

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
1. WELL API NO. 30-025-46554								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name Sioux 25-36 State Fed Com										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								6. Well Number: 13H										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator Caza Operating LLC						9. OGRID 249099												
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701						11. Pool name or Wildcat WC-025 G-08 S2535340; BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	25	25S	35E		143	North	1449	East	Lea								
BH:	P	36	25S	35E		79	South	379	East	Lea								
13. Date Spudded 1/19/2020	14. Date T.D. Reached 4/5/2020		15. Date Rig Released 4/13/2020		16. Date Completed (Ready to Produce) 12/29/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3085' GR										
18. Total Measured Depth of Well 21962			19. Plug Back Measured Depth 21930		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run gamma ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,672' - 11,904'TVD, 3rd Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5		1141		17.5		910sx										
9.625		40		7039		12.25		1600sx										
9.625		47		9204		12.25		1060sx										
6		24.5		22335		8.5		3865sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
								2.875		11306								
26. Perforation record (interval, size, and number) 11,672 - 11,904', 0.42, 10 shots per foot					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,022 - 21,930'</td> <td>30,161,318lbs sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,022 - 21,930'	30,161,318lbs sand				
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12,022 - 21,930'	30,161,318lbs sand																	
28. PRODUCTION																		
Date First Production 1/12/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing												
Date of Test 1/29/2021	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 1253	Gas - MCF 1513	Water - Bbl. 3528	Gas - Oil Ratio 1.2:1											
Flow Tubing Press. 1009	Casing Pressure 2800	Calculated 24-Hour Rate	Oil - Bbl. 1253	Gas - MCF 1513	Water - Bbl. 3528	Oil Gravity - API - (Corr.) 41.6												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kevin Garrett											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude _____ Longitude _____ NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature Printed Name Steve Morris E-mail Address steve.morris@morcoreengineering.com </div> <div> Title Contract Engineer Date 2/1/2021 </div> </div>																		

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18333

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
CAZA OPERATING, LLC 200 N Loraine St Suite 1550 Midland, TX79701	249099	18333	C-105

OCD Reviewer	Condition
plmartinez	None