District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & *Natural* Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702	7377
	[3] Reason for Filing Code/ Effective Date NW 12/20/20

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-47146	WC025 G09 S243336I; UPPER WOLFCAMP	98092 KZ

[7] Property Code	[8] Property Name	[9] Well Number
325943	GETTY 5 FEDERAL COM	701H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	05	25S	33E		259	SOUTH	513	EAST	LEA

[11] Bottom Hole Location

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24S	33E		2529	SOUTH	343	EAST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
	FLOWING				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
06/24/2020	12/20/2020	19,935'	19,914	12,591-19,914'	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
12 1/2	9 5/8"	1213'	565 SXS CL C/CIRC
8 3/4"	7 5/8"	11,783'	1807 SXS CL C&H/CIRC
6 3/4"	5 1/2"	19,923'	720 SXS CL H TOC 7830' CBL

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
12/20/2020	12/20/2020	12/30/2020	24 HRS		1010
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
66	3812	4926	8489		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox

Printed name: Kay Maddox

Title: SENIOR REGULATORY SPECIALIST

E-mail Address: kay_maddox@eogresources.com

Date: 02/04/2021

Phone: 432-638-8475

OIL CONSERVATION DIVISION

Approved by: PATRICIA MARTINEZ

Title: LM II

Approval Date: 3/19/2021

FILE 3160-4 COMPLETION REPORT AND 3160-5 WITHIN 10 DAYS TO NMOCD AFTER BLM APPROVES.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

KZ

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-47146	98092	WC025 G09 S243336I; UPPER WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
325943	GETTY 5 FED COM	701H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3438'

[10]Surface Location

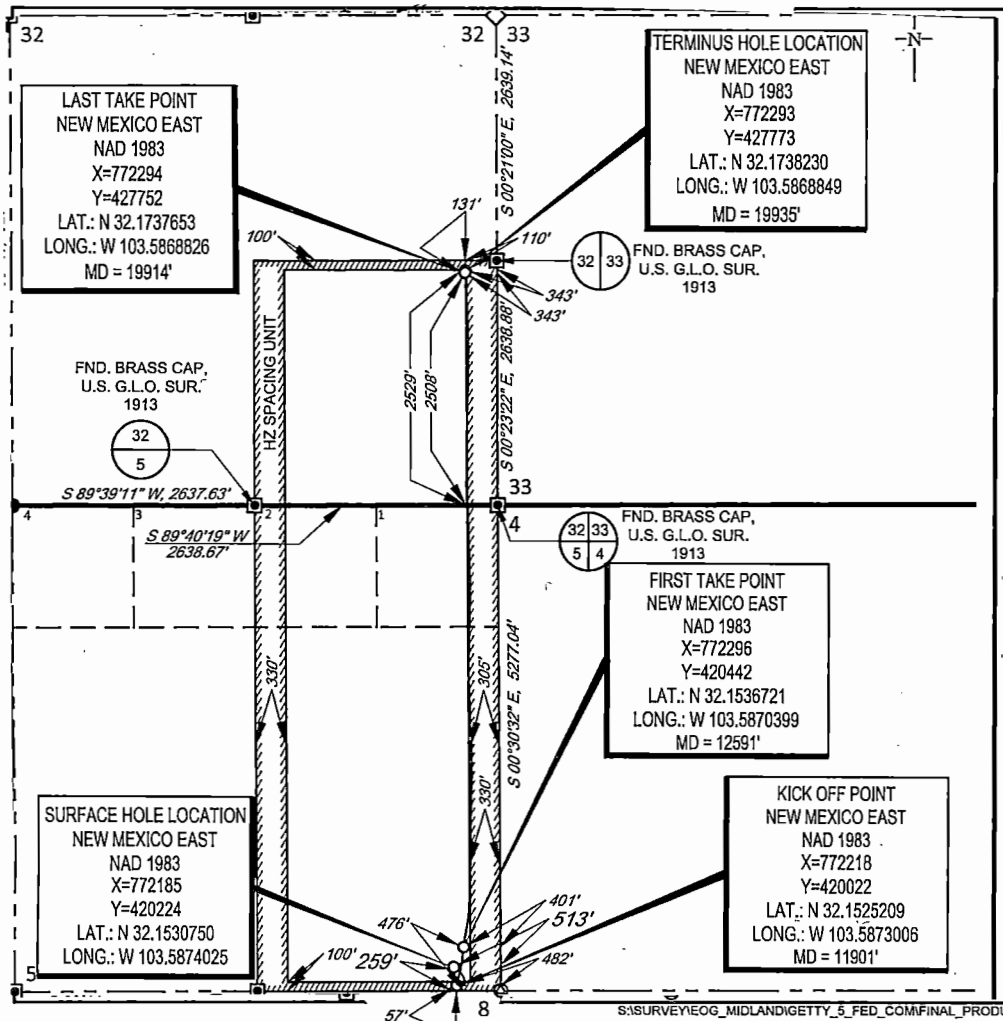
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	25-S	33-E	–	259'	SOUTH	513'	EAST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24-S	33-E	–	2529'	SOUTH	343'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
479.93			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/18/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

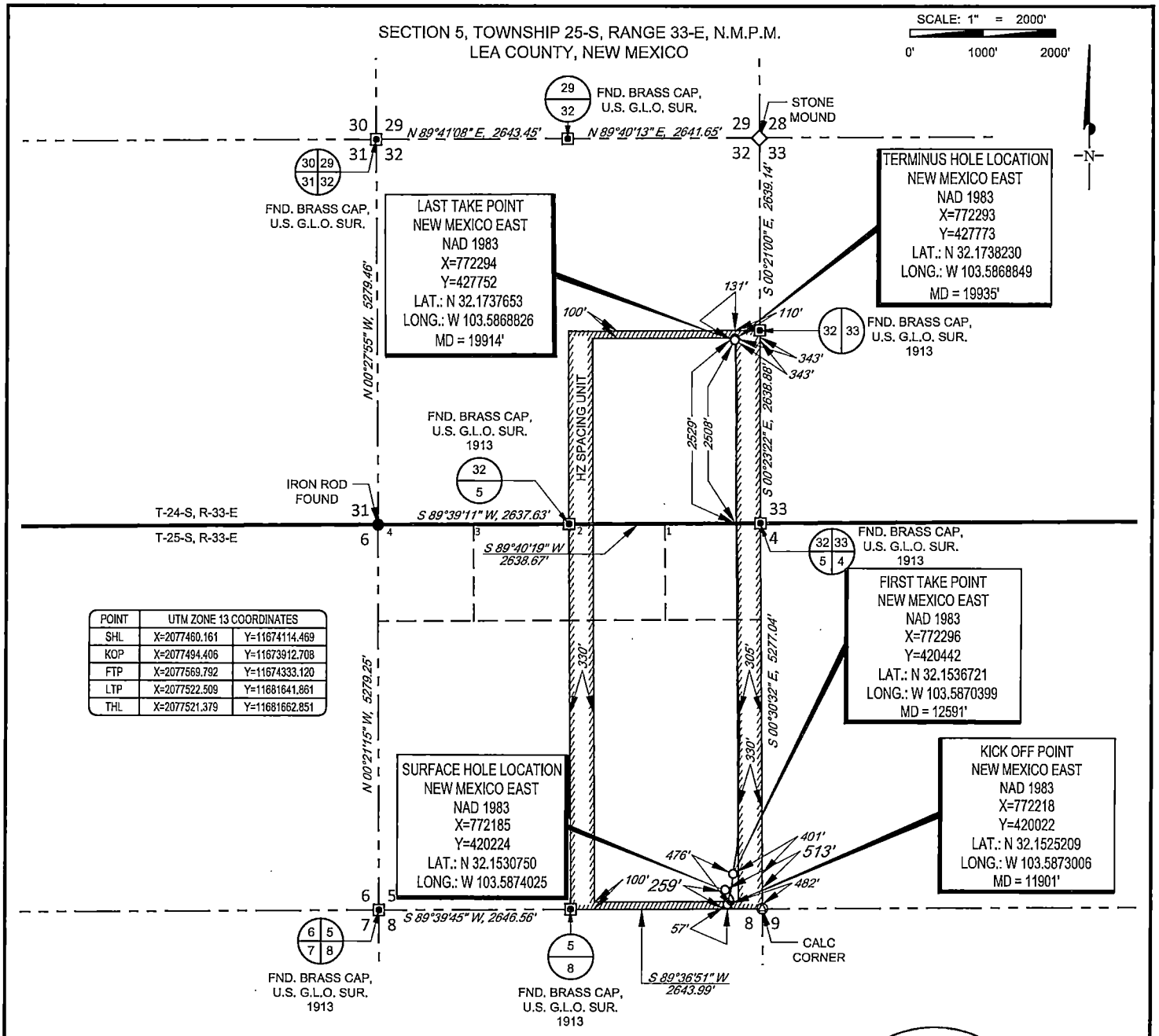
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09.12.2019
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. RINCONES NEW MEXICO 24508 PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\GETTY_5_FED_COM\FINAL_PRODUCTS\LO_GETTY_5_FED_COM_701H.DWG 9/17/2019 8:08:21 AM tstewart



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2077460.161	Y=11674114.469
KOP	X=2077494.406	Y=11673912.708
FTP	X=2077569.792	Y=11674333.120
LTP	X=2077522.509	Y=11681641.861
THL	X=2077521.379	Y=11681662.851

LEASE NAME & WELL NO.: GETTY 5 FED COM 701H

SECTION 5 TWP 25-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3438'

DESCRIPTION 259' FSL & 513' FEL

RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR

Ramon A. Dominguez, P.S. No. 24508
NOVEMBER 6, 2020

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

GETTY 5 FED COM 701H AS-COMPLETE	REVISION:
DATE: 11/06/2020	
FILE: AD_GETTY_5_FED_COM_701H	
DRAWN BY: A.V.F.	
SHEET : 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\EOG_MIDLAND\GETTY_5_FED_COM\FINAL_PRODUCTS\AD_GETTY_5_FED_COM_701H.DWG 11/11/2020 11:14:21 AM rdominguez

EOG Resources - Midland

Lea County, NM (NAD 83 NME)
Getty 5 Fed Com
#701H
OH

Design: OH

Midland PVA

28 July, 2020

EOG Resources
Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Project Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Getty 5 Fed Com

Site Position:		**Northing:**	420,163.00 usft	**Latitude:**	32.1529098°N
From:	Map	**Easting:**	772,092.00 usft	**Longitude:**	103.5877044°W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.40 °

Well #701H

Well Position	**+N/-S**	0.0 usft	**Northing:**	420,224.00 usft	**Latitude:**	32.1530757°N
	+E/-W	0.0 usft	**Easting:**	772,185.00 usft	**Longitude:**	103.5874026°W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,438.0 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/16/2020	6.65	59.86	47,545.39217101

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.92

Survey Program **Date** 7/28/2020

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
176.0	19,935.0	Driltech (OH)	EOG MWD+IFR1	MWD + IFR1

EOG Resources

Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
176.0	0.62	233.83	176.0	-0.6	-0.8	0.35	0.35	0.00	-1.0	0.0
314.0	0.88	235.59	314.0	-1.6	-2.2	0.19	0.19	1.28	-2.8	0.1
498.0	0.97	242.88	498.0	-3.1	-4.8	0.08	0.05	3.96	-5.7	0.6
685.0	1.14	274.88	684.9	-3.7	-8.1	0.32	0.09	17.11	-7.7	4.3
875.0	2.20	294.56	874.8	-2.0	-13.3	0.63	0.56	10.36	-11.2	7.3
1,065.0	1.49	245.70	1,064.8	-1.5	-18.8	0.87	-0.37	-25.72	-17.8	-6.4
1,160.0	2.02	251.85	1,159.7	-2.5	-21.5	0.59	0.56	6.47	-21.3	-4.3
1,348.0	0.70	234.10	1,347.7	-4.2	-25.6	0.73	-0.70	-9.44	-23.2	-11.6
1,538.0	0.97	139.18	1,537.6	-6.1	-25.5	0.65	0.14	-49.96	12.0	-23.3
1,729.0	0.88	146.30	1,728.6	-8.6	-23.6	0.08	-0.05	3.73	6.0	-24.4
1,919.0	1.06	157.55	1,918.6	-11.4	-22.2	0.14	0.09	5.92	-2.1	-24.8
2,110.0	0.79	155.26	2,109.6	-14.2	-20.9	0.14	-0.14	-1.20	-4.2	-25.0
2,300.0	0.53	112.46	2,299.6	-15.8	-19.6	0.28	-0.14	-22.53	12.1	-22.0
2,491.0	0.62	44.87	2,490.5	-15.4	-18.0	0.34	0.05	-35.39	23.6	1.9
2,681.0	1.23	49.79	2,680.5	-13.3	-15.7	0.32	0.32	2.59	20.6	0.0
2,871.0	1.85	22.81	2,870.5	-9.2	-13.0	0.49	0.33	-14.20	13.5	8.4
3,062.0	2.55	22.55	3,061.3	-2.4	-10.2	0.37	0.37	-0.14	6.1	8.5
3,252.0	1.58	54.63	3,251.2	3.0	-6.4	0.78	-0.51	16.88	3.5	6.2
3,443.0	2.11	51.37	3,442.1	6.7	-1.5	0.28	0.28	-1.71	-3.0	6.2
3,633.0	1.76	42.50	3,632.0	11.1	3.2	0.24	-0.18	-4.67	-10.3	5.1
3,824.0	3.17	64.82	3,822.8	15.5	9.9	0.88	0.74	11.69	-15.6	9.8
4,014.0	2.11	118.43	4,012.6	16.0	17.8	1.35	-0.56	28.22	-8.0	22.6
4,204.0	1.14	95.49	4,202.6	14.2	22.7	0.60	-0.51	-12.07	-21.3	16.3
4,395.0	3.78	119.31	4,393.4	10.9	30.1	1.45	1.38	12.47	-20.9	24.3
4,585.0	5.01	134.43	4,582.8	2.1	41.5	0.88	0.65	7.96	-28.1	30.6
4,775.0	7.30	148.40	4,771.7	-14.0	53.7	1.43	1.21	7.35	-40.0	38.6

EOG Resources

Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,966.0	5.54	155.79	4,961.5	-32.8	63.9	1.02	-0.92	3.87	-56.0	45.0
5,156.0	4.40	157.63	5,150.8	-47.9	70.4	0.61	-0.60	0.97	-67.0	46.7
5,347.0	4.75	149.90	5,341.2	-61.5	77.2	0.37	0.18	-4.05	-71.5	37.5
5,537.0	4.31	148.40	5,530.6	-74.4	84.9	0.24	-0.23	-0.79	-67.4	37.5
5,728.0	4.40	146.47	5,721.0	-86.6	92.7	0.09	0.05	-1.01	-63.1	37.8
5,918.0	4.40	142.69	5,910.5	-98.5	101.1	0.15	0.00	-1.99	-60.3	37.1
6,108.0	5.80	165.98	6,099.7	-113.6	107.9	1.30	0.74	12.26	-37.5	56.7
6,299.0	5.36	164.58	6,289.8	-131.6	112.6	0.24	-0.23	-0.73	-37.5	51.9
6,489.0	5.45	163.52	6,479.0	-148.8	117.5	0.07	0.05	-0.56	-36.5	47.8
6,679.0	4.13	159.04	6,668.3	-163.8	122.5	0.72	-0.69	-2.36	-35.9	42.5
6,870.0	1.49	185.67	6,859.1	-172.7	124.7	1.51	-1.38	13.94	-4.4	46.7
7,060.0	1.06	198.77	7,049.0	-176.8	123.9	0.27	-0.23	6.89	16.5	32.9
7,250.0	1.41	4.62	7,239.0	-176.2	123.5	1.29	0.18	87.29	-25.2	-25.8
7,440.0	1.06	358.55	7,429.0	-172.1	123.7	0.20	-0.18	-3.19	-35.0	-24.7
7,485.4	1.02	358.73	7,474.4	-171.3	123.6	0.09	-0.09	0.40	-36.2	-24.5
Brushy Top(Getty 5 Fed Com #701H)										
7,631.0	0.88	359.43	7,620.0	-168.8	123.6	0.09	-0.09	0.48	-38.9	-24.0
7,821.0	0.18	340.27	7,809.9	-167.1	123.5	0.37	-0.37	-10.08	-30.6	-35.9
8,012.0	0.35	212.57	8,000.9	-167.3	123.1	0.25	0.09	-66.86	46.7	-2.5
8,202.0	0.62	213.09	8,190.9	-168.7	122.2	0.14	0.14	0.27	45.1	-2.9
8,392.0	1.14	201.40	8,380.9	-171.3	121.0	0.29	0.27	-6.15	41.8	6.1
8,583.0	1.14	183.12	8,571.9	-175.0	120.2	0.19	0.00	-9.57	34.1	18.3
8,773.0	1.49	189.98	8,761.8	-179.3	119.6	0.20	0.18	3.61	31.7	14.4
8,964.0	1.93	200.79	8,952.7	-184.7	118.1	0.28	0.23	5.66	28.2	8.6
9,154.0	1.41	215.38	9,142.7	-189.6	115.6	0.35	-0.27	7.68	24.0	2.1
9,344.0	1.76	234.71	9,332.6	-193.2	111.8	0.33	0.18	10.17	18.2	-5.2
9,535.0	1.49	248.78	9,523.5	-195.8	107.1	0.25	-0.14	7.37	11.1	-8.8

EOG Resources
Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,725.0	1.76	278.83	9,713.4	-196.3	101.9	0.46	0.14	15.82	0.1	-11.9
9,916.0	2.37	295.62	9,904.3	-194.1	95.5	0.45	0.32	8.79	-10.1	-10.6
10,106.0	2.81	302.04	10,094.1	-189.9	88.0	0.28	0.23	3.38	-19.8	-9.0
10,297.0	2.46	294.92	10,284.9	-185.7	80.3	0.25	-0.18	-3.73	-27.3	-11.9
10,487.0	1.41	291.67	10,474.8	-183.1	74.4	0.56	-0.55	-1.71	-32.9	-13.7
10,677.0	1.14	268.46	10,664.8	-182.3	70.4	0.30	-0.14	-12.22	-28.9	-26.5
10,868.0	1.49	255.81	10,855.7	-183.0	66.1	0.24	0.18	-6.62	-26.8	-32.6
11,058.0	2.29	278.83	11,045.6	-183.0	59.9	0.57	0.42	12.12	-43.4	-18.6
11,248.0	2.64	246.05	11,235.4	-184.2	52.2	0.75	0.18	-17.25	-34.0	-41.2
11,439.0	2.37	223.38	11,426.3	-188.9	45.4	0.53	-0.14	-11.87	-23.5	-52.8
11,629.0	2.29	225.75	11,616.1	-194.4	40.0	0.07	-0.04	1.25	-33.4	-51.6
11,741.0	2.55	214.67	11,728.0	-198.0	37.0	0.48	0.23	-9.89	-27.6	-57.5
11,851.0	2.55	224.78	11,837.9	-201.7	33.9	0.41	0.00	9.19	-42.1	-51.4
11,901.0	2.61	351.58	11,887.9	-201.4	32.9	9.23	0.13	253.60	-16.4	65.4
KOP, MD:11901.0', TVD:11887.9',N/S:-201.4', E/W:32.9', INC:2.61										
11,946.0	6.60	7.78	11,932.7	-197.8	33.1	9.23	8.86	36.00	-1.0	67.6
12,041.0	23.83	10.33	12,024.0	-173.3	37.3	18.15	18.14	2.68	-13.0	67.4
12,075.3	28.13	12.07	12,054.9	-158.6	40.3	12.75	12.55	5.08	-18.3	67.3
FTP Crossing, MD:12075.3', TVD:12054.9',N/S:-158.6', E/W:40.3', INC:28.13										
12,136.0	35.79	14.20	12,106.3	-127.3	47.6	12.75	12.61	3.50	-29.3	65.9
12,231.0	44.41	14.02	12,178.9	-68.1	62.5	9.07	9.07	-0.19	-47.6	60.0
12,327.0	46.43	12.70	12,246.3	-1.5	78.3	2.32	2.10	-1.37	-54.5	51.8
12,330.7	46.64	12.54	12,248.8	1.1	78.9	6.51	5.67	-4.41	-54.5	51.5
FTP (Getty 5 Fed Com #701H)										
12,422.0	51.88	8.83	12,308.4	69.0	91.6	6.51	5.74	-4.06	-46.3	45.4
12,517.0	62.17	6.90	12,360.1	147.9	102.4	10.96	10.83	-2.03	-29.1	44.2
12,613.0	78.88	6.55	12,392.0	237.5	113.0	17.41	17.41	-0.36	-13.8	45.2

EOG Resources

Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,708.0	86.35	9.63	12,404.2	330.6	126.3	8.49	7.86	3.24	-2.7	43.3
12,803.0	86.53	10.94	12,410.1	423.9	143.2	1.39	0.19	1.38	3.1	33.2
12,899.0	91.01	7.78	12,412.1	518.6	158.8	5.71	4.67	-3.29	4.6	19.7
12,994.0	92.33	3.91	12,409.4	613.0	168.5	4.30	1.39	-4.07	1.7	9.3
13,089.0	91.89	1.28	12,405.9	707.9	172.8	2.81	-0.46	-2.77	-2.0	4.2
13,184.0	92.68	0.13	12,402.1	802.8	173.9	1.47	0.83	-1.21	-6.0	2.3
13,279.0	90.66	0.75	12,399.3	897.7	174.7	2.22	-2.13	0.65	-9.0	0.8
13,374.0	88.46	0.66	12,400.0	992.7	175.8	2.32	-2.32	-0.09	-8.4	-1.1
13,470.0	91.80	0.84	12,399.8	1,088.7	177.1	3.48	3.48	0.19	-8.8	-3.2
13,565.0	90.84	1.54	12,397.6	1,183.7	179.1	1.25	-1.01	0.74	-11.2	-5.9
13,660.0	92.51	1.54	12,394.9	1,278.6	181.6	1.76	1.76	0.00	-14.2	-9.3
13,755.0	85.21	357.06	12,396.7	1,373.5	180.4	9.01	-7.68	-4.72	-12.5	-8.9
13,851.0	89.96	357.94	12,400.8	1,469.3	176.3	5.03	4.95	0.92	-8.7	-5.5
13,946.0	94.18	0.22	12,397.4	1,564.2	174.7	5.05	4.44	2.40	-12.3	-4.8
14,041.0	92.68	2.77	12,391.7	1,658.9	177.2	3.11	-1.58	2.68	-18.2	-8.0
14,137.0	90.40	1.63	12,389.1	1,754.8	180.9	2.66	-2.37	-1.19	-20.9	-12.5
14,232.0	86.88	1.28	12,391.3	1,849.8	183.3	3.72	-3.71	-0.37	-18.9	-15.6
14,327.0	87.93	1.28	12,395.6	1,944.6	185.4	1.11	1.11	0.00	-14.8	-18.5
14,422.0	90.92	1.89	12,396.6	2,039.6	188.1	3.21	3.15	0.64	-14.0	-21.9
14,517.0	88.90	358.46	12,396.8	2,134.6	188.3	4.19	-2.13	-3.61	-14.0	-23.0
14,612.0	88.02	359.25	12,399.3	2,229.5	186.5	1.24	-0.93	0.83	-11.7	-21.9
14,708.0	91.01	0.40	12,400.1	2,325.5	186.2	3.34	3.11	1.20	-11.1	-22.4
14,803.0	89.87	0.48	12,399.4	2,420.5	186.9	1.20	-1.20	0.08	-12.0	-23.9
14,898.0	85.74	356.79	12,403.0	2,515.4	184.6	5.83	-4.35	-3.88	-8.5	-22.4
14,993.0	86.09	356.00	12,409.8	2,609.9	178.7	0.91	0.37	-0.83	-1.9	-17.2
15,088.0	92.59	356.44	12,410.9	2,704.7	172.4	6.86	6.84	0.46	-1.1	-11.7
15,184.0	94.44	357.87	12,405.0	2,800.4	167.7	2.43	1.93	1.49	-7.2	-7.8

eog resources

EOG Resources

Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,279.0	93.74	358.20	12,398.2	2,895.1	164.4	0.81	-0.74	0.35	-14.1	-5.3
15,374.0	92.24	357.85	12,393.3	2,989.9	161.1	1.62	-1.58	-0.37	-19.3	-2.8
15,469.0	91.80	358.90	12,389.9	3,084.8	158.4	1.20	-0.46	1.11	-22.8	-0.9
15,564.0	92.07	358.82	12,386.7	3,179.7	156.6	0.30	0.28	-0.08	-26.2	0.2
15,659.0	89.25	359.87	12,385.6	3,274.7	155.5	3.17	-2.97	1.11	-27.5	0.5
15,755.0	91.10	1.01	12,385.3	3,370.7	156.2	2.26	1.93	1.19	-28.0	-1.0
15,850.0	91.45	0.92	12,383.2	3,465.6	157.8	0.38	0.37	-0.09	-30.3	-3.4
15,945.0	88.37	0.13	12,383.4	3,560.6	158.7	3.35	-3.24	-0.83	-30.4	-5.0
16,040.0	88.20	0.57	12,386.2	3,655.6	159.3	0.50	-0.18	0.46	-27.7	-6.4
16,075.7	88.93	0.80	12,387.1	3,691.3	159.7	2.13	2.03	0.65	-26.9	-7.1
TGT#1(Getty 5 Fed Com #701H)										
16,135.0	90.13	1.19	12,387.6	3,750.5	160.7	2.13	2.03	0.65	-26.5	-8.6
16,231.0	90.92	0.87	12,386.7	3,846.5	162.4	0.89	0.82	-0.33	-27.5	-11.1
16,326.0	94.18	1.84	12,382.5	3,941.4	164.7	3.58	3.43	1.02	-31.8	-14.2
16,421.0	89.43	359.73	12,379.5	4,036.3	166.0	5.47	-5.00	-2.22	-34.9	-16.2
16,516.0	91.36	359.82	12,378.8	4,131.3	165.6	2.03	2.03	0.09	-35.6	-16.6
16,612.0	88.64	358.33	12,378.8	4,227.3	164.1	3.23	-2.83	-1.55	-35.7	-15.9
16,707.0	89.08	357.97	12,380.7	4,322.2	161.0	0.60	0.46	-0.38	-33.9	-13.6
16,802.0	90.31	357.89	12,381.2	4,417.1	157.6	1.30	1.29	-0.08	-33.5	-10.9
16,897.0	91.63	357.97	12,379.6	4,512.1	154.1	1.39	1.39	0.08	-35.2	-8.3
16,993.0	87.93	359.47	12,380.0	4,608.0	152.0	4.16	-3.85	1.56	-35.0	-6.9
17,088.0	88.72	358.33	12,382.8	4,702.9	150.2	1.46	0.83	-1.20	-32.3	-5.9
17,183.0	88.90	356.74	12,384.7	4,797.8	146.1	1.68	0.19	-1.67	-30.4	-2.5
17,278.0	91.28	359.12	12,384.6	4,892.8	142.6	3.54	2.51	2.51	-30.7	0.1
17,373.0	91.45	358.85	12,382.3	4,987.7	141.0	0.34	0.18	-0.28	-33.0	1.0
17,468.0	88.72	357.27	12,382.2	5,082.7	137.8	3.32	-2.87	-1.66	-33.3	3.4
17,564.0	89.60	357.71	12,383.6	5,178.5	133.5	1.02	0.92	0.46	-31.9	6.9

eog resources

EOG Resources

Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,659.0	88.90	357.27	12,384.8	5,273.4	129.4	0.87	-0.74	-0.46	-30.8	10.2
17,754.0	90.92	1.23	12,385.0	5,368.4	128.1	4.68	2.13	4.17	-30.8	10.7
17,849.0	95.14	1.14	12,380.0	5,463.2	130.1	4.44	4.44	-0.09	-35.9	8.0
17,944.0	94.26	0.61	12,372.2	5,557.9	131.6	1.08	-0.93	-0.56	-43.7	5.8
18,039.0	91.80	359.38	12,367.2	5,652.8	131.5	2.89	-2.59	-1.29	-48.9	5.0
18,135.0	90.66	0.26	12,365.1	5,748.7	131.2	1.50	-1.19	0.92	-51.0	4.5
18,230.0	88.29	0.61	12,366.0	5,843.7	132.0	2.52	-2.49	0.37	-50.3	3.0
18,325.0	85.91	0.17	12,370.8	5,938.6	132.6	2.55	-2.51	-0.46	-45.6	1.6
18,420.0	88.29	1.05	12,375.6	6,033.5	133.6	2.67	2.51	0.93	-40.8	-0.2
18,515.0	90.40	0.87	12,376.7	6,128.4	135.2	2.23	2.22	-0.19	-39.9	-2.6
18,610.0	91.19	1.67	12,375.4	6,223.4	137.3	1.18	0.83	0.84	-41.3	-5.5
18,705.0	92.15	1.31	12,372.6	6,318.3	139.8	1.08	1.01	-0.38	-44.1	-8.7
18,800.0	92.59	1.67	12,368.7	6,413.2	142.3	0.60	0.46	0.38	-48.2	-12.0
18,896.0	91.54	0.00	12,365.2	6,509.1	143.7	2.05	-1.09	-1.74	-51.7	-14.1
18,991.0	91.80	359.82	12,362.4	6,604.1	143.5	0.33	0.27	-0.19	-54.6	-14.8
19,086.0	92.24	0.08	12,359.1	6,699.0	143.4	0.54	0.46	0.27	-58.0	-15.5
19,181.0	92.86	358.50	12,354.9	6,793.9	142.2	1.79	0.65	-1.66	-62.4	-15.1
19,277.0	91.01	357.71	12,351.6	6,889.8	139.1	2.10	-1.93	-0.82	-65.7	-12.7
19,372.0	90.84	357.71	12,350.1	6,984.7	135.3	0.18	-0.18	0.00	-67.3	-9.7
19,467.0	89.43	356.83	12,349.9	7,079.6	130.8	1.75	-1.48	-0.93	-67.7	-5.9
19,562.0	89.43	357.18	12,350.8	7,174.5	125.8	0.37	0.00	0.37	-66.8	-1.7
19,657.0	89.52	357.18	12,351.7	7,269.4	121.1	0.09	0.09	0.00	-66.0	2.2
19,752.0	89.87	356.83	12,352.2	7,364.2	116.1	0.52	0.37	-0.37	-65.6	6.3
19,847.0	89.69	357.62	12,352.5	7,459.1	111.6	0.85	-0.19	0.83	-65.4	10.2
Last MWD Survey (MD=19847.0')										
19,935.0	89.69	357.62	12,353.0	7,547.0	107.9	0.00	0.00	0.00	-65.0	13.1
Projection to Bit (MD=19935.0') - PBHL (Getty 5 Fed Com #701H)										

EOG Resources
Midland PVA

Company:	EOG Resources - Midland	**Local Co-ordinate Reference:**	Well #701H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 22' @ 3460.0usft
Site:	Getty 5 Fed Com	**MD Reference:**	KB = 22' @ 3460.0usft
Well:	#701H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
11,901.0	11,887.9	-201.4	32.9	KOP, MD:11901.0', TVD:11887.9',N/S:-201.4', E/W:32.9', INC:2.61
12,075.3	12,054.9	-158.6	40.3	FTP Crossing, MD:12075.3', TVD:12054.9',N/S:-158.6', E/W:40.3', INC:28.13
19,847.0	12,352.5	7,459.1	111.6	Last MWD Survey (MD=19847.0')
19,935.0	12,353.0	7,547.0	107.9	Projection to Bit (MD=19935.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 01/18/2021

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #701H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level

Azimuths to Grid North
True North: -0.40°
Magnetic North: 6.26°

Magnetic Field
Strength: 47545.4nT
Dip Angle: 59.86°
Date: 7/16/2020
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.26°
To convert a Magnetic Direction to a True Direction, Add 6.65° East
To convert a True Direction to a Grid Direction, Subtract 0.40°

WELL DETAILS: #701H

3438.0
KB = 22' @ 3460.0usft

Northing	Easting	Latitude	Longitude
420224.00	772185.00	32.1530757°N	103.5874026°W

SECTION DETAILS

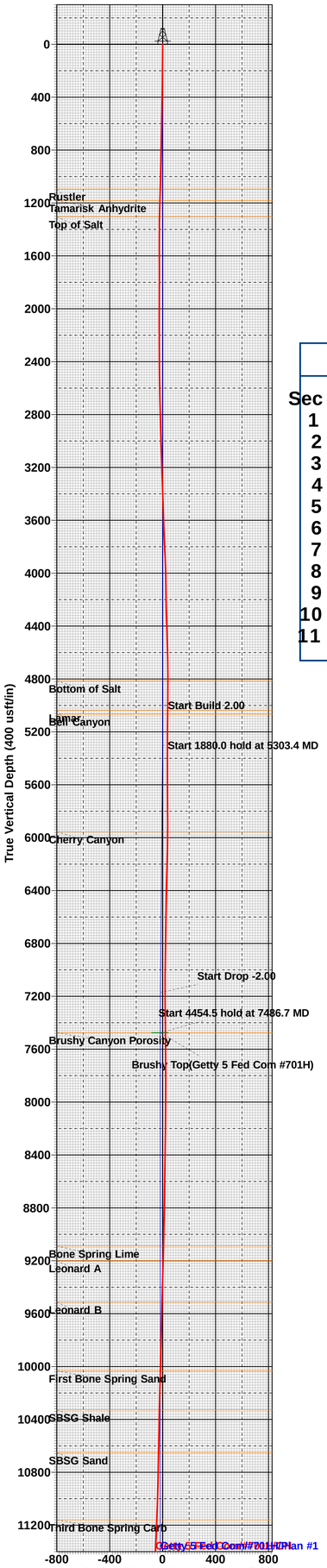
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5000.0	0.00	0.00	5000.0	0.0	0.0	0.00	0.00	0.0	
3	5303.4	6.07	154.32	5302.8	-14.5	7.0	2.00	154.32	-14.3	
4	7183.3	6.07	154.32	7172.2	-193.5	93.0	0.00	0.00	-192.0	
5	7486.7	0.00	0.00	7475.0	-208.0	100.0	2.00	180.00	-206.4	Brushy Top(Getty 5 Fed Com #701H)
6	11941.2	0.00	0.00	11929.5	-208.0	100.0	0.00	0.00	-206.4	
7	12690.2	89.88	7.50	12407.0	264.4	162.2	12.00	7.50	267.0	
8	12955.8	89.88	359.53	12407.5	529.3	178.5	3.00	-89.99	532.1	
9	16117.6	89.88	359.53	12414.0	3691.0	152.6	0.00	0.00	3693.0	TGT#1(Getty 5 Fed Com #701H)
10	16120.5	89.94	359.53	12414.0	3693.9	152.6	2.00	-0.62	3695.9	
11	19974.7	89.94	359.53	12418.0	7548.0	121.0	0.00	0.00	7549.0	PBHL (Getty 5 Fed Com #701H)

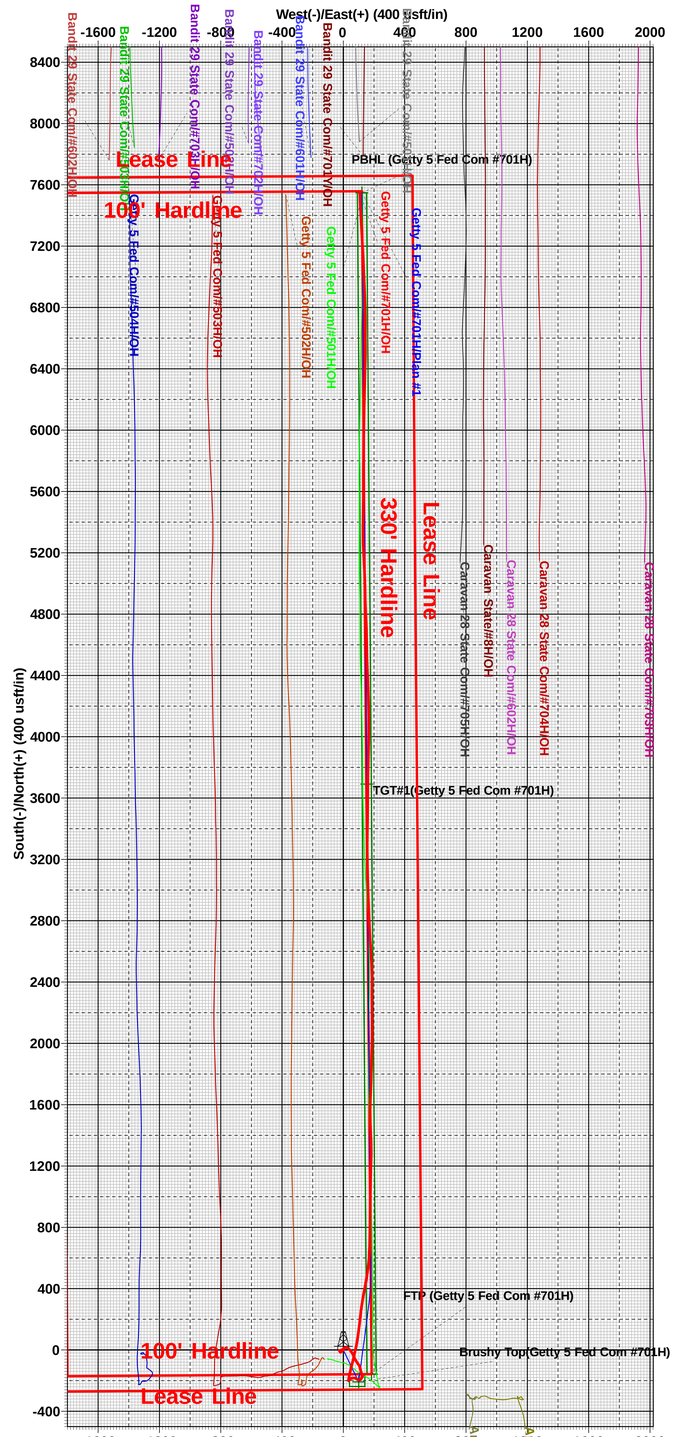
CASING DETAILS

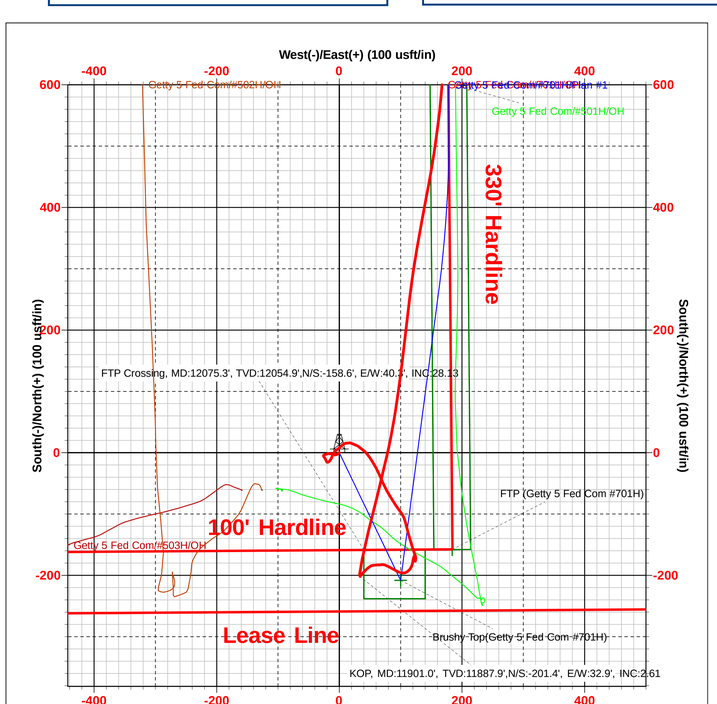
No casing data is available

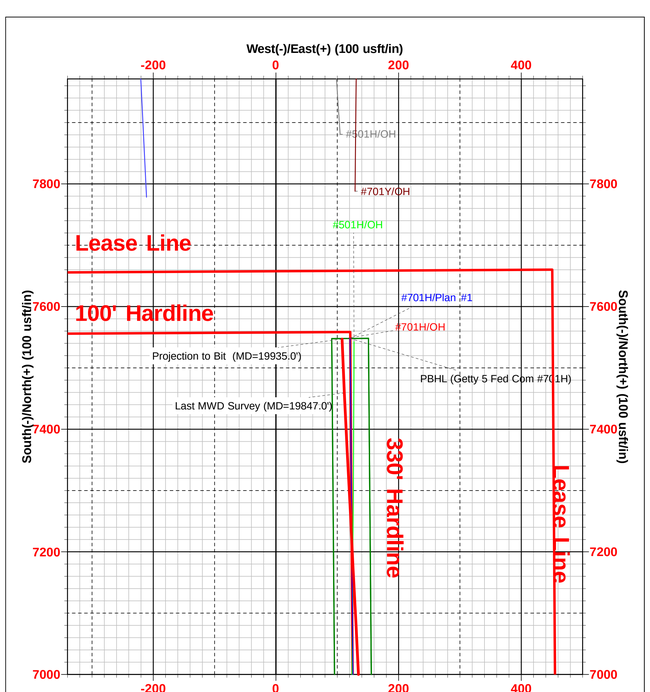
WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

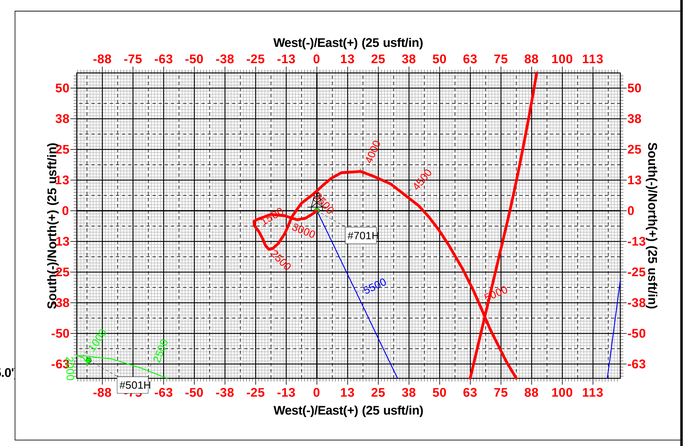
Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Getty 5 Fed Com #701H)	7475.0	-208.0	100.0	420016.00	772285.00
FTP (Getty 5 Fed Com #701H)	12407.0	-158.0	184.0	420066.00	772369.00
TGT#1(Getty 5 Fed Com #701H)	12414.0	3691.0	152.6	423915.00	772337.60
PBHL (Getty 5 Fed Com #701H)	12418.0	7548.0	121.0	427772.00	772306.00

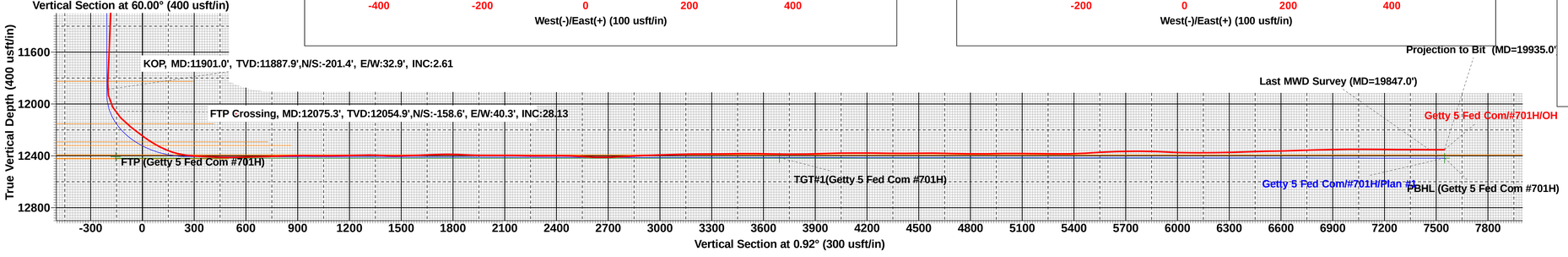


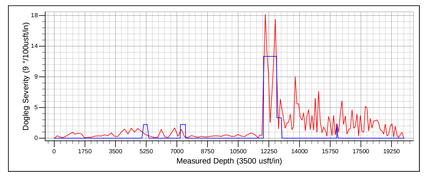












Lea County, NM (NAD 83 NME)
Getty 5 Fed Com
#701H
OH
Plan #1
7:58, July 28 2020

Intent ☐ As Drilled ☐

API #

Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

APMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/19/2021

Well Name: GETTY 5 FED COM	**Well Location:** T25S / R33E / SEC 5 / SESE / 32.153075 / -103.5874025	**County or Parish/State:** LEA / NM
Well Number: 701H	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM118726	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3002547146	**Well Status:** Approved Application for Permit to Drill	**Operator:** EOG RESOURCES INCORPORATED

Notification

Type of Submission: Notification

Type of Action: First Production

Date Sundry Submitted: Jan 19, 2021

Time Sundry Submitted: 1:12:56 PM

First Production Date: ~~Jan 19, 2021~~ 12/20/20 Glitch

Wellbore Code	Completion Code
00	X1

US Well Number: 3002547146

First Production Remarks:
07/29/2020 RIG RELEASED
08/14/2020 MIRU - TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI
10/24/2020 BEGIN PERF AND FRAC
11/01/2020 FINISH 25 STGS PERF & FRAC, 12591-19914' 1500 SHOTS, 18,395,964 LBS PROPPANT & 283,104 BBLS LOAD FLUID
11/10/2020 DRLD OUT PLUGS AND CLEAN OUT WELLBORE
12/20/2020 OPENED WELL UP TO FLOWBACK, DATE OF FIRST PRODUCTION

Kay Maddox

From: blm-afmss-notifications@blm.gov
Sent: Friday, January 29, 2021 11:39 AM
To: Kay Maddox
Subject: Well Name: GETTY 5 FED COM, Well Number: 701H, Notification of Well Completion Report Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **EOG RESOURCES INCORPORATED**
- Well Name: **GETTY 5 FED COM**
- Well Number: **701H**
- US Well Number: **3002547146**
- Well Completion Report Id: **WCR2021012933169**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print Report

02/04/2021

Operator Name EOG RESOURCES INCORPORATED **SHL** SESE Sec 5 25S 33E	**Well Name** GETTY 5 FED COM	**Well Number** 701H	**US Well Number** 3002547146
	County LEA	**State** NM	**Lease Number(s)** NMNM118726, NMNM118726
Well Type OIL WELL	**Well Status** Drilling Well	**Agreement Name**	**Agreement Number(s)**
Allottee/Tribe Name	**Well Pad Name** GETTY 5 FED COM	**Well Pad Number** 501H/502H/503H/701H/702H	**ID** 10400048084

Section 1 - General

Well Completion Report Id: 33169

Submission Date: N/A until DB Work

BLM Office: Carlsbad Field Office

User: KAY MADDOX

Title: Regulatory Specialist

Federal/Indian: FEDERAL

Lease Number: NMNM118726

Lease Acres:

Agreement in place?: NO

Federal or Indian Agreement:

Agreement Number:

Agreement Name:

Keep this Well Completion Report confidential?: NO

APD Operator: EOG RESOURCES INCORPORATED

Section 2 - Well Information

Field/Pool or Exploratory: Field/Pool

Pool Name: WC-025 G-09 S243336I;

Field Name: BOBCAT DRAW; UPR

Well Type: OIL WELL

Spud Date: 06-24-2020

Date Total Measured Depth Reached: 07-27-2020

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
PERMIAN	ALLUVIUM		3438	0	0	NONE	
RUSTLER	ANHYDRITE		2354	1084	1084	NONE	

Operator Name EOG RESOURCES INCORPORATED	**Well Name** GETTY 5 FED COM	**Well Number** 701H	**US Well Number** 3002547146
SHL SESE Sec 5 25S 33E	**County** LEA	**State** NM	**Lease Number(s)** NMNM118726, NMNM118726
Well Type OIL WELL	**Well Status** Drilling Well	**Agreement Name**	**Agreement Number(s)**
Allottee/Tribe Name	**Well Pad Name** GETTY 5 FED COM	**Well Pad Number** 501H/502H/503H/701H/702H	**ID** 10400048084

Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
TOP SALT	SALT		2127	1311	1311	NONE	
BASE OF SALT	SALT		-1383	4821	4821	NONE	
LAMAR	LIMESTONE		-1575	5013	5013	NONE	
BELL CANYON	SANDSTONE		-1619	5057	5057	NATURAL GAS, OIL	
CHERRY CANYON	SANDSTONE		-2456	5894	5894	NATURAL GAS, OIL	
BRUSHY CANYON	SANDSTONE		-4143	7581	7581	NATURAL GAS, OIL	
BONE SPRING LIME	LIMESTONE		-5713	9151	9151	NONE	
FIRST BONE SPRING SAND	SANDSTONE		-6637	10075	10075	NATURAL GAS, OIL	
BONE SPRING 2ND	SANDSTONE		-7239	10677	10677	NATURAL GAS, OIL	
BONE SPRING 3RD	SANDSTONE		-8392	11830	11830	NATURAL GAS, OIL	
WOLFCAMP	SHALE		-8855	12293	12293	NATURAL GAS, OIL	

Completion and Completed Intervals

Operator Name EOG RESOURCES INCORPORATED
SHL SESE Sec 5 25S 33E

Well Name GETTY 5 FED COM

Well Number 701H

US Well Number 3002547146

County LEA

State NM

Lease Number(s) NMNM118726, NMNM118726

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name GETTY 5 FED COM

Well Pad Number 501H/502H/503H/701H/702H

ID 10400048084

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	X1	1	NMNM118726	NMNM118726	NEW		DRG	12-20-2020	12-19-2020	WOLFCAMP	12591	19914	Y	3.25	1500	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	X1	1	Y	ACID FRAC	283104	1839596	

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	X1	1	46		FLOWS FROM WELL		SOLD	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing PRessure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)

Operator Name EOG RESOURCES INCORPORATED
SHL SESE Sec 5 25S 33E

Well Name GETTY 5 FED COM

Well Number 701H

US Well Number 3002547146

County LEA

State NM

Lease Number(s) NMNM118726, NMNM118726

Well Type OIL WELL

Well Status Drilling Well

Agreement Name

Agreement Number(s)

Allottee/Tribe Name

Well Pad Name GETTY 5 FED COM

Well Pad Number 501H/502H/503H/701H/702H

ID 10400048084

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing PRessure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	X1	1	12/29/2020	24	3812	8489	4926	2226				1010

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: KB

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.153075	-103.5874025	3438	FEDERAL	NMNM118726				259	FSL	513	FEL	25S	33E	5	SESE
KOP Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.1525209	-103.5873006	-8493	FEDERAL	NMNM118726				57	FSL	482	FEL	25S	33E	5	SESE
PPP Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.1536721	-103.5870399	-8705	FEDERAL	NMNM118726				476	FSL	401	FEL	25S	33E	5	SESE
EXIT Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.1737653	-103.5868826	-8970	STATE	STATE				2508	FSL	343	FEL	24S	33E	32	NESE
BHL Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.173823	-103.5868849	-8970	STATE	STATE				2529	FSL	343	FEL	24S	33E	32	NESE

Operator Name EOG RESOURCES INCORPORATED	**Well Name** GETTY 5 FED COM	**Well Number** 701H	**US Well Number** 3002547146
SHL SESE Sec 5 25S 33E	**County** LEA	**State** NM	**Lease Number(s)** NMNM118726, NMNM118726
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Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	12.25	0	1213	9.625	40	J-55		LT&C		
00	INTERMEDIATE	8.75	0	11783	7.625	29.7	HCP-110		OTHER	FXL	
00	PRODUCTION	6.75	11300	19923	5.5	20	OTHER	P-110EC	OTHER	DWC/C-IS MS	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume (bbls)
00	SURFACE		Class C	460	1.6	0	Class C	105	1.33	0	156
00	INTERMEDIATE		Class h	405	2.29	0	Class h	1402	1.52	0	544.7
00	PRODUCTION		CL H	720	1.19	7830					152.6

Operator Name EOG RESOURCES INCORPORATED **SHL** SESE Sec 5 25S 33E	**Well Name** GETTY 5 FED COM	**Well Number** 701H	**US Well Number** 3002547146
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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	YES	NO	NO	YES	NO	NO

Operator Name EOG RESOURCES INCORPORATED **SHL** SESE Sec 5 25S 33E	**Well Name** GETTY 5 FED COM	**Well Number** 701H	**US Well Number** 3002547146
	County LEA	**State** NM	**Lease Number(s)** NMNM118726, NMNM118726
Well Type OIL WELL	**Well Status** Drilling Well	**Agreement Name**	**Agreement Number(s)**
Allottee/Tribe Name	**Well Pad Name** GETTY 5 FED COM	**Well Pad Number** 501H/502H/503H/701H/702H	**ID** 10400048084

Operator Certification

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fradulent statements or representations aas to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satifies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: EOG RESOURCES INCORPORATED

Signed By: KAY MADDOX **Title:** Regulatory Specialist **Signed on:** 01/28/2021

Street Address:

City: **State:** **Zip:**

Phone: (432)686-3600

Email address:

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone: **Extension:**

Email address:

Attachments

Getty_5_Fed_Com__701H_5_MD_FINAL_20210128132857.pdf

Getty_5_Fed_Com__20210128133628

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original to Appropriate District Office

GAS CAPTURE PLAN

Date: 02/04/2021

☐ Original

Operator & OGRID No.: EOG Resources Inc 7377

☒ Amended - Reason for Amendment: NEWLY COMPLETED WELL

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GETTY 5 FEDERAL COM #701H	30-025-47146	05-25S-33E	259' FSL & 513' FEL	8200	379 mcf total flared	New Well

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to ENTERPRISE and will be connected to EOG Resources Inc low/high pressure gathering system located in LEA County, New Mexico. It will require N/A' of pipeline to connect the facility to low/high pressure gathering system. EOG Resources Inc provides (periodically) to ENTERPRISE a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, EOG Resources Inc and ENTERPRISE have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at ENTERPRISE Processing Plant located in LEA County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on ENTERPRISE system at that time. Based on current information, it is EOG Resources Inc belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17068

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	17068	C-104C

OCD Reviewer	Condition
plmartinez	None