

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 12/18/20	
⁴ API Number 30 - 025-47147	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP		⁶ Pool Code 98092 KZ
⁷ Property Code 325943	⁸ Property Name GETTY 5 FEDERAL COM		⁹ Well Number 702H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	05	25S	33E		259	SOUTH	546	EAST	LEA

¹¹ Bottom Hole Location

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24S	33E		2530	SOUTH	982	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 06/24/2020	²² Ready Date 12/18/2020	²³ TD 19,962'	²⁴ PBTD 19,933	²⁵ Perforations 12,712- 19,933'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/2	9 5/8"	1211'	565 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,779'	1557 SXS CL C&H/ 29'		
6 3/4"	5 1/2"	19,942'	720 SXS CL H TOC 5780' CBL		

V. Well Test Data

³¹ Date New Oil 12/18/2020	³² Gas Delivery Date 12/18/2020	³³ Test Date 12/21/2020	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2297
³⁷ Choke Size 64	³⁸ Oil 4582	³⁹ Water 6905	⁴⁰ Gas 9076		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: LM II		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 3/24/2021		
Date: 02/04/2021		Phone: 432-638-8475	FILE BLM 3160-4 COMPLETION REPORT WITHIN 10 DAYS TO NMOC D AFTER BLM APPROVAL.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-47147	² Pool Code 98092	³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 702H
		⁹ Elevation 3438'

¹⁰Surface Location

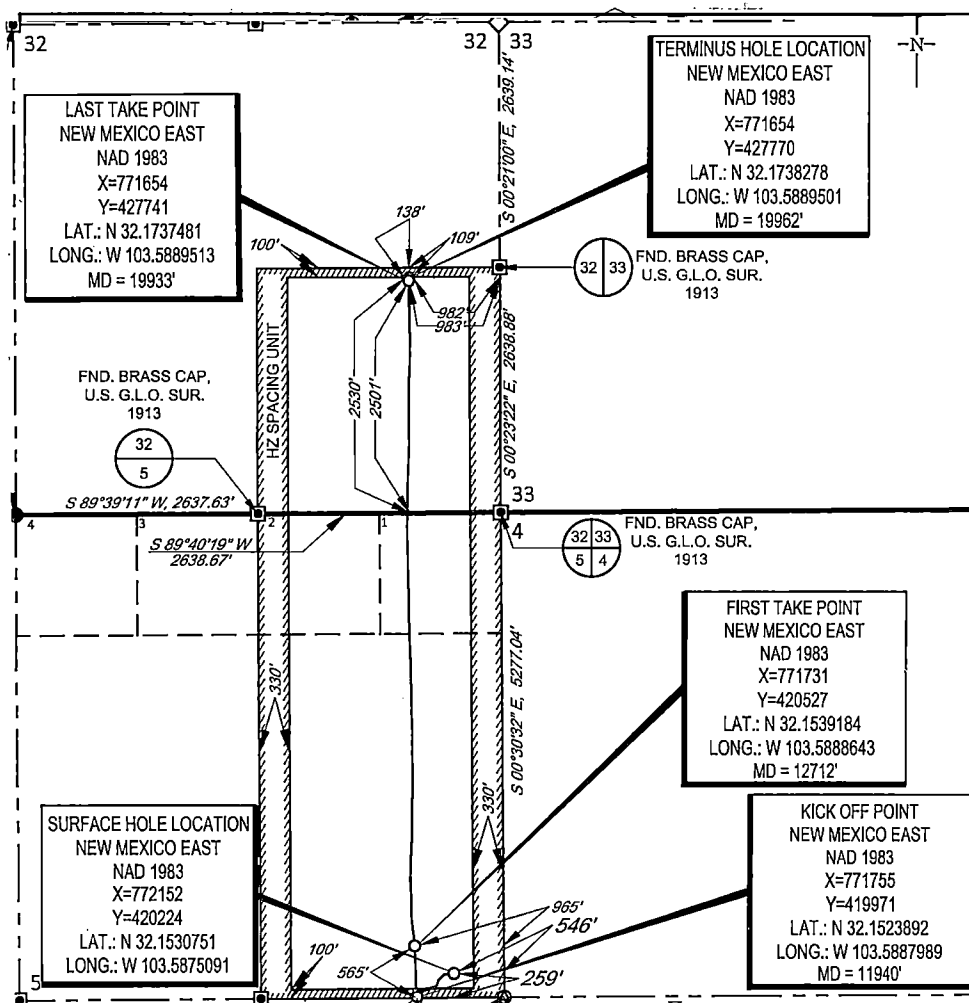
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	25-S	33-E	-	259'	SOUTH	546'	EAST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24-S	33-E	-	2530'	SOUTH	982'	EAST	LEA

¹² Dedicated Acres 479.93	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/18/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

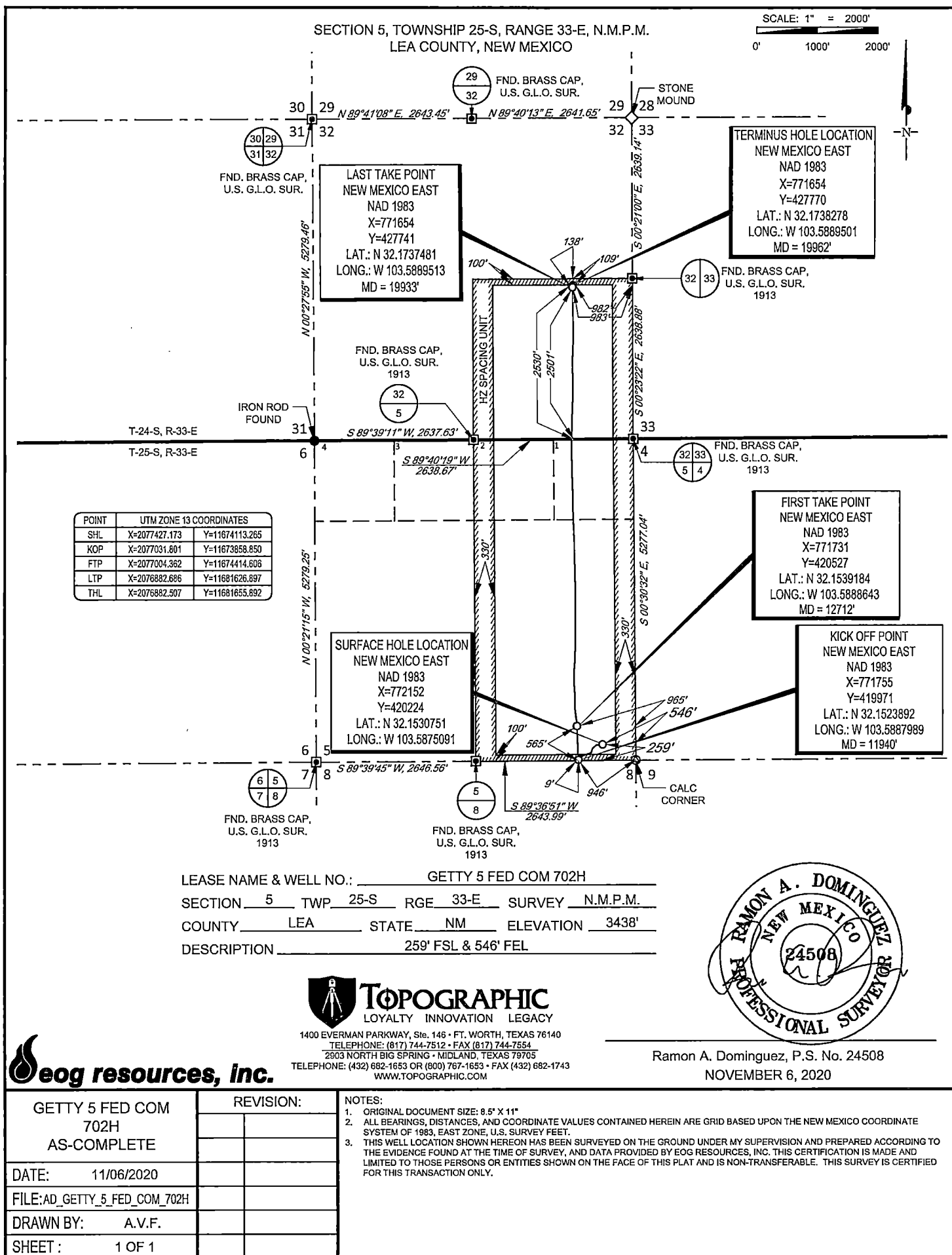
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/12/2019
Date of Survey
Signature and Seal of Professional Surveyor
[Signature]
Professional Surveyor
24508

Certificate Number

S:\SURVEY\EOG_MIDLAND\GETTY_5_FED_COM\FINAL_PRODUCTS\ILO_GETTY_5_FED_COM_702H.DWG 9/17/2019 8:05:39 AM tstewart





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com

#702H

OH

Design: OH

Midland PVA

10 August, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Getty 5 Fed Com		
Site Position:		Northing:	128,065.94 m
From:	Map	Easting:	235,334.11 m
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in
		Latitude:	32° 9' 10.475 N
		Longitude:	103° 35' 15.736 W
		Grid Convergence:	0.40 °

Well		#702H				
Well Position	+N/-S	0.0 ft	Northing:	128,084.53 m	Latitude:	32° 9' 11.075 N
	+E/-W	0.0 ft	Easting:	235,352.40 m	Longitude:	103° 35' 15.033 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	3,438.0 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/3/2020	6.65	59.86	47,540.26665794

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	356.16

Survey Program	Date 8/10/2020			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
176.0	19,962.0	Driltech (OH)	EOG MWD+IFR1	MWD + IFR1



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Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey												
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0		
176.0	0.88	12.16	176.0	1.3	0.3	0.50	0.50	0.00	-1.4	0.0		
314.0	1.41	18.67	314.0	4.0	1.1	0.39	0.38	4.72	-4.1	0.3		
498.0	1.85	29.74	497.9	8.7	3.2	0.29	0.24	6.02	-9.2	1.5		
685.0	2.11	18.84	684.8	14.6	5.9	0.24	0.14	-5.83	-15.7	-0.8		
875.0	2.55	341.93	874.6	21.9	5.7	0.81	0.23	-19.43	-19.1	-12.2		
1,065.0	1.41	245.16	1,064.6	24.9	2.2	1.61	-0.60	-50.93	12.5	-21.7		
1,167.0	1.58	240.94	1,166.5	23.7	-0.1	0.20	0.17	-4.14	11.4	-20.8		
1,251.0	1.85	245.87	1,250.5	22.6	-2.4	0.37	0.32	5.87	7.1	-21.6		
1,442.0	1.93	246.57	1,441.4	20.1	-8.1	0.04	0.04	0.37	0.5	-21.6		
1,632.0	2.11	243.67	1,631.3	17.2	-14.2	0.11	0.09	-1.53	-5.1	-21.8		
1,823.0	2.20	249.82	1,822.1	14.4	-20.8	0.13	0.05	3.22	-14.5	-20.7		
2,013.0	2.20	256.06	2,012.0	12.3	-27.8	0.13	0.00	3.28	-24.0	-18.6		
2,204.0	4.57	252.19	2,202.6	9.1	-38.6	1.25	1.24	-2.03	-26.8	-21.4		
2,394.0	4.57	249.82	2,392.0	4.1	-52.9	0.10	0.00	-1.25	-23.9	-24.4		
2,584.0	4.40	252.98	2,581.5	-0.6	-67.0	0.16	-0.09	1.66	-22.4	-25.3		
2,775.0	4.22	259.93	2,771.9	-4.0	-80.9	0.29	-0.09	3.64	-22.3	-26.4		
2,965.0	3.52	268.63	2,961.5	-5.3	-93.6	0.48	-0.37	4.58	-22.4	-29.0		
3,156.0	2.81	260.89	3,152.2	-6.2	-104.1	0.43	-0.37	-4.05	-11.6	-37.6		
3,346.0	4.75	222.84	3,341.8	-12.7	-114.0	1.62	1.02	-20.03	19.1	-33.1		
3,537.0	4.04	222.22	3,532.2	-23.5	-123.9	0.37	-0.37	-0.32	21.5	-26.1		
3,727.0	3.17	225.39	3,721.9	-32.2	-132.2	0.47	-0.46	1.67	24.9	-21.1		
3,917.0	3.34	221.52	3,911.6	-40.0	-139.6	0.15	0.09	-2.04	32.0	-12.8		
4,013.0	4.75	235.76	4,007.3	-44.3	-144.7	1.79	1.47	14.83	30.2	-18.2		
4,108.0	4.13	237.52	4,102.0	-48.4	-150.9	0.67	-0.65	1.85	31.1	-17.9		
4,203.0	3.52	236.99	4,196.8	-51.8	-156.2	0.64	-0.64	-0.56	33.8	-16.5		
4,393.0	3.43	187.77	4,386.5	-60.6	-161.8	1.52	-0.05	-25.91	35.0	25.2		



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)	
4,489.0	5.01	225.65	4,482.3	-66.4	-165.2	3.25	1.65	39.46	45.2	3.2	
4,584.0	4.75	200.51	4,576.9	-73.0	-169.6	2.25	-0.27	-26.46	38.4	26.4	
4,774.0	10.46	192.34	4,765.2	-97.2	-176.0	3.05	3.01	-4.30	20.3	44.5	
4,965.0	9.76	210.53	4,953.3	-128.1	-188.0	1.70	-0.37	9.52	15.3	51.4	
5,155.0	8.71	260.89	5,141.1	-144.3	-210.4	4.15	-0.55	26.51	41.5	28.8	
5,250.0	7.91	257.99	5,235.1	-146.8	-223.9	0.95	-0.84	-3.05	35.0	28.4	
5,345.0	8.27	255.36	5,329.2	-149.9	-236.9	0.54	0.38	-2.77	29.0	27.9	
5,536.0	8.62	249.91	5,518.1	-158.2	-263.6	0.46	0.18	-2.85	16.1	27.5	
5,631.0	8.44	253.95	5,612.0	-162.6	-277.0	0.66	-0.19	4.25	12.7	25.4	
5,726.0	8.97	252.55	5,705.9	-166.8	-290.8	0.60	0.56	-1.47	6.5	24.2	
5,917.0	9.23	249.47	5,894.5	-176.6	-319.3	0.29	0.14	-1.61	-7.2	22.1	
6,107.0	6.95	277.15	6,082.7	-180.5	-345.0	2.34	-1.20	14.57	-6.2	20.4	
6,297.0	4.66	281.55	6,271.7	-177.5	-364.0	1.23	-1.21	2.32	-9.5	10.9	
6,488.0	2.55	287.53	6,462.3	-174.7	-375.6	1.12	-1.10	3.13	-7.1	0.3	
6,678.0	2.55	288.49	6,652.1	-172.1	-383.7	0.02	0.00	0.51	-2.7	-11.9	
6,868.0	2.29	288.93	6,842.0	-169.5	-391.3	0.14	-0.14	0.23	1.9	-24.4	
7,058.0	0.26	220.38	7,031.9	-168.6	-395.1	1.16	-1.07	-36.08	37.9	-3.4	
7,249.0	1.49	157.62	7,222.9	-171.2	-394.5	0.73	0.64	-32.86	18.8	49.6	
7,439.0	1.76	152.26	7,412.8	-176.1	-392.2	0.16	0.14	-2.82	8.2	61.1	
7,494.6	1.70	154.90	7,468.3	-177.6	-391.4	0.18	-0.10	4.75	9.3	61.2	
Brushy Top(Getty 5 Fed Com #702H)											
7,629.0	1.58	162.02	7,602.7	-181.2	-390.0	0.18	-0.09	5.30	13.0	59.8	
7,820.0	1.41	156.04	7,793.7	-185.8	-388.2	0.12	-0.09	-3.13	1.7	60.6	
8,010.0	1.23	145.06	7,983.6	-189.6	-386.1	0.16	-0.09	-5.78	-14.2	59.4	
8,201.0	1.41	145.76	8,174.6	-193.3	-383.6	0.09	0.09	0.37	-17.9	59.5	
8,391.0	1.49	152.97	8,364.5	-197.4	-381.2	0.10	0.04	3.79	-15.0	61.6	
8,581.0	1.58	164.22	8,554.5	-202.1	-379.4	0.17	0.05	5.92	-7.8	63.8	



EOG Resources

Midland PVA

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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)	
8,772.0	1.76	176.78	8,745.4	-207.6	-378.5	0.21	0.09	6.58	0.8	64.6	
8,962.0	1.85	189.53	8,935.3	-213.5	-378.8	0.22	0.05	6.71	9.1	63.5	
9,153.0	1.23	214.93	9,126.2	-218.2	-380.5	0.48	-0.32	13.30	30.6	54.7	
9,343.0	0.53	3.99	9,316.2	-219.0	-381.6	0.90	-0.37	78.45	2.8	-61.6	
9,533.0	0.97	187.42	9,506.2	-219.8	-381.8	0.79	0.23	-92.93	0.2	61.6	
9,724.0	2.02	245.87	9,697.1	-222.7	-385.0	0.90	0.55	30.60	48.4	33.5	
9,914.0	2.81	257.56	9,887.0	-225.1	-392.6	0.49	0.42	6.15	46.2	23.6	
10,105.0	1.58	231.80	10,077.8	-227.7	-399.3	0.81	-0.64	-13.49	24.5	39.4	
10,295.0	0.53	212.38	10,267.8	-230.1	-401.8	0.58	-0.55	-10.22	6.7	44.4	
10,390.0	0.09	103.04	10,362.8	-230.5	-402.0	0.60	-0.46	-115.09	-44.0	-8.8	
10,581.0	1.58	104.10	10,553.8	-231.2	-399.3	0.78	0.78	0.55	-47.0	-8.0	
10,773.0	1.93	104.98	10,745.7	-232.7	-393.6	0.18	0.18	0.46	-53.0	-7.2	
10,963.0	0.26	194.45	10,935.6	-233.9	-390.6	1.02	-0.88	47.09	-8.1	56.1	
11,153.0	0.44	221.78	11,125.6	-234.9	-391.2	0.13	0.09	14.38	17.4	53.8	
11,344.0	0.79	255.53	11,316.6	-235.7	-393.0	0.26	0.18	17.67	42.4	35.5	
11,534.0	1.93	214.14	11,506.6	-238.7	-396.0	0.76	0.60	-21.78	4.2	53.8	
11,720.0	3.87	186.98	11,692.3	-247.5	-398.5	1.25	1.04	-14.60	-29.8	48.4	
11,851.0	1.58	173.88	11,823.2	-253.7	-398.9	1.80	-1.75	-10.00	-46.2	39.3	
11,940.0	3.78	25.69	11,912.1	-252.3	-397.5	5.84	2.48	-166.55	16.6	-58.4	
KOP, MD:11940.0', TVD:11912.1',N/S:-252.3', E/W:-397.5', INC:3.78											
11,946.0	4.13	24.91	11,918.1	-251.9	-397.3	5.84	5.77	-13.01	17.0	-58.2	
12,041.0	19.87	352.92	12,010.8	-232.7	-397.9	17.38	16.57	-33.67	33.3	-41.6	
12,136.0	34.82	350.89	12,094.9	-189.6	-404.2	15.77	15.74	-2.14	14.0	-37.5	
12,181.5	41.45	354.14	12,130.7	-161.8	-407.8	15.22	14.57	7.14	0.6	-35.6	
FTP Crossing, MD:12181.5', TVD:12130.7',N/S:-161.8', E/W:-407.8', INC:41.45											
12,232.0	48.89	356.87	12,166.3	-126.1	-410.5	15.22	14.73	5.41	-14.3	-33.8	



EOG Resources

Midland PVA

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Well:	#702H	North Reference:	Grid
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Design:	OH	Database:	EDM

Survey											
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12,327.0	52.14	1.00	12,226.7	-52.8	-411.8	4.79	3.42	4.35	-37.4	-31.9	
FTP (Getty 5 Fed Com #702H)											
12,422.0	66.92	358.63	12,274.8	28.8	-412.2	15.70	15.56	-2.49	-52.4	-33.5	
12,518.0	70.79	358.81	12,309.4	118.3	-414.2	4.04	4.03	0.19	-63.3	-31.7	
12,613.0	69.29	358.01	12,341.8	207.6	-416.7	1.77	-1.58	-0.84	-53.7	-30.5	
12,708.0	77.21	356.52	12,369.2	298.4	-421.0	8.47	8.34	-1.57	-30.4	-26.5	
12,803.0	87.05	353.62	12,382.2	392.0	-429.2	10.79	10.36	-3.05	-18.1	-18.7	
12,899.0	87.14	351.33	12,387.0	487.0	-441.7	2.38	0.09	-2.39	-13.4	-6.9	
12,994.0	85.56	353.67	12,393.1	581.0	-454.1	2.97	-1.66	2.46	-7.6	4.7	
13,089.0	92.95	359.56	12,394.3	675.7	-459.7	9.94	7.78	6.20	-6.5	9.6	
13,184.0	89.96	359.29	12,391.9	770.7	-460.6	3.16	-3.15	-0.28	-9.1	9.7	
13,279.0	91.01	357.62	12,391.1	865.7	-463.2	2.08	1.11	-1.76	-10.1	11.5	
13,375.0	91.45	356.13	12,389.0	961.5	-468.4	1.62	0.46	-1.55	-12.4	16.0	
13,470.0	88.20	358.41	12,389.3	1,056.4	-473.0	4.18	-3.42	2.40	-12.3	19.7	
13,565.0	88.37	2.02	12,392.2	1,151.3	-472.6	3.80	0.18	3.80	-9.6	18.6	
13,660.0	91.98	3.69	12,391.9	1,246.2	-467.9	4.19	3.80	1.76	-10.1	13.1	
13,756.0	90.92	3.25	12,389.5	1,342.0	-462.1	1.20	-1.10	-0.46	-12.7	6.5	
13,851.0	91.10	2.54	12,387.8	1,436.8	-457.3	0.77	0.19	-0.75	-14.6	0.9	
13,946.0	89.78	359.82	12,387.1	1,531.8	-455.3	3.18	-1.39	-2.86	-15.5	-1.8	
14,041.0	90.92	0.61	12,386.5	1,626.8	-454.9	1.46	1.20	0.83	-16.3	-2.9	
14,136.0	91.63	0.26	12,384.4	1,721.8	-454.2	0.83	0.75	-0.37	-18.6	-4.4	
14,231.0	92.51	0.26	12,380.9	1,816.7	-453.8	0.93	0.93	0.00	-22.2	-5.6	
14,326.0	92.51	0.79	12,376.8	1,911.6	-452.9	0.56	0.00	0.56	-26.6	-7.3	
14,432.0	90.66	0.70	12,373.8	2,017.5	-451.5	1.75	-1.75	-0.08	-29.7	-9.5	
14,517.0	88.81	359.91	12,374.2	2,102.5	-451.1	2.37	-2.18	-0.93	-29.5	-10.6	
14,612.0	88.02	359.82	12,376.9	2,197.5	-451.3	0.84	-0.83	-0.09	-27.1	-11.2	
14,707.0	87.85	358.94	12,380.3	2,292.4	-452.3	0.94	-0.18	-0.93	-23.9	-10.9	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)	
14,803.0	88.99	359.56	12,382.9	2,388.4	-453.6	1.35	1.19	0.65	-21.4	-10.5	
14,898.0	88.90	358.94	12,384.7	2,483.4	-454.8	0.66	-0.09	-0.65	-19.8	-10.0	
14,993.0	92.33	0.00	12,383.7	2,578.3	-455.7	3.78	3.61	1.12	-21.1	-9.9	
15,088.0	90.57	359.20	12,381.3	2,673.3	-456.4	2.03	-1.85	-0.84	-23.7	-10.0	
15,142.9	89.71	358.74	12,381.1	2,728.2	-457.4	1.78	-1.57	-0.83	-23.9	-9.4	
TGT#1(Getty 5 Fed Com #702H)											
15,183.0	89.08	358.41	12,381.5	2,768.3	-458.4	1.78	-1.57	-0.83	-23.7	-8.8	
15,279.0	90.84	358.33	12,381.6	2,864.2	-461.1	1.84	1.83	-0.08	-24.1	-6.8	
15,374.0	93.74	359.82	12,377.8	2,959.1	-462.6	3.43	3.05	1.57	-28.4	-6.1	
15,469.0	92.24	358.50	12,372.9	3,054.0	-464.0	2.10	-1.58	-1.39	-33.8	-5.4	
15,564.0	91.45	359.03	12,369.8	3,148.9	-466.1	1.00	-0.83	0.56	-37.4	-4.2	
15,659.0	90.40	358.68	12,368.3	3,243.9	-468.0	1.17	-1.11	-0.37	-39.4	-3.0	
15,754.0	87.67	356.74	12,369.9	3,338.8	-471.8	3.53	-2.87	-2.04	-38.3	0.0	
15,850.0	90.22	358.06	12,371.6	3,434.7	-476.1	2.99	2.66	1.37	-37.0	3.5	
15,945.0	91.98	358.15	12,369.8	3,529.6	-479.3	1.86	1.85	0.09	-39.3	5.9	
16,040.0	91.80	358.24	12,366.7	3,624.5	-482.2	0.21	-0.19	0.09	-43.0	8.1	
16,135.0	93.39	358.59	12,362.4	3,719.3	-484.9	1.71	1.67	0.37	-47.7	10.0	
16,230.0	91.36	358.15	12,358.4	3,814.2	-487.6	2.19	-2.14	-0.46	-52.2	11.9	
16,326.0	89.78	359.03	12,357.5	3,910.2	-489.9	1.88	-1.65	0.92	-53.6	13.5	
16,421.0	90.04	358.94	12,357.6	4,005.2	-491.6	0.29	0.27	-0.09	-54.0	14.4	
16,516.0	89.78	358.85	12,357.8	4,100.2	-493.5	0.29	-0.27	-0.09	-54.3	15.5	
16,612.0	89.60	357.97	12,358.3	4,196.1	-496.1	0.94	-0.19	-0.92	-54.3	17.3	
16,707.0	91.80	358.24	12,357.1	4,291.0	-499.3	2.33	2.32	0.28	-55.9	19.7	
16,802.0	89.16	358.50	12,356.3	4,386.0	-502.0	2.79	-2.78	0.27	-57.2	21.6	
16,897.0	89.25	358.68	12,357.7	4,481.0	-504.3	0.21	0.09	0.19	-56.4	23.2	
16,992.0	91.54	359.20	12,357.0	4,575.9	-506.1	2.47	2.41	0.55	-57.5	24.2	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)	
17,082.8	90.38	358.29	12,355.5	4,666.7	-508.0	1.63	-1.28	-1.00	-59.5	25.4	
TGT#2(Getty 5 Fed Com #702H)											
17,088.0	90.31	358.24	12,355.5	4,671.9	-508.2	1.63	-1.28	-1.00	-59.6	25.6	
17,183.0	88.37	359.03	12,356.6	4,766.9	-510.5	2.20	-2.04	0.83	-58.5	27.1	
17,278.0	87.67	359.56	12,359.8	4,861.8	-511.6	0.92	-0.74	0.56	-55.2	27.5	
17,373.0	88.55	0.35	12,363.0	4,956.7	-511.7	1.24	0.93	0.83	-52.1	26.8	
17,468.0	93.83	1.40	12,361.0	5,051.7	-510.3	5.67	5.56	1.11	-54.1	24.5	
17,564.0	92.42	0.79	12,355.8	5,147.5	-508.4	1.60	-1.47	-0.64	-59.3	21.9	
17,659.0	92.86	0.87	12,351.4	5,242.4	-507.0	0.47	0.46	0.08	-63.7	19.8	
17,755.0	92.68	1.14	12,346.7	5,338.3	-505.4	0.34	-0.19	0.28	-68.3	17.3	
17,850.0	90.40	3.07	12,344.2	5,433.2	-501.9	3.14	-2.40	2.03	-70.9	13.0	
17,945.0	90.13	2.10	12,343.8	5,528.1	-497.6	1.06	-0.28	-1.02	-71.3	8.0	
18,040.0	88.81	1.31	12,344.6	5,623.0	-494.8	1.62	-1.39	-0.83	-70.4	4.4	
18,135.0	90.31	1.05	12,345.4	5,718.0	-492.8	1.60	1.58	-0.27	-69.7	1.7	
18,230.0	88.81	358.85	12,346.1	5,813.0	-492.9	2.80	-1.58	-2.32	-69.0	1.0	
18,325.0	89.87	359.47	12,347.2	5,908.0	-494.3	1.29	1.12	0.65	-67.9	1.6	
18,421.0	91.19	0.17	12,346.3	6,004.0	-494.6	1.56	1.37	0.73	-68.7	1.1	
18,516.0	90.48	359.03	12,344.9	6,098.9	-495.2	1.41	-0.75	-1.20	-70.1	1.0	
18,611.0	87.49	359.29	12,346.6	6,193.9	-496.6	3.16	-3.15	0.27	-68.4	1.6	
18,706.0	89.34	0.70	12,349.2	6,288.9	-496.6	2.45	1.95	1.48	-65.8	0.9	
18,801.0	89.52	1.75	12,350.2	6,383.8	-494.6	1.12	0.19	1.11	-64.9	-1.9	
18,896.0	90.40	3.51	12,350.2	6,478.7	-490.3	2.07	0.93	1.85	-64.8	-7.1	
18,992.0	89.08	359.82	12,350.7	6,574.7	-487.5	4.08	-1.37	-3.84	-64.4	-10.6	
19,087.0	91.19	359.82	12,350.4	6,669.7	-487.8	2.22	2.22	0.00	-64.6	-11.1	
19,182.0	91.63	0.08	12,348.1	6,764.6	-487.9	0.54	0.46	0.27	-66.9	-11.8	
19,277.0	91.54	359.73	12,345.5	6,859.6	-488.0	0.38	-0.09	-0.37	-69.6	-12.4	
19,372.0	90.66	358.77	12,343.7	6,954.6	-489.3	1.37	-0.93	-1.01	-71.4	-11.9	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #702H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3460.0ft
Site:	Getty 5 Fed Com	MD Reference:	KB = 22' @ 3460.0ft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	High to Plan (ft)	Right to Plan (ft)	
19,467.0	90.22	358.68	12,342.9	7,049.5	-491.4	0.47	-0.46	-0.09	-72.1	-10.6	
19,562.0	88.46	358.24	12,344.0	7,144.5	-493.9	1.91	-1.85	-0.46	-71.0	-8.8	
19,657.0	88.64	358.77	12,346.4	7,239.4	-496.4	0.59	0.19	0.56	-68.6	-7.1	
19,752.0	89.08	358.94	12,348.3	7,334.4	-498.3	0.50	0.46	0.18	-66.7	-6.0	
19,848.0	89.52	0.35	12,349.5	7,430.3	-498.9	1.54	0.46	1.47	-65.5	-6.2	
Last MWD Survey (MD=19848.0')											
19,962.0	89.52	0.35	12,350.4	7,544.3	-498.2	0.00	0.00	0.00	-64.6	-7.8	
Projection to Bit (MD=19962.0') - PBHL (Getty 5 Fed Com #702H)											

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
11,940.0	11,912.1	-252.3	-397.5	KOP, MD:11940.0', TVD:11912.1',N/S:-252.3', E/W:-397.5', INC:3.78	
12,181.5	12,130.7	-161.8	-407.8	FTP Crossing, MD:12181.5', TVD:12130.7',N/S:-161.8', E/W:-407.8', INC:41.45	
19,848.0	12,349.5	7,430.3	-498.9	Last MWD Survey (MD=19848.0')	
19,962.0	12,350.4	7,544.3	-498.2	Projection to Bit (MD=19962.0')	

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE.

KAY MADDOX 01/18/2021



Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #702H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #702H

KB = 22' @ 3460.0ft 3438.0
Northing 128084.53 Easting 235352.40 Latitude 32° 9' 11.075 N Longitude 103° 35' 15.033 W

SECTION DETAILS

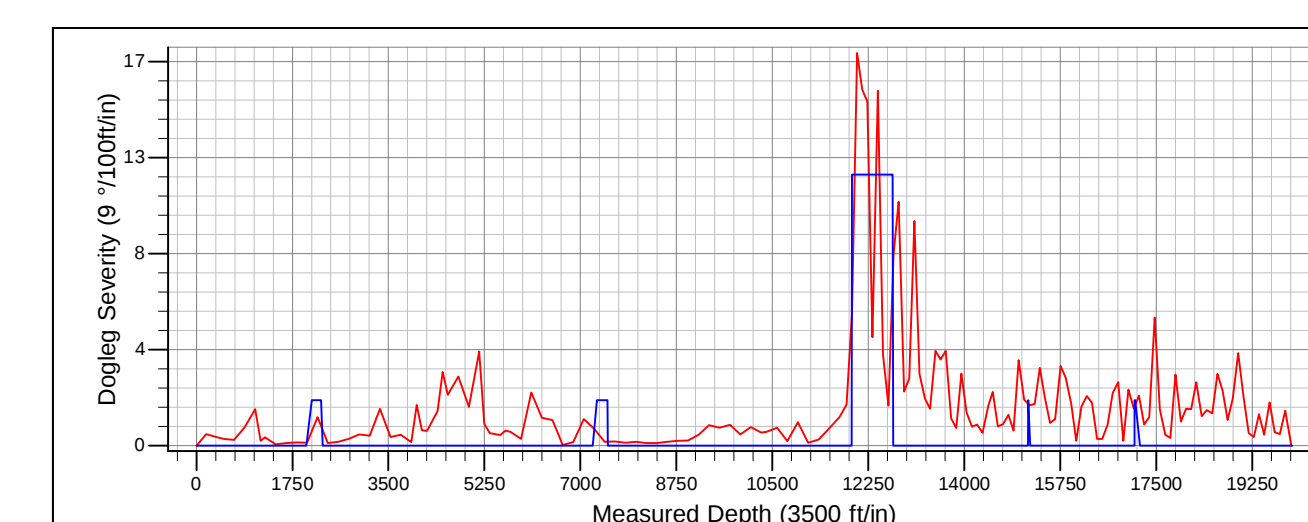
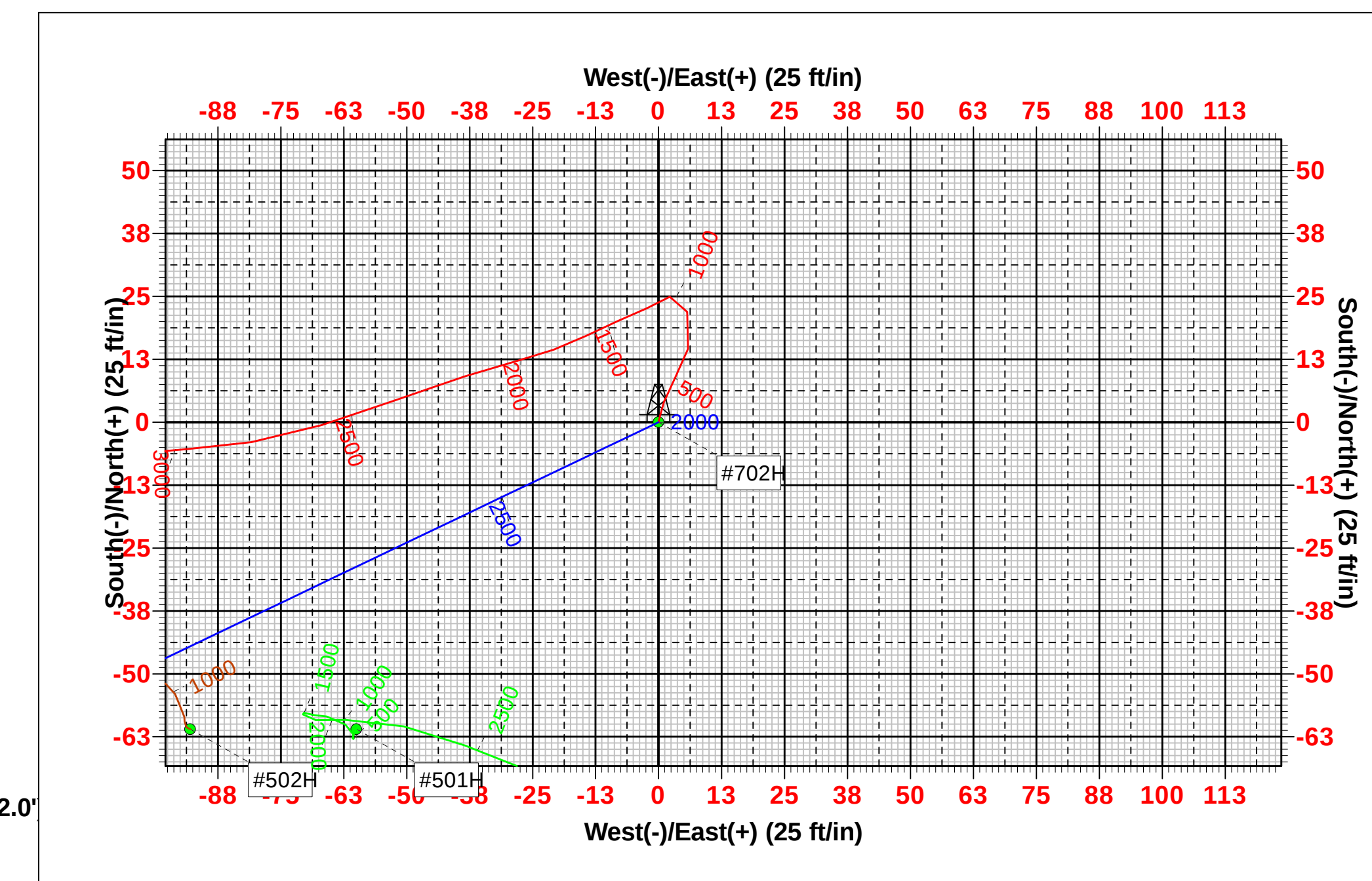
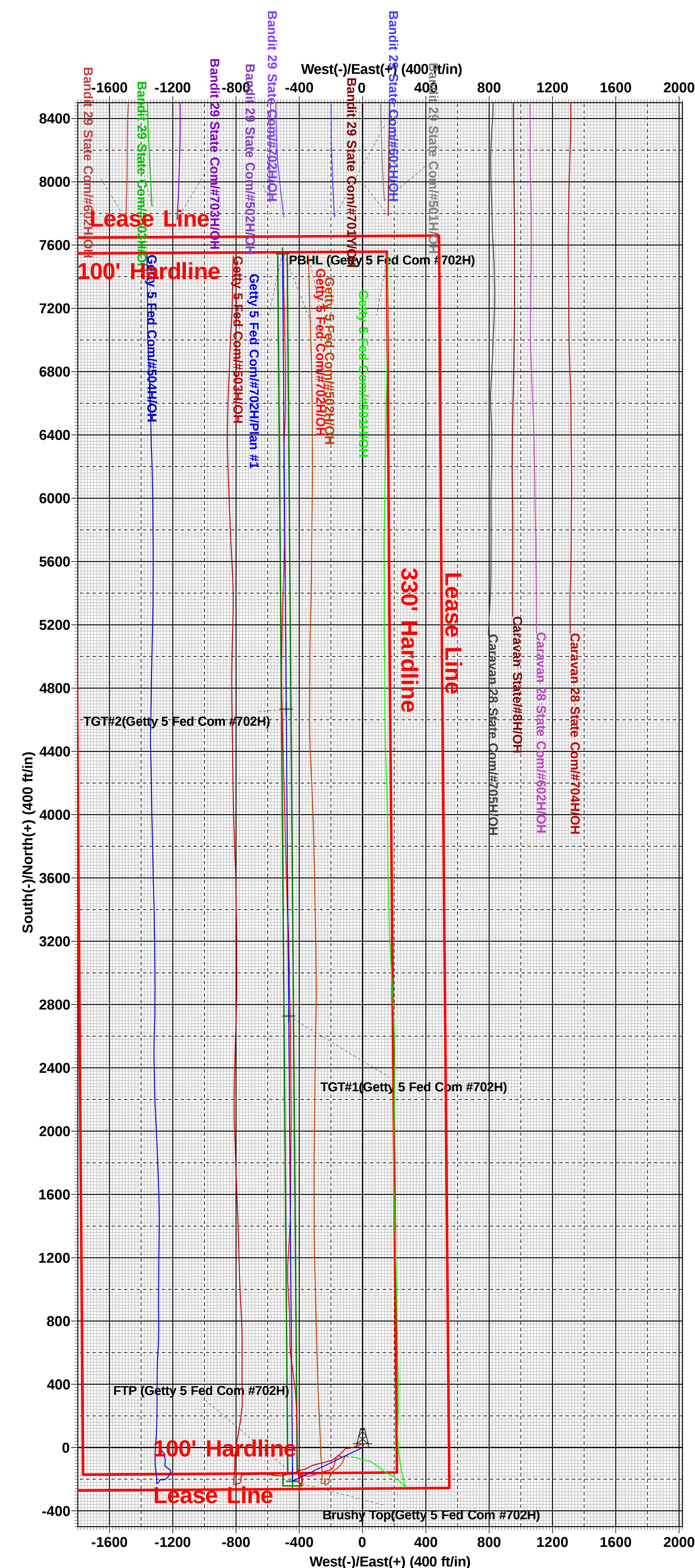
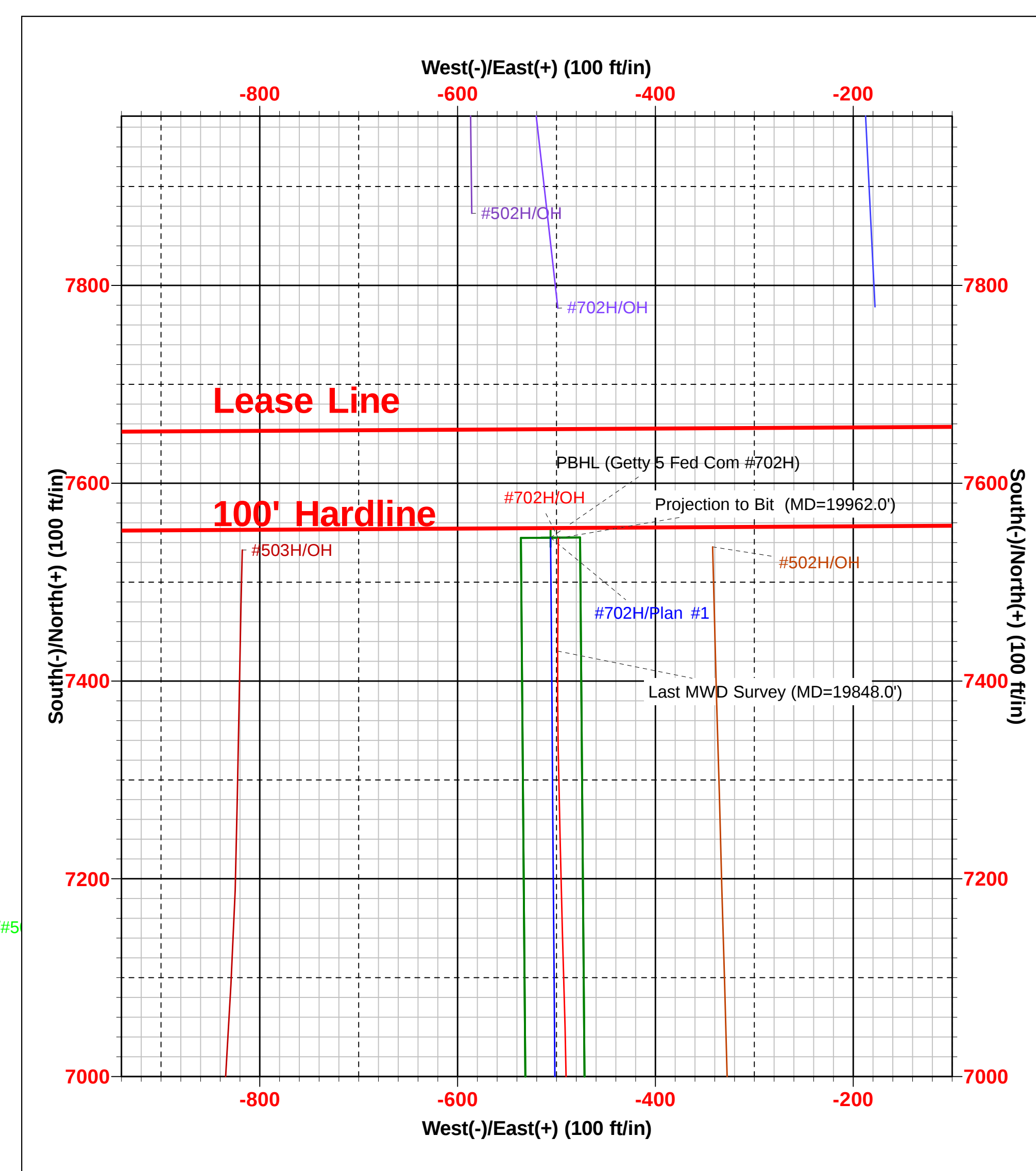
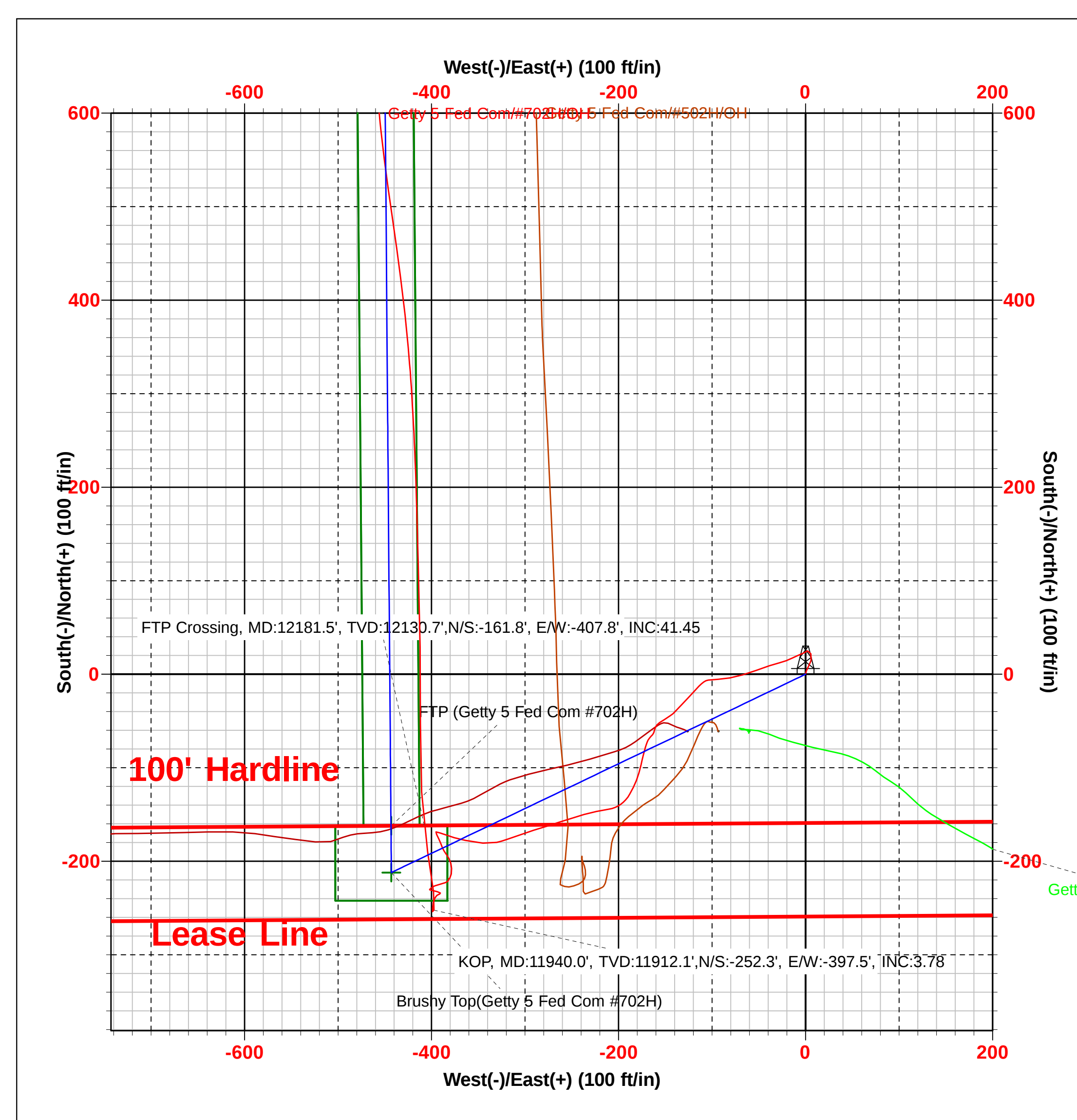
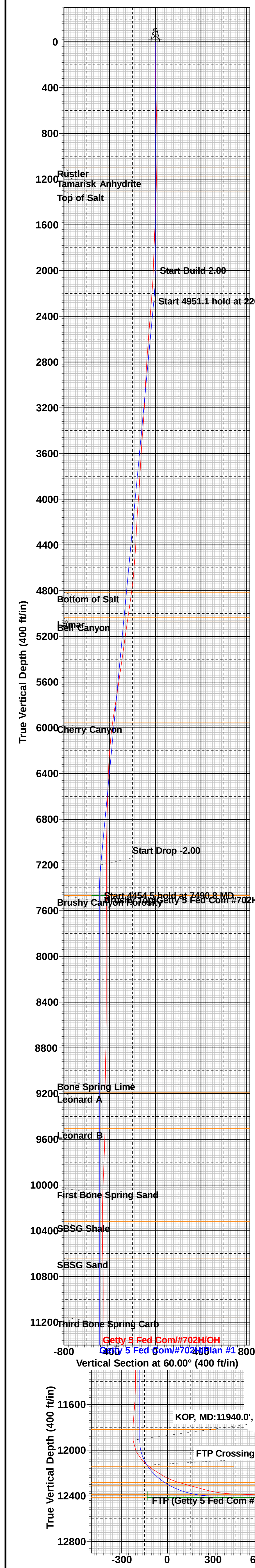
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	
3	2269.8	5.40	244.42	2269.4	-5.5	-11.5	2.00	244.42	-4.7	
4	7220.9	5.40	244.42	7198.6	-206.5	-431.4	0.00	0.00	-177.2	
5	7490.8	0.00	0.00	7468.0	-212.0	-442.9	2.00	180.00	-181.9	Brushy Top(Getty 5 Fed Com #702H)
6	11945.3	0.00	0.00	11922.5	-212.0	-442.9	0.00	0.00	-181.9	
7	12694.3	89.88	359.53	12400.0	264.5	-446.8	12.00	359.53	293.8	
8	15157.8	89.88	359.53	12405.0	2727.9	-466.8	0.00	0.00	2753.0	TGT#1(Getty 5 Fed Com #702H)
9	15166.7	89.70	359.53	12405.1	2736.8	-466.9	2.00	-180.00	2761.9	
10	17098.2	89.70	359.53	12415.0	4668.2	-482.6	0.00	0.00	4690.0	TGT#2(Getty 5 Fed Com #702H)
11	17113.0	90.00	359.53	12415.1	4683.0	-482.7	2.00	0.00	4704.8	
12	19975.1	90.00	359.53	12415.0	7545.0	-506.0	0.00	0.00	7562.0	PBHL (Getty 5 Fed Com #702H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Getty 5 Fed Com #702H)	7468.0	-212.0	-442.9	128019.91	235217.40
FTP (Getty 5 Fed Com #702H)	12400.0	-162.0	-443.0	128035.15	235217.37
TGT#1 (Getty 5 Fed Com #702H)	12405.0	2727.9	-466.8	128916.00	235210.11
PBHL (Getty 5 Fed Com #702H)	12415.0	7545.0	-506.0	130384.25	235198.17
TGT#2 (Getty 5 Fed Com #702H)	12415.0	4668.2	-482.6	129507.40	235205.30



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/19/2021

Well Name: GETTY 5 FED COM	Well Location: T25S / R33E / SEC 5 / SESE / 32.1530751 / -103.5875091	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118726	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547147	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First-Production
Date Sundry Submitted:	Jan 19, 2021	Time Sundry Submitted:	1:18:46 PM
First Production Date:	12/18/2020 Jan 19, 2021	Wellbore Code	Completion Code
US Well Number:	3002547147	00	X1
First Production Remarks:	08/11/2020 RIG RELEASED 08/14/2020 MIRU - TEST VOID TO 5000 PSI, SEALS AND LFANGES TO 8500 PSI 10/25/2020 BEGIN PERF AND FRAC 11/01/2020 FINISH 24 STGS FRAC, 12,712-19,933, 1440 SHOTS, 18,237,930 LBS PROPPANT, 281,380 BBLS LOAD FLUID 11/11/2020 DRLD OUT PLUGS AND CLEAN OUT WELLBORE 12/18/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION		

Submitted 1/19/2020
Approved 1/20/20

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name GETTY 5 FEDERAL COM										
								6. Well Number: 702H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377											
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	05	25S	33E		259	SOUTH	546	EAST	LEA								
BH:	I	32	24S	33E		2530	SOUTH	982	EAST	LEA								
13. Date Spudded 06/24/2020	14. Date T.D. Reached 08/10/2020		15. Date Rig Released 8/11/2020			16. Date Completed (Ready to Produce) 12/18/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3438'GR										
18. Total Measured Depth of Well MD 19,962' TVD 12,350'			19. Plug Back Measured Depth MD 19,933' TVD 12,350'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,712 - 19,933'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1,211'		12 1/4"		565 CL C/CIRC										
7 5/8"		29.7# ECP 110		11,779'		8 3/4"		1557 CL C & H/29' ECHO										
5 1/2"		20# HCP 110		19,942'		6 3/4"		720 CL H TOC 5780' CBL										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 12,712 - 19,933 3 1/8", 1440 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,712 - 19,933'</td> <td>FRAC W 18,237,930 lbs proppant, 281,380 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,712 - 19,933'	FRAC W 18,237,930 lbs proppant, 281,380 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,712 - 19,933'	FRAC W 18,237,930 lbs proppant, 281,380 bbls load fld																	
28. PRODUCTION																		
Date First Production 12/18/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 12/21/2020	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 4582	Gas - MCF 9076	Water - Bbl. 6905	Gas - Oil Ratio 1981											
Flow Tubing Press.	Casing Pressure 2297	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature Kay Maddox		Name Kay Maddox		Title Senior Regulatory Specialist				Date 02/24/2021										
E-mail Address kay_maddox@eogresources.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1095'	T. Canyon	Brushy	7468'	T. Ojo Alamo	T. Penn A"
T. Salt		1305'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4815'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,026'		T. Entrada	
T. Wolfcamp	12,283'		T. 2nd BS Sand	10,640'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,820'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17080

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	17080	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None