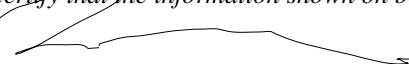


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-025-46551										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Sioux 25-36 State Fed Com				
						6. Well Number: 9H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator Caza Operating LLC						9. OGRID 249099				
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701						11. Pool name or Wildcat WC-025 G-08 S2535340; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	25S	35E		63	North	1449	East	Lea
BH:	O	36	25S	35E		103	South	1693	East	Lea
13. Date Spudded 3/1/2020	14. Date T.D. Reached 8/10/2020		15. Date Rig Released 8/17/2020		16. Date Completed (Ready to Produce) 12/29/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3087' GR		
18. Total Measured Depth of Well 21945			19. Plug Back Measured Depth 91912		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run gamma ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,785' - 11,894'TVD, 3rd Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1141		17.5		880sx		
9.625		40		6899		12.25		1900sx		
9.625		47		9128		12.25		1020sx		
6		24.5		21928		8.5		4065sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875	11214	11208		
26. Perforation record (interval, size, and number) 12,069'-21,911', 0.42, 10 shots per foot						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,069 - 21,911'		29,494,552lbs sand		
28. PRODUCTION										
Date First Production 1/12/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) flowing				Well Status (<i>Prod. or Shut-in</i>) producing				
Date of Test 1/29/2021	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 1196	Gas - MCF 1392	Water - Bbl. 4007	Gas - Oil Ratio 1.16:1			
Flow Tubing Press. 1249	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl. 1196	Gas - MCF 1392	Water - Bbl. 4007	Oil Gravity - API - (<i>Corr.</i>) 41				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Kevin Garrett			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Steve Morris			Title Contract Engineer			Date 2/1/2021	
E-mail Address steve.morris@morcoreengineering.com										

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18309

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
CAZA OPERATING, LLC 200 N Loraine St Suite 1550 Midland, TX79701	249099	18309	C-105
OCD Reviewer	Condition		
plmartinez	None		