: 103.4228301° W BOTTOM HOLE N 536452.5 - E 821260.1 LAT: 32.4714985° N LONG: 103.4256630° W CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1913" N 525969.8 - E 819368.3 B: FOUND BRASS CAP "1913" N 528609.3 - E 819345.4 C: FOUND BRASS CAP "1913" N 531252.0 - E 819322.8 D: FOUND BRASS CAP "1913" N 533891.2 - E 819301.8 E: FOUND BRASS CAP "1913" N 536533.2 - E 819279.7 F: FOUND BRASS CAP "1913" N 536559.0 - E 821927.8 G: FOUND 3/4" REBAR N 536581.8 - E 824574.8 H: FOUND 9"x3"x5" LIMESTONE ROCK N 533945.5 - E 824594.9 I: CALCULATED CORNER N 531305.0 - E 824614.8 J: FOUND 8"x6"x4" LIMESTONE ROCK N 528664.5 - E 824634.8 K: FOUND 3/4" REBAR N 526024.0 - E 824654.4 L: FOUND BRASS CAP "1913" N 531278.0 - E 821970.1	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jackie Lathan</i> 01/04/2021 Signature Date Jackie Lathan Printed Name jlathan@mewbourne.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10-19-18 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number PROF. ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR	

RRC - Job No.: LS18101202

Intent ☐ As Drilled ☒

API # 30-025-45401		Operator Name: Mewbourne Oil Company		Property Name: Dolly Varden 25/24 B2FC State Com		Well Number 1H	
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Kick Off Point (KOP)

UL F	Section 25	Township 24S	Range 34E	Lot	Feet 2619	From N/S N	Feet 2104	From E/W W	County Lea
Latitude 32.4500817					Longitude -103.4252609			NAD 83	

First Take Point (FTP)

UL F	Section 25	Township 24S	Range 34E	Lot	Feet 2199	From N/S N	Feet 2078	From E/W W	County Lea
Latitude 32.4512369					Longitude -103.4253313			NAD 83	

Last Take Point (LTP)

UL C	Section 24	Township 21S	Range 34E	Lot	Feet 142	From N/S N	Feet 1901	From E/W W	County Lea
Latitude 32.4713820					Longitude -103.4256590			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		Operator Name:		Property Name:		Well Number	

KZ 06/29/2018



MEWBOURNE OIL COMPANY

Well: Dolly Varden 25-24 B2FC State Com #1H
Wellbore: OH
Design: Plan #2
Lat: 32.450569
Long: -103.422830
GL: 3641.00
KB: 8K8-28' @ 3669.00usf (Pat. 559)

WELL DETAILS: Dolly Varden 25-24 B2FC State Com #1H

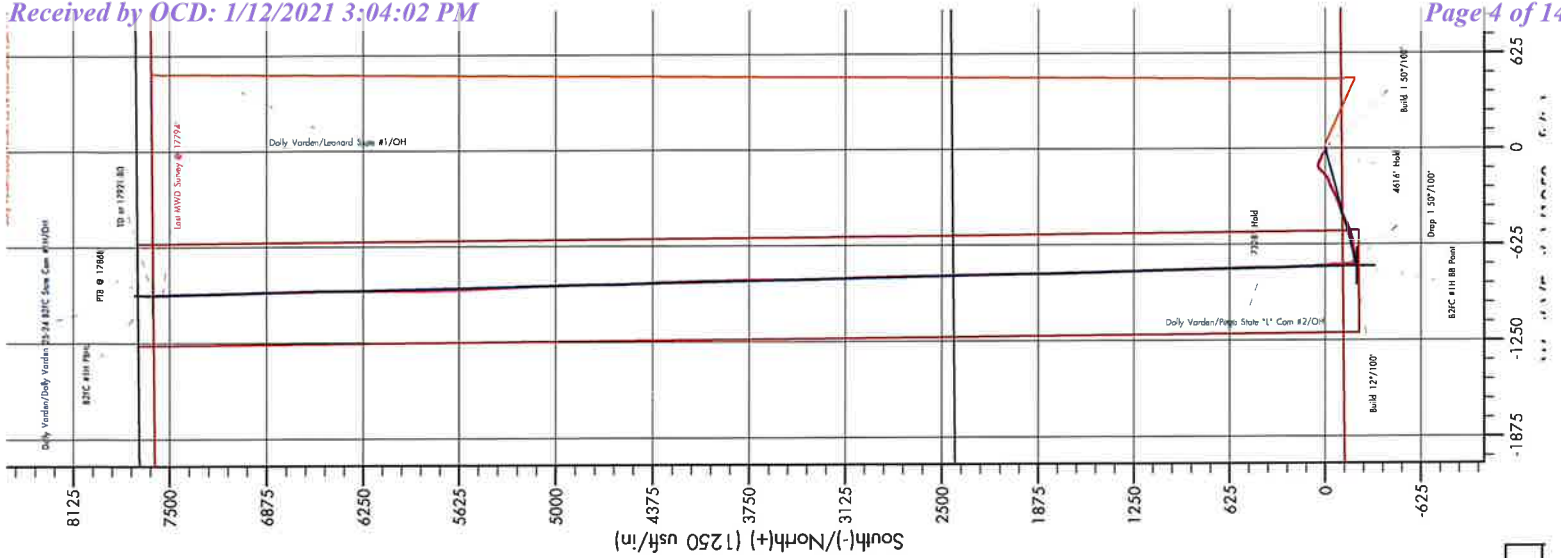
	+N/-S	+E/-W	North	East	Latitude	Longitude
	0.00	0.00	528845.60	822198.70	32.450569	-103.422830
WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	North	East	Shape
B2FC #1H BB Point	9775.63	-205.00	-765.00	528640.60	821433.70	Point
B2FC #1H PBHL	10108.00	7606.90	-938.60	536452.50	821260.10	Point

SECTION DETAILS

ID	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Build 1.50'/100'
4050.00	0.00	0.00	4050.00	0.00	0.00	0.00	0.00	0.00	4616' Hold
4633.90	8.76	255.00	4631.63	-11.53	-43.02	1.50	255.00	-6.17	Drop 1.50'/100'
9250.10	8.76	255.00	9194.00	-193.47	-721.98	0.00	0.00	-103.60	Build 12'/100'
9834.00	0.00	0.00	9775.63	-205.00	-765.00	1.50	180.00	-109.78	7328' Hold
9893.45	91.13	358.73	10253.00	281.79	-775.82	12.00	358.73	374.68	TD at 17921.80
9921.80	91.13	358.73	10108.00	7606.90	-938.60	0.00	0.00	7664.59	



Asimuths to Grid North
True North: -0.49°
Magnetic North: 6.06°
Magnetic Field
Strength: 47949.45nT
Dip Angle: 60.27°
Date: 03/02/2020
Model: HDGSM



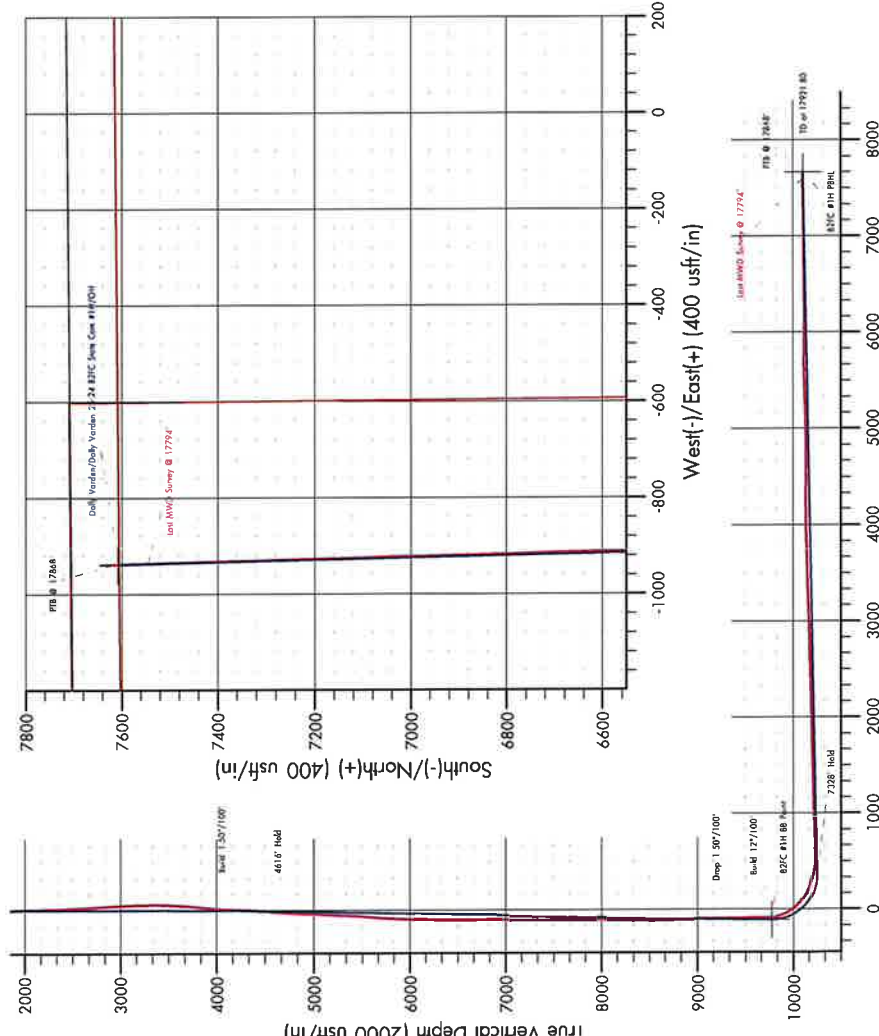
B2FC #1H
SHL:
2435' FNL &
2435' FEL

B2FC #1H BHL:
100' FNL &
1980' FWL

100' FNL Hard
Line
2542' FNL Hard
Line
2316' FWL Hard
Line
1654' FWL Hard
Line

B2FC Back
Build Point:
2632' FNL &
2089' FWL (Sec.
25)

Plan: Plan #2 [Dolly Varden 25-24 B2FC State Com #1H/OH]





MEWBOURNE
OIL COMPANY

Mewbourne Oil Company

Lea Co., NM (NAD 83)

Dolly Varden

Dolly Varden 25-24 B2FC State Com #1H

OH

Design: OH

Standard Survey Report

04 April, 2020





Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000, 1 Single User Db

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Dolly Varden			
Site Position:		Northing:	528,845.60 usft	Latitude:	32.450569
From:	Map	Easting:	822,198.70 usft	Longitude:	-103.422830
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.49 °

Well	Dolly Varden 25-24 B2FC State Com #1H					
Well Position	+N/-S	0.00 usft	Northing:	528,845.60 usft	Latitude:	32.450569
	+E/-W	0.00 usft	Easting:	822,198.70 usft	Longitude:	-103.422830
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,641.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	03/02/20	6.55	60.27	47,949.40000000

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	352.97	

Survey Program	Date	04/04/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
98.00	17,868.00	MWD Survey (OH)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
98.00	1.40	230.65	97.99	-0.76	-0.93	-0.64	1.43	1.43	0.00	
176.00	0.60	219.65	175.98	-1.68	-1.92	-1.43	1.05	-1.03	-14.10	
368.00	0.80	252.65	367.96	-2.85	-3.84	-2.36	0.23	0.10	17.19	
546.00	1.00	160.65	545.95	-4.69	-4.52	-4.10	0.73	0.11	-51.69	
572.00	1.00	236.65	571.95	-5.03	-4.63	-4.42	4.74	0.00	292.31	
755.00	1.00	294.65	754.92	-5.24	-7.42	-4.29	0.53	0.00	31.69	
912.00	0.90	260.65	911.90	-4.87	-9.88	-3.62	0.36	-0.06	-21.66	
1,099.00	0.90	356.65	1,098.89	-3.64	-11.41	-2.22	0.72	0.00	51.34	
1,297.00	1.10	252.65	1,296.87	-2.65	-13.32	-1.00	0.80	0.10	-52.53	



Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,488.00	1.60	304.65	1,487.82	-1.68	-17.26	0.44	0.66	0.26	27.23
1,680.00	0.10	97.65	1,679.80	-0.18	-19.30	2.18	0.88	-0.78	79.69
1,773.00	1.20	305.65	1,772.79	0.37	-20.01	2.82	1.39	1.18	-163.44
1,840.00	0.73	301.10	1,839.78	1.00	-20.95	3.56	0.71	-0.70	-6.79
1,936.00	0.97	322.13	1,935.77	1.96	-21.97	4.63	0.41	0.25	21.91
2,032.00	1.17	324.56	2,031.76	3.40	-23.04	6.19	0.21	0.21	2.53
2,127.00	2.10	329.20	2,126.72	5.69	-24.49	8.64	0.99	0.98	4.88
2,223.00	2.77	317.39	2,222.63	8.90	-26.96	12.14	0.87	0.70	-12.30
2,318.00	3.04	307.16	2,317.51	12.12	-30.52	15.76	0.61	0.28	-10.77
2,414.00	4.00	300.22	2,413.33	15.34	-35.44	19.56	1.09	1.00	-7.23
2,510.00	4.72	300.02	2,509.05	19.00	-41.76	23.97	0.75	0.75	-0.21
2,605.00	5.39	292.00	2,603.68	22.63	-49.28	28.49	1.02	0.71	-8.44
2,701.00	6.12	294.04	2,699.20	26.40	-58.13	33.32	0.79	0.76	2.13
2,796.00	6.84	296.69	2,793.59	31.00	-67.81	39.07	0.82	0.76	2.79
2,891.00	6.61	294.68	2,887.93	35.83	-77.84	45.09	0.35	-0.24	-2.12
2,987.00	5.87	295.99	2,983.36	40.29	-87.27	50.66	0.78	-0.77	1.36
3,082.00	5.86	293.53	3,077.87	44.35	-96.08	55.78	0.26	-0.01	-2.59
3,177.00	5.12	284.26	3,172.43	47.33	-104.64	59.78	1.21	-0.78	-9.76
3,273.00	4.78	267.55	3,268.08	48.22	-112.79	61.66	1.54	-0.35	-17.41
3,368.00	4.64	258.20	3,362.76	47.26	-120.50	61.65	0.82	-0.15	-9.84
3,464.00	5.16	239.51	3,458.42	44.28	-128.02	59.61	1.74	0.54	-19.47
3,559.00	6.04	228.29	3,552.96	38.78	-135.44	55.07	1.47	0.93	-11.81
3,654.00	7.07	225.77	3,647.34	31.38	-143.36	48.69	1.13	1.08	-2.65
3,750.00	8.20	224.14	3,742.49	22.35	-152.36	40.82	1.20	1.18	-1.70
3,845.00	9.09	223.23	3,836.41	12.02	-162.22	31.78	0.95	0.94	-0.96
3,940.00	9.49	227.53	3,930.16	1.26	-173.13	22.44	0.84	0.42	4.53
4,036.00	9.04	232.24	4,024.91	-8.70	-184.93	14.00	0.92	-0.47	4.91
4,132.00	8.08	244.44	4,119.85	-16.23	-196.98	8.00	2.13	-1.00	12.71
4,227.00	9.00	252.68	4,213.80	-21.33	-210.10	4.55	1.61	0.97	8.67
4,322.00	10.40	250.25	4,307.44	-26.44	-225.27	1.33	1.54	1.47	-2.56
4,418.00	10.73	245.51	4,401.81	-33.07	-241.55	-3.26	0.97	0.34	-4.94
4,513.00	11.95	242.40	4,494.96	-41.29	-258.32	-9.37	1.44	1.28	-3.27
4,609.00	13.84	239.23	4,588.53	-51.77	-276.99	-17.48	2.10	1.97	-3.30
4,704.00	13.75	244.66	4,680.80	-62.42	-296.96	-25.60	1.37	-0.09	5.72
4,799.00	12.73	248.80	4,773.27	-71.03	-316.93	-31.71	1.47	-1.07	4.36
4,895.00	10.80	249.60	4,867.25	-78.00	-335.22	-36.38	2.02	-2.01	0.83
4,990.00	10.47	249.31	4,960.62	-84.15	-351.64	-40.48	0.35	-0.35	-0.31
5,086.00	9.52	251.41	5,055.16	-89.76	-367.32	-44.13	1.06	-0.99	2.19
5,181.00	11.13	251.09	5,148.62	-95.24	-383.44	-47.59	1.70	1.69	-0.34
5,277.00	11.20	249.52	5,242.80	-101.50	-400.94	-51.67	0.32	0.07	-1.64
5,372.00	12.15	248.21	5,335.84	-108.44	-418.87	-56.36	1.04	1.00	-1.38
5,468.00	13.41	247.52	5,429.46	-116.45	-438.54	-61.90	1.32	1.31	-0.72
5,564.00	15.59	246.66	5,522.39	-125.82	-460.67	-68.49	2.28	2.27	-0.90
5,659.00	15.87	248.38	5,613.84	-135.66	-484.47	-75.35	0.57	0.29	1.81



Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000,1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,736.00	15.85	248.85	5,687.91	-143.33	-504.06	-80.56	0.17	-0.03	0.61	
5,823.00	16.63	244.21	5,771.44	-153.04	-526.35	-87.47	1.74	0.90	-5.33	
5,918.00	13.97	251.92	5,863.07	-162.51	-549.50	-94.04	3.52	-2.80	8.12	
6,013.00	12.09	255.96	5,955.62	-168.49	-570.05	-97.45	2.20	-1.98	4.25	
6,109.00	10.92	257.23	6,049.69	-172.93	-588.68	-99.59	1.25	-1.22	1.32	
6,205.00	10.85	257.73	6,143.97	-176.86	-606.37	-101.32	0.12	-0.07	0.52	
6,300.00	9.25	255.05	6,237.51	-180.73	-622.49	-103.19	1.75	-1.68	-2.82	
6,395.00	7.96	256.65	6,331.43	-184.22	-636.27	-104.97	1.38	-1.36	1.68	
6,491.00	6.61	263.35	6,426.66	-186.40	-648.22	-105.66	1.66	-1.41	6.98	
6,587.00	6.28	265.54	6,522.05	-187.45	-658.94	-105.39	0.43	-0.34	2.28	
6,682.00	5.20	263.64	6,616.57	-188.33	-668.40	-105.11	1.15	-1.14	-2.00	
6,777.00	4.84	263.12	6,711.21	-189.28	-676.66	-105.05	0.38	-0.38	-0.55	
6,873.00	3.98	275.11	6,806.93	-189.47	-684.00	-104.33	1.31	-0.90	12.49	
6,969.00	2.33	281.88	6,902.78	-188.77	-689.23	-103.00	1.76	-1.72	7.05	
7,064.00	2.00	284.59	6,997.71	-187.96	-692.72	-101.76	0.36	-0.35	2.85	
7,160.00	1.80	270.58	7,093.66	-187.52	-695.85	-100.95	0.53	-0.21	-14.59	
7,255.00	1.71	262.49	7,188.61	-187.69	-698.75	-100.76	0.28	-0.09	-8.52	
7,350.00	1.53	269.98	7,283.58	-187.88	-701.42	-100.62	0.29	-0.19	7.88	
7,445.00	1.25	261.82	7,378.55	-188.03	-703.72	-100.48	0.36	-0.29	-8.59	
7,540.00	1.21	269.22	7,473.53	-188.19	-705.75	-100.40	0.17	-0.04	7.79	
7,636.00	1.12	268.72	7,569.51	-188.22	-707.70	-100.19	0.09	-0.09	-0.52	
7,731.00	2.01	242.81	7,664.47	-189.00	-710.11	-100.67	1.17	0.94	-27.27	
7,827.00	2.13	243.31	7,760.41	-190.57	-713.20	-101.85	0.13	0.13	0.52	
7,923.00	1.80	249.97	7,856.35	-191.89	-716.21	-102.79	0.42	-0.34	6.94	
8,018.00	1.51	249.05	7,951.31	-192.85	-718.78	-103.43	0.31	-0.31	-0.97	
8,114.00	1.38	250.40	8,047.28	-193.69	-721.05	-103.99	0.14	-0.14	1.41	
8,209.00	1.18	262.11	8,142.26	-194.21	-723.10	-104.25	0.35	-0.21	12.33	
8,305.00	1.00	258.66	8,238.24	-194.51	-724.90	-104.33	0.20	-0.19	-3.59	
8,400.00	0.87	247.54	8,333.23	-194.95	-726.38	-104.58	0.23	-0.14	-11.71	
8,496.00	0.78	265.54	8,429.22	-195.28	-727.70	-104.75	0.28	-0.09	18.75	
8,591.00	0.85	284.05	8,524.21	-195.16	-729.03	-104.46	0.29	0.07	19.48	
8,686.00	0.64	299.20	8,619.20	-194.73	-730.18	-103.90	0.30	-0.22	15.95	
8,782.00	0.89	327.47	8,715.19	-193.84	-731.05	-102.91	0.46	0.26	29.45	
8,878.00	0.96	320.80	8,811.18	-192.58	-731.95	-101.55	0.13	0.07	-6.95	
8,973.00	0.96	303.48	8,906.17	-191.53	-733.12	-100.36	0.30	0.00	-18.23	
9,068.00	1.41	296.67	9,001.15	-190.56	-734.83	-99.20	0.50	0.47	-7.17	
9,164.00	1.72	294.51	9,097.11	-189.44	-737.20	-97.79	0.33	0.32	-2.25	
9,260.00	2.14	295.43	9,193.06	-188.07	-740.13	-96.07	0.44	0.44	0.96	
9,355.00	1.53	272.49	9,288.01	-187.25	-742.99	-94.91	0.99	-0.64	-24.15	
9,451.00	1.99	295.57	9,383.96	-186.48	-745.78	-93.80	0.87	0.48	24.04	
9,546.00	0.80	307.92	9,478.93	-185.36	-747.79	-92.44	1.28	-1.25	13.00	
9,641.00	0.34	0.71	9,573.93	-184.67	-748.31	-91.70	0.69	-0.48	55.57	
9,734.00	0.48	2.71	9,666.93	-184.00	-748.29	-91.04	0.15	0.15	2.15	



Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000,1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,760.00	<u>0.54</u>	12.69	9,692.93	<u>-183.77</u>	<u>-748.26</u>	-90.82	0.41	0.23	38.38
9,841.29	6.09	352.30	9,774.05	-179.12	-748.75	-86.14	6.87	6.83	-25.09
B2FC #1H BB Point									
9,856.00	7.10	352.02	9,788.66	-177.45	-748.98	-84.45	6.87	6.87	-1.88
9,901.00	13.72	351.08	9,832.90	-169.42	-750.20	-76.33	14.72	14.71	-2.09
9,951.00	19.72	352.57	9,880.76	-155.18	-752.21	-61.95	12.03	12.00	2.98
9,996.00	25.96	354.50	9,922.21	-137.83	-754.14	-44.50	13.96	13.87	4.29
10,047.00	32.47	356.76	9,966.70	-113.02	-755.98	-19.65	12.94	12.76	4.43
10,094.00	39.81	357.56	10,004.63	-85.36	-757.34	7.97	15.65	15.62	1.70
10,142.00	45.30	356.66	10,039.98	-52.95	-758.99	40.34	11.51	11.44	-1.88
10,189.00	50.11	355.77	10,071.60	-18.27	-761.29	75.04	10.33	10.23	-1.89
10,238.00	54.11	356.29	10,101.68	20.30	-763.96	113.64	8.21	8.16	1.06
10,285.00	59.00	356.95	10,127.58	59.43	-766.27	152.77	10.47	10.40	1.40
10,333.00	64.83	357.24	10,150.17	101.71	-768.41	194.99	12.16	12.15	0.60
10,380.00	67.92	357.39	10,169.00	144.72	-770.43	237.92	6.58	6.57	0.32
10,428.00	70.94	358.52	10,185.86	189.62	-772.02	282.68	6.67	6.29	2.35
10,437.00	71.30	358.74	10,188.78	198.14	-772.23	291.16	4.62	4.00	2.44
<u>10,475.00</u>	73.66	357.04	10,200.22	<u>234.34</u>	<u>-773.57</u>	327.26	7.53	6.21	-4.47
10,522.00	76.20	358.76	10,212.44	279.69	<u>-775.22</u>	372.47	6.46	5.40	3.66
10,571.00	80.17	359.51	10,222.47	327.64	-775.95	420.14	8.24	8.10	1.53
10,618.00	84.38	359.93	10,228.78	374.20	-776.17	466.38	9.00	8.96	0.89
10,667.00	87.45	359.76	10,232.27	423.07	-776.31	514.90	6.27	6.27	-0.35
10,714.00	90.53	359.32	10,233.10	470.06	-776.68	561.58	6.62	6.55	-0.94
10,762.00	90.98	359.13	10,232.47	518.05	-777.33	609.29	1.02	0.94	-0.40
10,858.00	91.88	358.49	10,230.07	614.00	-779.32	704.76	1.15	0.94	-0.67
10,953.00	92.33	358.59	10,226.58	708.90	-781.74	799.25	0.49	0.47	0.11
11,048.00	91.60	358.10	10,223.33	803.80	-784.49	893.77	0.93	-0.77	-0.52
11,144.00	91.04	358.45	10,221.12	899.73	-787.37	989.34	0.69	-0.58	0.36
11,239.00	91.23	358.35	10,219.23	994.68	-790.03	1,083.89	0.23	0.20	-0.11
11,335.00	91.32	357.80	10,217.10	1,090.60	-793.25	1,179.49	0.58	0.09	-0.57
11,431.00	91.32	358.26	10,214.89	1,186.52	-796.55	1,275.09	0.48	0.00	0.48
11,526.00	91.71	358.20	10,212.37	1,281.44	-799.48	1,369.65	0.42	0.41	-0.06
11,622.00	91.04	358.53	10,210.07	1,377.37	-802.22	1,465.20	0.78	-0.70	0.34
11,717.00	91.35	358.31	10,208.09	1,472.31	-804.84	1,559.75	0.40	0.33	-0.23
11,813.00	91.79	358.19	10,205.46	1,568.23	-807.77	1,655.31	0.48	0.46	-0.13
11,908.00	90.84	359.01	10,203.28	1,663.18	-810.09	1,749.82	1.32	-1.00	0.86
12,004.00	91.29	359.03	10,201.49	1,759.15	-811.73	1,845.27	0.47	0.47	0.02
12,099.00	92.07	359.05	10,198.71	1,854.09	-813.32	1,939.70	0.82	0.82	0.02
12,195.00	90.98	359.86	10,196.15	1,950.05	-814.24	2,035.05	1.41	-1.14	0.84
12,290.00	91.26	359.83	10,194.30	2,045.03	-814.49	2,129.34	0.30	0.29	-0.03
12,386.00	91.37	359.47	10,192.09	2,141.01	-815.08	2,224.67	0.39	0.11	-0.38
12,480.00	90.78	359.32	10,190.33	2,234.98	-816.07	2,318.06	0.65	-0.63	-0.16
12,576.00	90.62	358.80	10,189.16	2,330.96	-817.65	2,413.51	0.57	-0.17	-0.54
12,671.00	90.28	357.94	10,188.41	2,425.92	-820.35	<u>2,508.09</u>	0.97	-0.36	-0.91



Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,766.00	91.96	358.89	10,186.56	2,520.86	-822.98	2,602.63	2.03	1.77	1.00
12,862.00	92.97	359.05	10,182.43	2,616.76	-824.70	2,698.02	1.07	1.05	0.17
12,957.00	92.69	358.61	10,177.74	2,711.62	-826.64	2,792.41	0.55	-0.29	-0.46
13,052.00	92.30	359.25	10,173.60	2,806.51	-828.41	2,886.80	0.79	-0.41	0.67
13,148.00	92.38	358.31	10,169.68	2,902.41	-830.45	2,982.23	0.98	0.08	-0.98
13,244.00	91.07	358.60	10,166.79	2,998.33	-833.04	3,077.74	1.40	-1.36	0.30
13,339.00	90.84	357.79	10,165.21	3,093.27	-836.03	3,172.34	0.89	-0.24	-0.85
13,435.00	92.44	358.23	10,162.46	3,189.17	-839.36	3,267.92	1.73	1.67	0.46
13,530.00	93.08	358.33	10,157.89	3,284.01	-842.21	3,362.40	0.68	0.67	0.11
13,625.00	93.00	359.28	10,152.85	3,378.86	-844.19	3,456.78	1.00	-0.08	1.00
13,720.00	91.88	359.93	10,148.80	3,473.77	-844.84	3,551.05	1.36	-1.18	0.68
13,816.00	90.87	359.60	10,146.50	3,569.74	-845.24	3,646.35	1.11	-1.05	-0.34
13,911.00	91.49	359.41	10,144.54	3,664.71	-846.06	3,740.71	0.68	0.65	-0.20
14,007.00	90.42	358.83	10,142.94	3,760.69	-847.53	3,836.15	1.27	-1.11	-0.60
14,102.00	91.07	358.83	10,141.71	3,855.66	-849.47	3,930.64	0.68	0.68	0.00
14,198.00	91.88	358.93	10,139.24	3,951.61	-851.35	4,026.10	0.85	0.84	0.10
14,293.00	90.11	358.52	10,137.59	4,046.57	-853.46	4,120.60	1.91	-1.86	-0.43
14,388.00	90.76	358.32	10,136.87	4,141.53	-856.08	4,215.17	0.72	0.68	-0.21
14,484.00	89.89	358.08	10,136.32	4,237.48	-859.10	4,310.77	0.94	-0.91	-0.25
14,579.00	89.47	357.94	10,136.85	4,332.42	-862.40	4,405.40	0.47	-0.44	-0.15
14,675.00	89.36	357.26	10,137.83	4,428.33	-866.42	4,501.08	0.72	-0.11	-0.71
14,770.00	89.41	356.96	10,138.85	4,523.20	-871.20	4,595.82	0.32	0.05	-0.32
14,866.00	89.80	359.49	10,139.51	4,619.15	-874.18	4,691.41	2.67	0.41	2.64
14,961.00	90.34	359.76	10,139.40	4,714.14	-874.80	4,785.77	0.64	0.57	0.28
15,057.00	90.62	359.37	10,138.59	4,810.14	-875.53	4,881.13	0.50	0.29	-0.41
15,152.00	90.28	358.60	10,137.85	4,905.12	-877.21	4,975.60	0.89	-0.36	-0.81
15,248.00	91.63	357.92	10,136.25	5,001.06	-880.13	5,071.18	1.57	1.41	-0.71
15,343.00	93.03	357.81	10,132.39	5,095.91	-883.66	5,165.75	1.48	1.47	-0.12
15,438.00	92.61	357.94	10,127.71	5,190.73	-887.18	5,260.29	0.46	-0.44	0.14
15,534.00	91.54	357.44	10,124.24	5,286.59	-891.05	5,355.90	1.23	-1.11	-0.52
15,627.00	93.26	357.17	10,120.34	5,379.40	-895.42	5,448.55	1.87	1.85	-0.29
15,723.00	90.42	357.32	10,117.26	5,475.23	-900.03	5,544.22	2.96	-2.96	0.16
15,819.00	90.00	357.15	10,116.91	5,571.12	-904.66	5,639.96	0.47	-0.44	-0.18
15,914.00	89.64	358.02	10,117.21	5,666.03	-908.66	5,734.65	0.99	-0.38	0.92
16,009.00	89.44	358.88	10,117.97	5,760.99	-911.23	5,829.21	0.93	-0.21	0.91
16,105.00	89.61	359.71	10,118.76	5,856.98	-912.41	5,924.62	0.88	0.18	0.86
16,200.00	89.64	359.97	10,119.39	5,951.98	-912.68	6,018.93	0.28	0.03	0.27
16,296.00	89.58	0.01	10,120.04	6,047.98	-912.69	6,114.21	0.08	-0.06	0.04
16,392.00	90.00	0.20	10,120.39	6,143.98	-912.52	6,209.47	0.48	0.44	0.20
16,487.00	90.06	359.78	10,120.34	6,238.98	-912.53	6,303.76	0.45	0.06	-0.44
16,583.00	90.48	0.45	10,119.89	6,334.97	-912.34	6,399.01	0.82	0.44	0.70
16,678.00	90.34	0.23	10,119.21	6,429.97	-911.78	6,493.22	0.27	-0.15	-0.23
16,774.00	90.62	0.55	10,118.41	6,525.96	-911.12	6,588.41	0.44	0.29	0.33



Survey Report

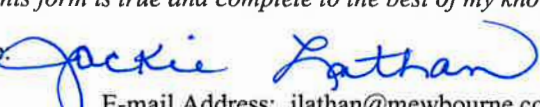


Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2FC State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3669.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2FC State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey:										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,870.00	90.90	358.13	10,117.13	6,621.94	-912.23	6,683.81	2.54	0.29	-2.52	
16,965.00	90.56	357.99	10,115.92	6,716.88	-915.45	6,778.42	0.39	-0.36	-0.15	
17,061.00	90.67	358.65	10,114.89	6,812.83	-918.26	6,874.00	0.70	0.11	0.69	
17,156.00	90.45	358.93	10,113.96	6,907.81	-920.27	6,968.50	0.37	-0.23	0.29	
17,251.00	90.79	358.55	10,112.93	7,002.78	-922.35	7,063.02	0.54	0.36	-0.40	
17,346.00	90.73	358.45	10,111.67	7,097.74	-924.84	7,157.57	0.12	-0.06	-0.11	
17,442.00	90.81	358.43	10,110.38	7,193.69	-927.45	7,253.12	0.09	0.08	-0.02	
17,537.00	90.62	358.65	10,109.20	7,288.65	-929.88	7,347.67	0.31	-0.20	0.23	
17,633.00	90.50	358.59	10,108.26	7,384.62	-932.19	7,443.19	0.14	-0.13	-0.06	
17,728.00	90.73	358.25	10,107.24	7,479.58	-934.81	7,537.76	0.43	0.24	-0.36	
17,794.00	90.73	358.60	10,106.40	7,545.55	-936.62	7,603.46	0.53	0.00	0.53	
Last MWD Survey @ 17794'										
17,855.36	90.73	358.60	10,105.62	7,606.88	-938.12	7,664.51	0.00	0.00	0.00	
B2FC #1H PBHL										
17,868.00	90.73	358.60	10,105.46	7,619.52	-938.43	7,677.09	0.00	0.00	0.00	
PTB @ 17868'										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
17,794.00	10,106.40	7,545.55	-936.62	Last MWD Survey @ 17794'	
17,868.00	10,105.46	7,619.52	-938.43	PTB @ 17868'	

Checked By: _____	Approved By: _____	Date: _____
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Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-45401							2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
3. State Oil & Gas Lease No.							5. Lease Name or Unit Agreement Name Dolly Varden 25/24 B2FC St Com			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							6. Well Number: 1H			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Dolly Varden 25/24 B2FC St Com			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							9. OGRID 14744			
8. Name of Operator Mewbourne Oil Company							11. Pool name or Wildcat Grama Ridge: Bone Spring (28435) KZ			
10. Address of Operator PO Box 5270 Hobbs, NM 88240										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	21S	34E		2435	North	2435	East	Lea
BH:	C	24	21S	34E			North		West	Lea
13. Date Spudded 03/11/2020	14. Date T.D. Reached 04/03/2020	15. Date Rig Released 04/06/2020		16. Date Completed (Ready to Produce) 12/09/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3641 GL				
18. Total Measured Depth of Well 17868' MD		19. Plug Back Measured Depth 17828 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 17813' - 10477' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5		1810'		17 1/2"		1475		0	
9 5/8"	36 & 40		5785'		12 1/4"		1750		0	
7"	29		10472'		8 3/4"		350		5485'	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
4 1/2"	9744'	17868'	825							
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
4 1/2"										
26. Perforation record (interval, size, and number) 17813' - 10477' (44 stages, 0.39" EHD, 1584 holes)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 17813' - 10477' 15,079,764 gals SW, carrying 14,638,957 Local 100 mesh sand										
28. PRODUCTION										
Date First Production 12/09/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/23/2020	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1044	Gas - MCF 1278	Water - Bbl. 1320	Gas - Oil Ratio 1224			
Flow Tubing Press. NA	Casing Pressure 895	Calculated 24-Hour Rate	Oil - Bbl. 1044	Gas - MCF 1278	Water - Bbl. 1320	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 04/06/2020			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Name: Jackie Lathan			Signature: 							
Title: Regulatory		Date: 01/06/2021		E-mail Address: jlathan@mewbourne.com						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2097'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3441'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3616'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5836'	T. Morrison	
T. Drinkard	T. Bone Springs 8255'	T. Todilto	
T. Abo	T. Capitan Reef 3872'	T. Entrada	
T. Wolfcamp	T. Rustler 1694'	T. Wingate	
T. Penn	B. Canyon	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2 from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14551

CONDITIONS OF APPROVAL

Operator:	MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID:	14744	Action Number:	14551	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None