

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 12/18/20	
⁴ API Number 30 - 025-47148	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP		⁶ Pool Code 98092 KZ
⁷ Property Code 325943	⁸ Property Name GETTY 5 FEDERAL COM		⁹ Well Number 703H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	05	25S	33E		275	SOUTH	2613	EAST	LEA

¹¹ Bottom Hole Location

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24S	33E		2529	SOUTH	1640	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 07/15/2020	²² Ready Date 12/18/2020	²³ TD 20,038'	²⁴ PBTD 20,009'	²⁵ Perforations 12,717 - 20,009'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/2	9 5/8"	1220'	520 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,828'	1539 SXS CL C&H/ 40'		
6 3/4"	5 1/2"	20,018'	785 SXS CL H TOC 3810' CBL		

V. Well Test Data

³¹ Date New Oil 12/18/2020	³² Gas Delivery Date 12/18/2020	³³ Test Date 12/21/2020	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2201
³⁷ Choke Size 90	³⁸ Oil 4060	³⁹ Water 7341	⁴⁰ Gas 8239		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 02/04/2021	Phone: 432-638-8475	OIL CONSERVATION DIVISION
		Approved by: PATRICIA MARTINEZ
		Title: LM II
		Approval Date: 3/24/2021
		FILE BLM 3160-4 COMPLETION REPORT WITHIN 10 DAYS TO NMOCD AFTER BLM APPROVAL.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47148	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; UPPER WOLF CAMP KZ
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	⁶ Well Number 703H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3446'

¹⁰Surface Location

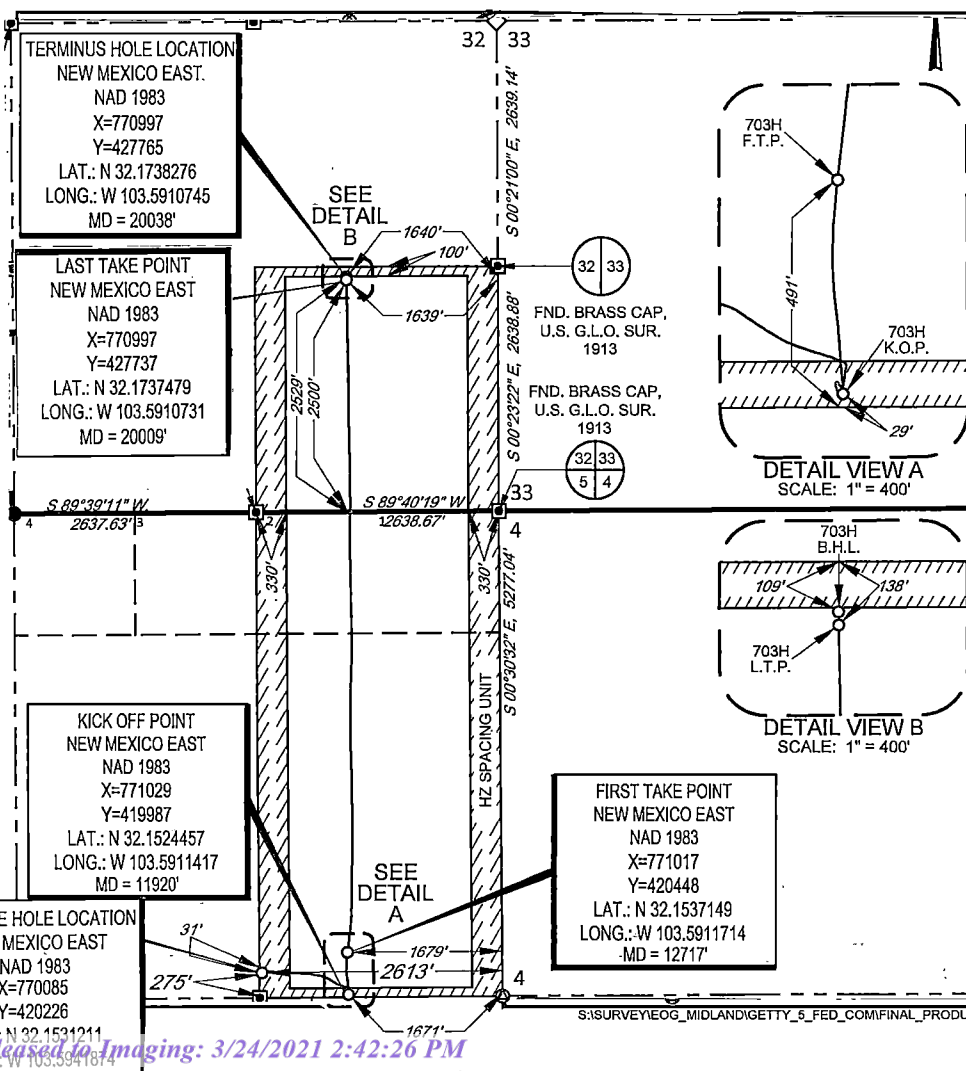
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	33-E	-	275'	SOUTH	2613'	EAST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24-S	33-E	-	2529'	SOUTH	1640'	EAST	LEA

¹² Dedicated Acres 479.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/18/2021
Signature Date

KAY MADDOX
Printed Name

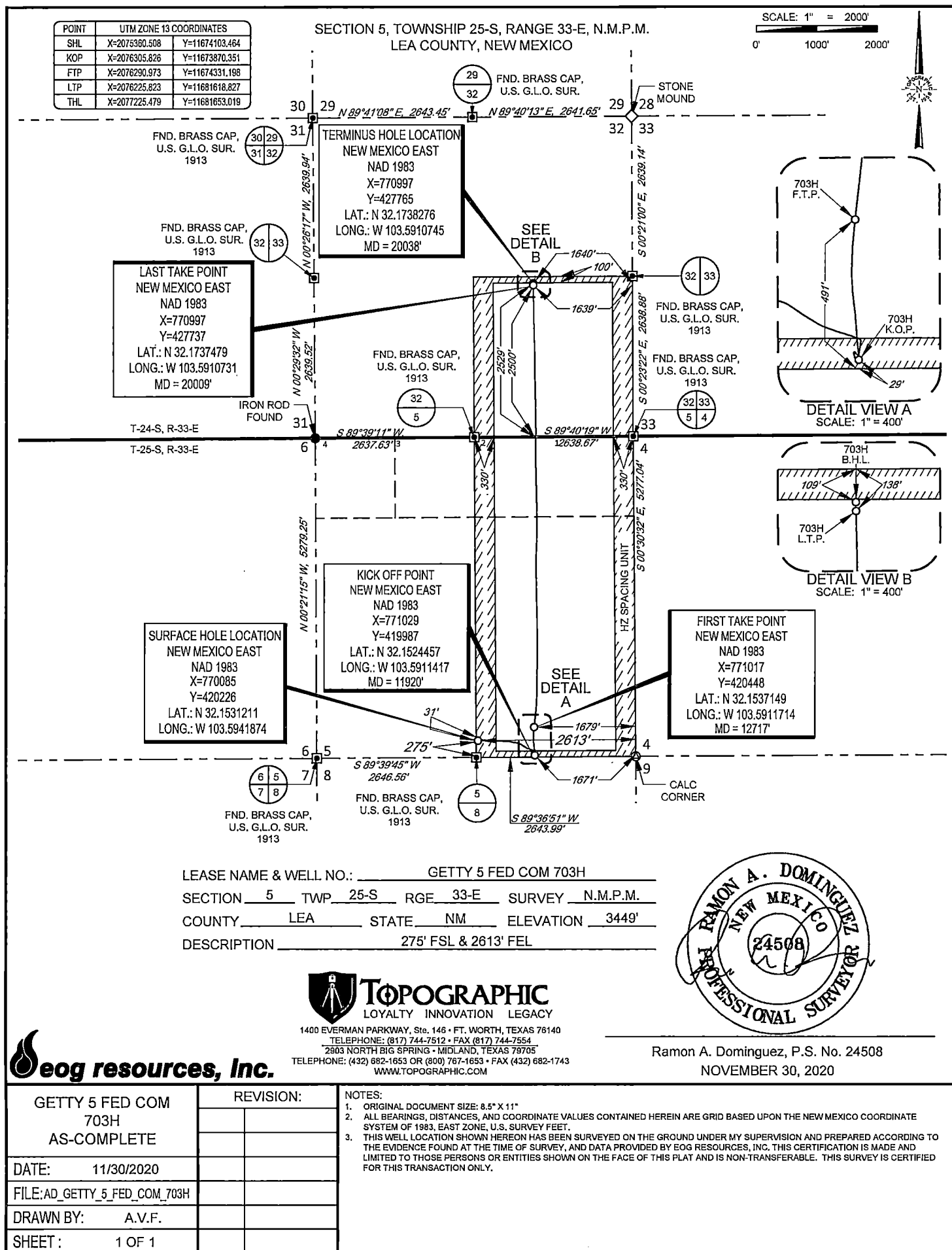
kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/12/2019
Date of Survey
Signature and Seal of Professional Surveyor
Professional Surveyor
24508

Certificate Number





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com

#703H

OH

Design: OH

Midland PVA

07 August, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Getty 5 Fed Com								
Site Position:		Northing:		420,163.00	usft	Latitude:	32° 9' 10.475 N			
From:	Map	Easting:		772,092.00	usft	Longitude:	103° 35' 15.736 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.40	°

Well		#703H				
Well Position	+N/-S	0.0 usft	Northing:	420,226.00 usft	Latitude:	32° 9' 11.236 N
	+E/-W	0.0 usft	Easting:	770,085.00 usft	Longitude:	103° 35' 39.076 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,446.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/31/2020	6.64	59.86	47,531.53178335

Design		OH			
Audit Notes:					
Version:		1.0	Phase:		ACTUAL
			Tie On Depth:		0.0
Vertical Section:		Depth From (TVD) (usft)		+N/-S (usft)	+E/-W (usft)
				Direction (°)	
		0.0		0.0	0.0
				6.97	

Survey Program		Date	8/7/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
174.0	20,038.0	Driltech (OH)	EOG MWD+IFR1	MWD + IFR1	



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Midland PVA

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Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
174.0	0.44	289.82	174.0	0.2	-0.6	0.25	0.25	0.00	-0.7	0.0	
313.0	0.35	296.41	313.0	0.6	-1.5	0.07	-0.06	4.74	-1.6	0.1	
405.0	0.35	9.45	405.0	1.0	-1.7	0.45	0.00	79.39	-0.7	1.9	
497.0	0.53	356.35	497.0	1.7	-1.7	0.22	0.20	-14.24	-1.8	1.6	
589.0	0.97	19.91	589.0	2.9	-1.5	0.57	0.48	25.61	-2.2	2.3	
684.0	1.06	19.47	684.0	4.4	-0.9	0.10	0.09	-0.46	-3.9	2.3	
779.0	1.23	22.37	778.9	6.2	-0.2	0.19	0.18	3.05	-5.7	2.6	
875.0	1.23	33.88	874.9	8.0	0.8	0.26	0.00	11.99	-7.1	3.8	
970.0	1.06	50.06	969.9	9.4	2.0	0.38	-0.18	17.03	-7.6	6.0	
1,065.0	1.23	74.58	1,064.9	10.3	3.7	0.54	0.18	25.81	-6.3	8.9	
1,160.0	1.76	88.55	1,159.9	10.6	6.1	0.67	0.56	14.71	-6.4	10.4	
1,256.0	1.67	81.52	1,255.8	10.8	9.0	0.24	-0.09	-7.32	-9.9	9.5	
1,351.0	4.40	90.40	1,350.7	11.0	14.0	2.91	2.87	9.35	-9.9	11.2	
1,446.0	7.56	92.24	1,445.1	10.7	23.9	3.33	3.33	1.94	-12.9	11.6	
1,542.0	10.73	92.77	1,539.9	10.0	39.1	3.30	3.30	0.55	-18.2	11.7	
1,637.0	11.87	90.92	1,633.1	9.5	57.7	1.26	1.20	-1.95	-24.3	11.0	
1,732.0	11.96	91.89	1,726.0	9.0	77.3	0.23	0.09	1.02	-28.0	11.6	
1,827.0	11.61	92.42	1,819.0	8.3	96.7	0.39	-0.37	0.56	-30.8	11.9	
1,922.0	11.52	93.74	1,912.1	7.2	115.7	0.29	-0.09	1.39	-33.2	12.3	
2,017.0	11.43	95.14	2,005.2	5.8	134.6	0.31	-0.09	1.47	-35.3	12.4	
2,112.0	11.43	95.67	2,098.3	4.0	153.3	0.11	0.00	0.56	-37.6	11.7	
2,207.0	11.43	94.26	2,191.4	2.4	172.1	0.29	0.00	-1.48	-40.3	9.9	
2,302.0	11.08	94.70	2,284.6	0.9	190.5	0.38	-0.37	0.46	-42.3	9.5	
2,397.0	10.82	94.26	2,377.9	-0.5	208.5	0.29	-0.27	-0.46	-43.9	8.5	
2,492.0	10.46	94.35	2,471.2	-1.8	226.0	0.38	-0.38	0.09	-45.0	7.9	
2,587.0	10.38	94.18	2,564.7	-3.1	243.2	0.09	-0.08	-0.18	-45.7	7.1	



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Getty 5 Fed Com
Well: #703H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #703H
TVD Reference: KB = 32' @ 3478.0usft
MD Reference: KB = 32' @ 3478.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,682.0	10.46	93.12	2,658.1	-4.2	260.3	0.22	0.08	-1.12	-46.6	5.8	
2,777.0	10.46	91.01	2,751.5	-4.8	277.5	0.40	0.00	-2.22	-47.5	4.1	
2,872.0	9.94	90.49	2,845.0	-5.0	294.4	0.56	-0.55	-0.55	-47.9	4.0	
2,967.0	9.94	88.46	2,938.6	-4.9	310.7	0.37	0.00	-2.14	-47.9	3.1	
3,062.0	9.85	87.76	3,032.2	-4.3	327.1	0.16	-0.09	-0.74	-47.8	3.6	
3,157.0	9.94	86.71	3,125.8	-3.5	343.4	0.21	0.09	-1.11	-47.8	4.1	
3,253.0	9.94	85.65	3,220.3	-2.4	359.9	0.19	0.00	-1.10	-47.8	4.9	
3,348.0	10.46	90.66	3,313.8	-1.9	376.7	1.08	0.55	5.27	-47.5	10.1	
3,443.0	11.08	96.11	3,407.2	-3.0	394.4	1.25	0.65	5.74	-47.6	14.2	
3,538.0	9.50	98.31	3,500.6	-5.1	411.2	1.71	-1.66	2.32	-47.7	14.5	
3,633.0	9.06	99.54	3,594.4	-7.5	426.4	0.51	-0.46	1.29	-46.3	13.5	
3,728.0	8.18	100.94	3,688.3	-10.0	440.4	0.95	-0.93	1.47	-43.8	12.2	
3,824.0	9.58	91.63	3,783.2	-11.5	455.1	2.09	1.46	-9.70	-43.3	4.1	
3,918.0	9.94	86.71	3,875.8	-11.3	471.0	0.97	0.38	-5.23	-43.1	1.3	
4,013.0	9.06	87.15	3,969.5	-10.4	486.7	0.93	-0.93	0.46	-42.3	3.0	
4,108.0	8.00	84.86	4,063.4	-9.5	500.7	1.17	-1.12	-2.41	-40.1	3.1	
4,203.0	8.53	90.75	4,157.5	-9.0	514.3	1.05	0.56	6.20	-36.7	8.2	
4,298.0	8.53	97.87	4,251.4	-10.0	528.4	1.11	0.00	7.49	-33.0	11.8	
4,393.0	8.88	101.38	4,345.3	-12.4	542.5	0.67	0.37	3.69	-30.3	11.5	
4,488.0	8.44	102.35	4,439.2	-15.4	556.5	0.49	-0.46	1.02	-28.1	9.2	
4,583.0	8.09	103.23	4,533.2	-18.4	569.8	0.39	-0.37	0.93	-25.4	6.5	
4,678.0	9.15	106.39	4,627.2	-22.1	583.6	1.22	1.12	3.33	-23.2	4.1	
4,773.0	13.01	102.97	4,720.4	-26.6	601.3	4.12	4.06	-3.60	-25.5	-0.8	
4,964.0	11.26	103.40	4,907.1	-35.7	640.4	0.92	-0.92	0.23	-33.3	-7.0	
5,059.0	9.76	103.93	5,000.5	-39.8	657.2	1.58	-1.58	0.56	-34.5	-10.0	
5,154.0	8.35	103.76	5,094.3	-43.4	671.7	1.48	-1.48	-0.18	-33.3	-13.5	
5,249.0	8.27	103.49	5,188.3	-46.6	685.1	0.09	-0.08	-0.28	-30.8	-16.6	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,344.0	8.71	110.96	5,282.3	-50.8	698.4	1.25	0.46	7.86	-30.7	-13.7
5,439.0	10.46	123.88	5,376.0	-58.2	712.3	2.91	1.84	13.60	-32.6	-7.7
5,534.0	10.11	123.80	5,469.4	-67.6	726.4	0.37	-0.37	-0.08	-32.9	-8.3
5,629.0	9.76	123.97	5,563.0	-76.8	740.0	0.37	-0.37	0.18	-32.7	-8.7
5,724.0	9.32	123.18	5,656.7	-85.5	753.1	0.48	-0.46	-0.83	-31.7	-9.5
5,820.0	9.41	122.92	5,751.4	-94.0	766.2	0.10	0.09	-0.27	-30.4	-9.9
5,915.0	9.50	121.95	5,845.1	-102.4	779.4	0.19	0.09	-1.02	-29.2	-10.5
6,010.0	8.79	121.25	5,938.9	-110.3	792.2	0.76	-0.75	-0.74	-27.5	-10.7
6,105.0	8.18	121.16	6,032.9	-117.5	804.2	0.64	-0.64	-0.09	-24.8	-10.5
6,200.0	7.56	118.26	6,127.0	-124.0	815.5	0.77	-0.65	-3.05	-20.6	-10.9
6,295.0	7.65	111.67	6,221.2	-129.3	826.9	0.92	0.09	-6.94	-15.3	-10.9
6,390.0	7.21	109.56	6,315.4	-133.6	838.4	0.54	-0.46	-2.22	-10.9	-8.0
6,485.0	7.12	108.68	6,409.6	-137.5	849.6	0.15	-0.09	-0.93	-6.4	-4.4
6,580.0	7.03	109.65	6,503.9	-141.3	860.6	0.16	-0.09	1.02	-1.8	-0.6
6,675.0	7.03	108.94	6,598.2	-145.2	871.6	0.09	0.00	-0.75	2.8	3.1
6,770.0	6.86	107.01	6,692.5	-148.7	882.5	0.30	-0.18	-2.03	7.4	7.4
6,865.0	6.24	106.31	6,786.9	-151.8	892.9	0.66	-0.65	-0.74	12.5	11.9
6,960.0	6.07	107.10	6,881.3	-154.8	902.7	0.20	-0.18	0.83	18.6	16.1
7,055.0	5.45	108.50	6,975.8	-157.7	911.8	0.67	-0.65	1.47	25.7	19.8
7,150.0	4.92	110.17	7,070.5	-160.5	919.9	0.58	-0.56	1.76	34.0	22.6
7,245.0	4.57	111.14	7,165.1	-163.3	927.2	0.38	-0.37	1.02	41.8	25.1
7,340.0	4.75	110.70	7,259.8	-166.0	934.4	0.19	0.19	-0.46	46.0	27.8
7,435.0	4.57	108.85	7,354.5	-168.7	941.7	0.25	-0.19	-1.95	46.3	31.3
7,530.0	3.52	126.96	7,449.3	-171.6	947.6	1.73	-1.11	19.06	53.2	16.0
7,626.0	1.85	160.45	7,545.2	-174.9	950.5	2.32	-1.74	34.89	51.4	-16.1
7,661.5	1.99	168.58	7,580.7	-176.0	950.8	0.86	0.39	22.89	47.5	-23.3
Brushy Top (Getty 5 Fed Com #703H)										



EOG Resources

Midland PVA

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Well:	#703H	North Reference:	Grid
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Design:	OH	Database:	EDM

Survey										
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7,721.0	2.29	179.61	7,640.1	-178.2	951.0	0.86	0.51	18.54	40.0	-31.8
7,816.0	1.85	187.52	7,735.0	-181.6	950.8	0.55	-0.46	8.33	31.8	-36.7
8,006.0	2.29	192.61	7,924.9	-188.4	949.6	0.25	0.23	2.68	21.6	-39.1
8,101.0	2.55	192.26	8,019.8	-192.3	948.7	0.27	0.27	-0.37	17.8	-39.0
8,196.0	2.55	186.20	8,114.7	-196.5	948.0	0.28	0.00	-6.38	17.6	-37.1
8,290.0	2.81	184.79	8,208.6	-200.8	947.6	0.29	0.28	-1.50	14.1	-36.7
8,385.0	2.90	188.57	8,303.5	-205.5	947.1	0.22	0.09	3.98	7.0	-37.4
8,480.0	3.08	186.64	8,398.4	-210.4	946.4	0.22	0.19	-2.03	3.3	-37.2
8,575.0	3.34	186.11	8,493.2	-215.7	945.8	0.28	0.27	-0.56	-1.7	-37.2
8,670.0	3.25	186.46	8,588.1	-221.1	945.2	0.10	-0.09	0.37	-7.4	-37.2
8,765.0	3.43	188.31	8,682.9	-226.6	944.5	0.22	0.19	1.95	-14.1	-36.8
8,860.0	1.32	165.72	8,777.8	-230.5	944.4	2.39	-2.22	-23.78	-2.6	-40.5
8,955.0	0.70	129.16	8,872.8	-231.9	945.1	0.91	-0.65	-38.48	20.6	-34.7
9,050.0	0.70	163.35	8,967.8	-232.9	945.7	0.43	0.00	35.99	-3.5	-40.0
9,146.0	0.62	201.14	9,063.8	-233.9	945.7	0.45	-0.08	39.36	-28.3	-29.1
9,241.0	0.70	222.32	9,158.8	-234.8	945.1	0.27	0.08	22.29	-37.9	-16.7
9,336.0	0.88	266.09	9,253.8	-235.3	944.0	0.64	0.19	46.07	-40.1	14.6
9,431.0	1.41	296.85	9,348.8	-234.8	942.2	0.84	0.56	32.38	-28.8	33.4
9,526.0	1.58	277.60	9,443.7	-234.1	939.9	0.55	0.18	-20.26	-40.6	21.7
9,621.0	1.76	268.46	9,538.7	-234.0	937.1	0.34	0.19	-9.62	-46.3	14.7
9,716.0	1.93	267.50	9,633.6	-234.1	934.1	0.18	0.18	-1.01	-49.6	13.9
9,811.0	2.20	329.81	9,728.6	-232.6	931.5	2.26	0.28	65.59	-13.3	51.8
9,906.0	2.02	357.76	9,823.5	-229.3	930.6	1.09	-0.19	29.42	9.3	52.8
10,001.0	1.93	339.83	9,918.5	-226.2	930.0	0.65	-0.09	-18.87	-10.6	52.6
10,096.0	1.58	355.65	10,013.4	-223.3	929.3	0.63	-0.37	16.65	1.3	54.0
10,191.0	0.88	336.67	10,108.4	-221.4	928.9	0.84	-0.74	-19.98	-18.3	51.0
10,286.0	0.88	342.64	10,203.4	-220.0	928.4	0.10	0.00	6.28	-14.4	52.7



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,381.0	0.79	345.63	10,298.4	-218.7	928.0	0.11	-0.09	3.15	-13.0	53.4
10,476.0	1.49	347.48	10,393.4	-216.8	927.6	0.74	0.74	1.95	-13.1	53.8
10,571.0	0.79	50.67	10,488.4	-215.2	927.8	1.41	-0.74	66.52	40.9	37.1
10,666.0	0.97	53.40	10,583.3	-214.3	929.0	0.19	0.19	2.87	41.2	35.2
10,761.0	1.14	85.30	10,678.3	-213.8	930.6	0.63	0.18	33.58	51.9	8.5
10,856.0	0.88	77.57	10,773.3	-213.5	932.2	0.31	-0.27	-8.14	48.6	15.3
11,046.0	1.23	184.09	10,963.3	-215.2	933.5	0.90	0.18	56.06	-0.8	-49.6
11,141.0	1.49	159.30	11,058.3	-217.4	933.9	0.67	0.27	-26.09	17.9	-45.8
11,237.0	1.41	136.36	11,154.2	-219.4	935.1	0.61	-0.08	-23.90	32.0	-35.6
11,332.0	1.93	114.30	11,249.2	-220.9	937.4	0.86	0.55	-23.22	40.3	-21.5
11,427.0	2.20	152.27	11,344.1	-223.2	939.7	1.44	0.28	39.97	15.5	-40.8
11,522.0	2.73	141.64	11,439.1	-226.6	942.0	0.73	0.56	-11.19	18.7	-37.5
11,617.0	1.93	170.03	11,534.0	-230.0	943.6	1.45	-0.84	29.88	-5.0	-40.8
11,712.0	1.76	161.76	11,628.9	-232.9	944.4	0.33	-0.18	-8.71	-2.1	-41.4
11,780.0	2.81	176.35	11,696.9	-235.6	944.8	1.75	1.54	21.46	-15.1	-39.2
11,858.0	2.29	194.72	11,774.8	-239.0	944.5	1.23	-0.67	23.55	-30.1	-31.9
11,920.0	1.76	3.16	11,836.8	-239.2	944.3	6.50	-0.86	271.68	23.3	37.5
KOP, MD:11920.0', TVD:11836.8', N/S:-239.2', E/W:944.3', INC:1.76										
11,954.0	3.96	6.81	11,870.7	-237.6	944.4	6.50	6.48	10.73	23.9	36.0
12,049.0	15.30	355.74	11,964.3	-221.7	943.9	12.04	11.94	-11.65	2.6	39.4
12,145.0	24.53	353.72	12,054.4	-189.2	940.8	9.64	9.61	-2.10	-13.9	40.9
12,191.5	28.44	355.86	12,096.0	-168.6	938.9	8.65	8.40	4.60	-18.3	42.8
FTP Crossing, MD:12191.5', TVD:12096.0', N/S:-168.6', E/W:938.9', INC:28.44										
12,240.0	32.54	357.58	12,137.8	-144.0	937.5	8.65	8.46	3.55	-21.7	44.3
12,335.0	38.34	353.28	12,215.2	-89.2	933.0	6.64	6.11	-4.53	-26.7	46.9
12,422.6	41.15	351.99	12,282.5	-33.7	925.8	3.34	3.21	-1.48	-18.8	54.2
FTP (Getty 5 Fed Com #703H)										



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,431.0	41.42	351.87	12,288.9	-28.2	925.0	3.34	3.22	-1.39	-17.4	55.0
12,526.0	55.75	359.78	12,351.6	42.6	920.4	16.30	15.08	8.33	3.2	60.5
12,622.0	75.01	3.65	12,391.4	129.4	923.2	20.39	20.06	4.03	10.1	56.8
12,717.0	84.68	6.99	12,408.1	222.4	931.9	10.75	10.18	3.52	10.2	47.4
12,746.0	86.97	6.85	12,410.3	251.1	935.4	7.91	7.90	-0.48	10.7	43.8
12,812.0	91.01	5.71	12,411.4	316.7	942.6	6.36	6.12	-1.73	11.4	36.1
12,907.0	92.24	7.47	12,408.7	411.0	953.5	2.26	1.29	1.85	8.6	24.5
13,003.0	90.84	5.09	12,406.1	506.4	964.0	2.88	-1.46	-2.48	6.0	13.2
13,098.0	89.96	2.02	12,405.5	601.2	969.9	3.36	-0.93	-3.23	5.3	6.6
13,194.0	89.78	1.49	12,405.7	697.2	972.8	0.58	-0.19	-0.55	5.5	2.8
13,289.0	90.40	1.05	12,405.5	792.2	974.9	0.80	0.65	-0.46	5.3	0.0
13,384.0	90.04	0.35	12,405.2	887.1	976.1	0.83	-0.38	-0.74	4.9	-1.9
13,479.0	89.60	0.52	12,405.5	982.1	976.8	0.50	-0.46	0.18	5.1	-3.4
13,574.0	89.69	1.14	12,406.1	1,077.1	978.2	0.66	0.09	0.65	5.7	-5.5
13,669.0	90.75	1.14	12,405.7	1,172.1	980.1	1.12	1.12	0.00	5.2	-8.2
13,764.0	92.24	0.35	12,403.2	1,267.1	981.3	1.78	1.57	-0.83	2.7	-10.2
13,859.0	93.83	0.35	12,398.2	1,361.9	981.9	1.67	1.67	0.00	-2.4	-11.5
13,954.0	91.54	359.82	12,393.7	1,456.8	982.0	2.47	-2.41	-0.56	-6.9	-12.4
14,049.0	88.90	359.47	12,393.4	1,551.8	981.5	2.80	-2.78	-0.37	-7.3	-12.6
14,144.0	88.37	359.38	12,395.6	1,646.8	980.5	0.57	-0.56	-0.09	-5.1	-12.4
14,239.0	88.20	359.47	12,398.5	1,741.7	979.5	0.20	-0.18	0.09	-2.3	-12.2
14,334.0	89.16	359.56	12,400.7	1,836.7	978.7	1.01	1.01	0.09	-0.2	-12.2
14,429.0	92.86	0.08	12,399.0	1,931.7	978.4	3.93	3.89	0.55	-1.9	-12.6
14,524.0	90.84	358.50	12,395.9	2,026.6	977.3	2.70	-2.13	-1.66	-5.0	-12.2
14,619.0	91.01	358.77	12,394.4	2,121.6	975.0	0.34	0.18	0.28	-6.6	-10.7
14,714.0	91.10	358.94	12,392.7	2,216.5	973.1	0.20	0.09	0.18	-8.4	-9.6
14,809.0	90.57	358.24	12,391.3	2,311.5	970.8	0.92	-0.56	-0.74	-9.8	-8.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,905.0	91.19	357.89	12,389.8	2,407.4	967.5	0.74	0.65	-0.36	-11.4	-5.5
15,000.0	91.89	358.94	12,387.2	2,502.3	964.9	1.33	0.74	1.11	-14.0	-3.6
15,095.0	90.75	359.38	12,385.1	2,597.3	963.5	1.29	-1.20	0.46	-16.2	-3.0
15,190.0	90.92	359.64	12,383.7	2,692.3	962.7	0.33	0.18	0.27	-17.6	-3.0
15,285.0	88.37	359.47	12,384.3	2,787.3	962.0	2.69	-2.68	-0.18	-17.1	-3.0
15,380.0	88.64	359.91	12,386.7	2,882.2	961.4	0.54	0.28	0.46	-14.7	-3.2
15,475.0	90.57	0.35	12,387.4	2,977.2	961.7	2.08	2.03	0.46	-14.1	-4.2
15,571.0	90.75	1.84	12,386.3	3,073.2	963.5	1.56	0.19	1.55	-15.2	-6.8
15,666.0	89.08	1.14	12,386.4	3,168.2	966.0	1.91	-1.76	-0.74	-15.2	-10.0
15,760.0	93.12	2.90	12,384.6	3,262.1	969.3	4.69	4.30	1.87	-17.0	-14.1
15,855.0	92.33	1.49	12,380.1	3,356.9	972.9	1.70	-0.83	-1.48	-21.6	-18.5
15,951.0	88.99	0.00	12,379.0	3,452.9	974.2	3.81	-3.48	-1.55	-22.7	-20.5
16,045.0	87.32	359.73	12,382.0	3,546.8	973.9	1.80	-1.78	-0.29	-19.8	-21.0
16,140.0	86.79	359.47	12,386.9	3,641.7	973.3	0.62	-0.56	-0.27	-14.9	-21.1
16,235.0	86.79	359.38	12,392.2	3,736.5	972.3	0.09	0.00	-0.09	-9.7	-20.9
16,330.0	89.08	358.77	12,395.6	3,831.5	970.8	2.49	2.41	-0.64	-6.3	-20.2
16,425.0	89.87	358.85	12,396.5	3,926.4	968.8	0.84	0.83	0.08	-5.5	-18.9
16,457.0	92.15	358.77	12,396.0	3,958.4	968.2	7.13	7.12	-0.25	-6.1	-18.5
16,520.0	94.97	358.68	12,392.0	4,021.3	966.8	4.48	4.48	-0.14	-10.0	-17.6
16,615.0	93.12	358.50	12,385.3	4,116.0	964.4	1.96	-1.95	-0.19	-16.8	-16.1
16,710.0	92.95	358.85	12,380.3	4,210.8	962.2	0.41	-0.18	0.37	-21.8	-14.6
16,805.0	90.92	358.85	12,377.1	4,305.8	960.3	2.14	-2.14	0.00	-25.1	-13.5
16,900.0	90.13	358.50	12,376.2	4,400.7	958.1	0.91	-0.83	-0.37	-26.0	-12.0
16,995.0	92.15	359.03	12,374.3	4,495.7	956.1	2.20	2.13	0.56	-28.0	-10.8
17,091.0	91.89	359.29	12,371.0	4,591.6	954.7	0.38	-0.27	0.27	-31.4	-10.1
17,186.0	90.57	359.73	12,368.9	4,686.6	953.9	1.46	-1.39	0.46	-33.5	-10.1
17,281.0	90.13	359.82	12,368.3	4,781.6	953.5	0.47	-0.46	0.09	-34.1	-10.4



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
17,376.0	91.54	1.05	12,367.0	4,876.6	954.2	1.97	1.48	1.29	-35.6	-11.9	
17,471.0	90.04	0.52	12,365.6	4,971.5	955.5	1.67	-1.58	-0.56	-36.9	-14.0	
17,566.0	89.69	0.26	12,365.9	5,066.5	956.2	0.46	-0.37	-0.27	-36.8	-15.4	
17,661.0	89.78	359.47	12,366.3	5,161.5	955.9	0.84	0.09	-0.83	-36.4	-15.9	
17,756.0	90.04	359.38	12,366.5	5,256.5	955.0	0.29	0.27	-0.09	-36.3	-15.7	
17,851.0	89.96	359.03	12,366.5	5,351.5	953.7	0.38	-0.08	-0.37	-36.3	-15.2	
17,946.0	91.98	359.91	12,364.9	5,446.5	952.8	2.32	2.13	0.93	-38.0	-15.1	
18,041.0	91.10	359.03	12,362.3	5,541.5	951.9	1.31	-0.93	-0.93	-40.6	-14.9	
18,136.0	89.87	358.24	12,361.5	5,636.4	949.6	1.54	-1.29	-0.83	-41.5	-13.4	
18,231.0	89.52	358.33	12,362.0	5,731.4	946.8	0.38	-0.37	0.09	-41.0	-11.3	
18,326.0	90.13	357.89	12,362.3	5,826.3	943.7	0.79	0.64	-0.46	-40.8	-9.0	
18,421.0	91.45	358.33	12,361.0	5,921.3	940.5	1.46	1.39	0.46	-42.1	-6.6	
18,517.0	89.87	359.12	12,359.9	6,017.2	938.4	1.84	-1.65	0.82	-43.3	-5.2	
18,612.0	90.04	359.20	12,359.9	6,112.2	937.0	0.20	0.18	0.08	-43.3	-4.6	
18,707.0	91.71	0.00	12,358.5	6,207.2	936.3	1.95	1.76	0.84	-44.8	-4.7	
18,802.0	90.04	358.94	12,357.0	6,302.2	935.5	2.08	-1.76	-1.12	-46.3	-4.6	
18,897.0	89.96	359.56	12,357.0	6,397.2	934.2	0.66	-0.08	0.65	-46.3	-4.1	
18,992.0	90.22	359.38	12,356.9	6,492.2	933.3	0.33	0.27	-0.19	-46.5	-4.0	
19,087.0	89.96	358.94	12,356.7	6,587.2	931.9	0.54	-0.27	-0.46	-46.7	-3.3	
19,182.0	90.75	358.50	12,356.2	6,682.1	929.8	0.95	0.83	-0.46	-47.4	-2.0	
19,278.0	91.63	358.15	12,354.2	6,778.1	927.0	0.99	0.92	-0.36	-49.4	0.1	
19,373.0	91.36	358.59	12,351.7	6,873.0	924.3	0.54	-0.28	0.46	-51.9	2.0	
19,468.0	88.81	358.68	12,351.5	6,968.0	922.1	2.69	-2.68	0.09	-52.1	3.5	
19,563.0	90.13	358.68	12,352.4	7,062.9	919.9	1.39	1.39	0.00	-51.3	4.9	
19,658.0	91.01	359.29	12,351.5	7,157.9	918.2	1.13	0.93	0.64	-52.3	5.9	
19,753.0	89.60	359.38	12,351.0	7,252.9	917.1	1.49	-1.48	0.09	-52.9	6.2	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3478.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 32' @ 3478.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,848.0	88.81	358.77	12,352.3	7,347.9	915.5	1.05	-0.83	-0.64	-51.6	7.0
Last MWD Survey (MD=19848.0')										
20,038.0	88.81	358.77	12,356.2	7,537.8	911.5	0.00	0.00	0.00	-47.8	9.5
Projection to Bit (MD=20038.0') - PBHL (Getty 5 Fed Com #703H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,920.0	11,836.8	-239.2	944.3	KOP, MD:11920.0', TVD:11836.8', N/S:-239.2', E/W:944.3', INC:1.76
12,191.5	12,096.0	-168.6	938.9	FTP Crossing, MD:12191.5', TVD:12096.0', N/S:-168.6', E/W:938.9', INC:28.44
19,848.0	12,352.3	7,347.9	915.5	Last MWD Survey (MD=19848.0')
20,038.0	12,356.2	7,537.8	911.5	Projection to Bit (MD=20038.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE

KAY MADDOX 01/18/2021



Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #703H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

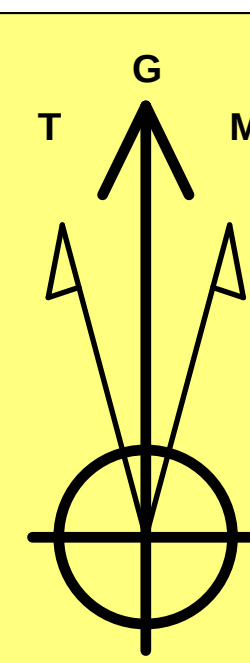
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #703H

KB = 32' @ 3478.0usft
Northing 420226.00 Easting 770085.00 Latitude 32° 9' 11.236 N Longitude 103° 35' 39.076 W

Azimuths to Grid North
True North: -0.39°
Magnetic North: 6.25°

Magnetic Field
Strength: 47531.5nT
Dip Angle: 59.86°
Date: 8/31/2020
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.25°
To convert a Magnetic Direction to a True Direction, Add 6.64° East
To convert a True Direction to a Grid Direction, Subtract 0.39°

SECTION DETAILS

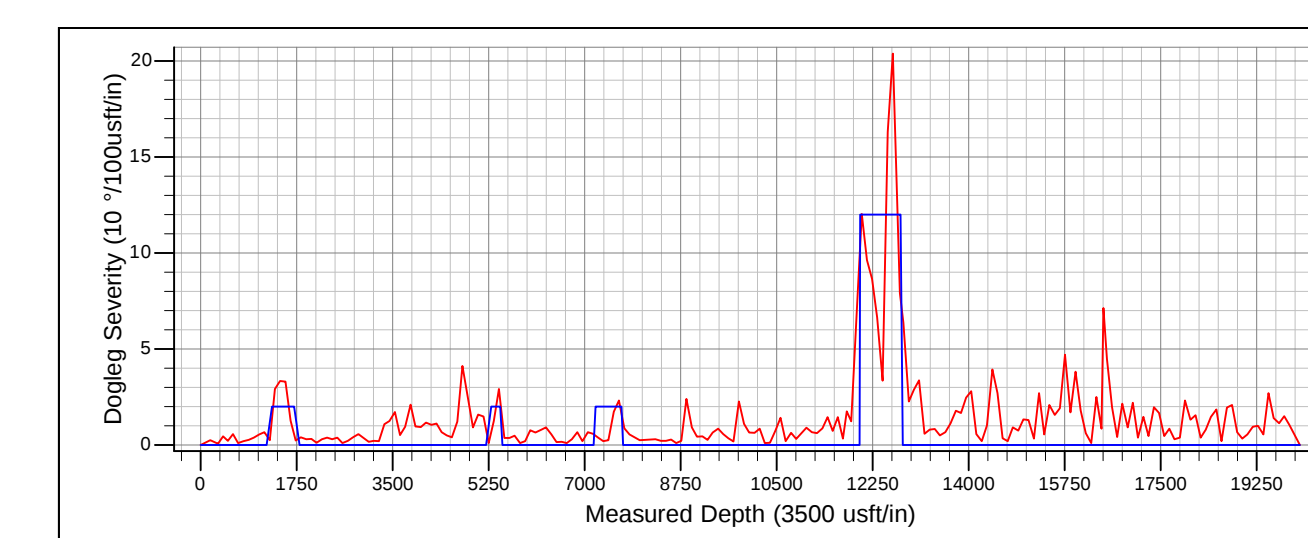
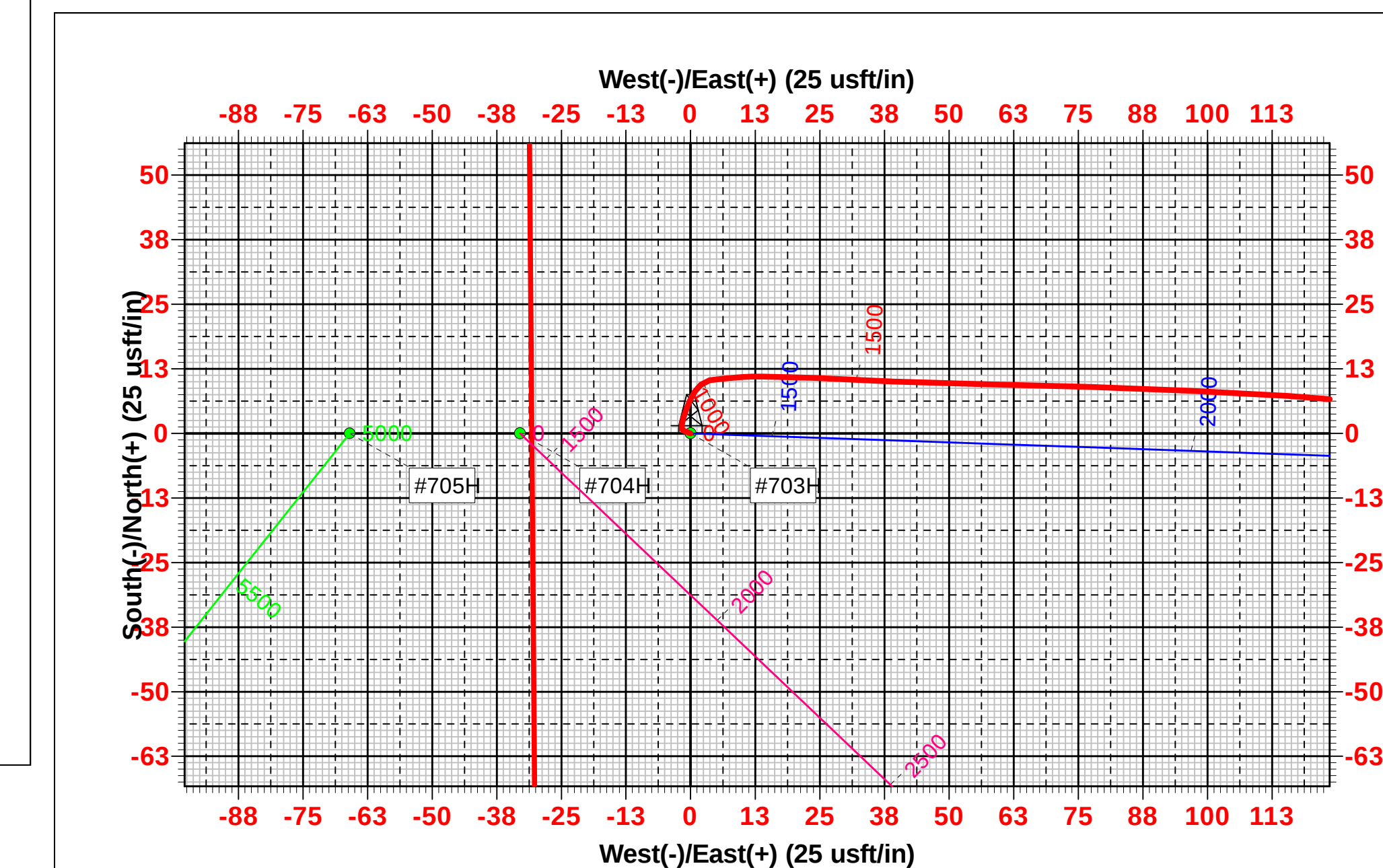
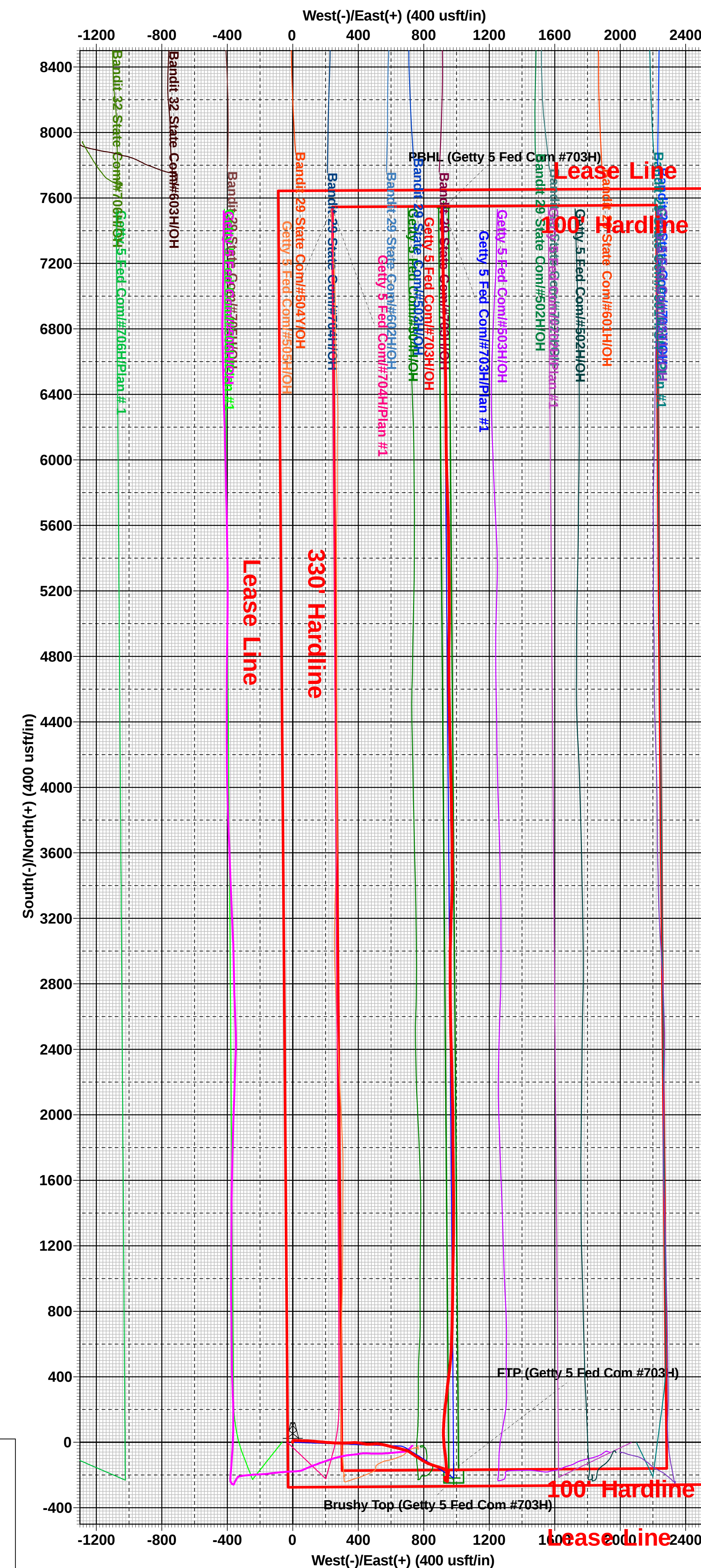
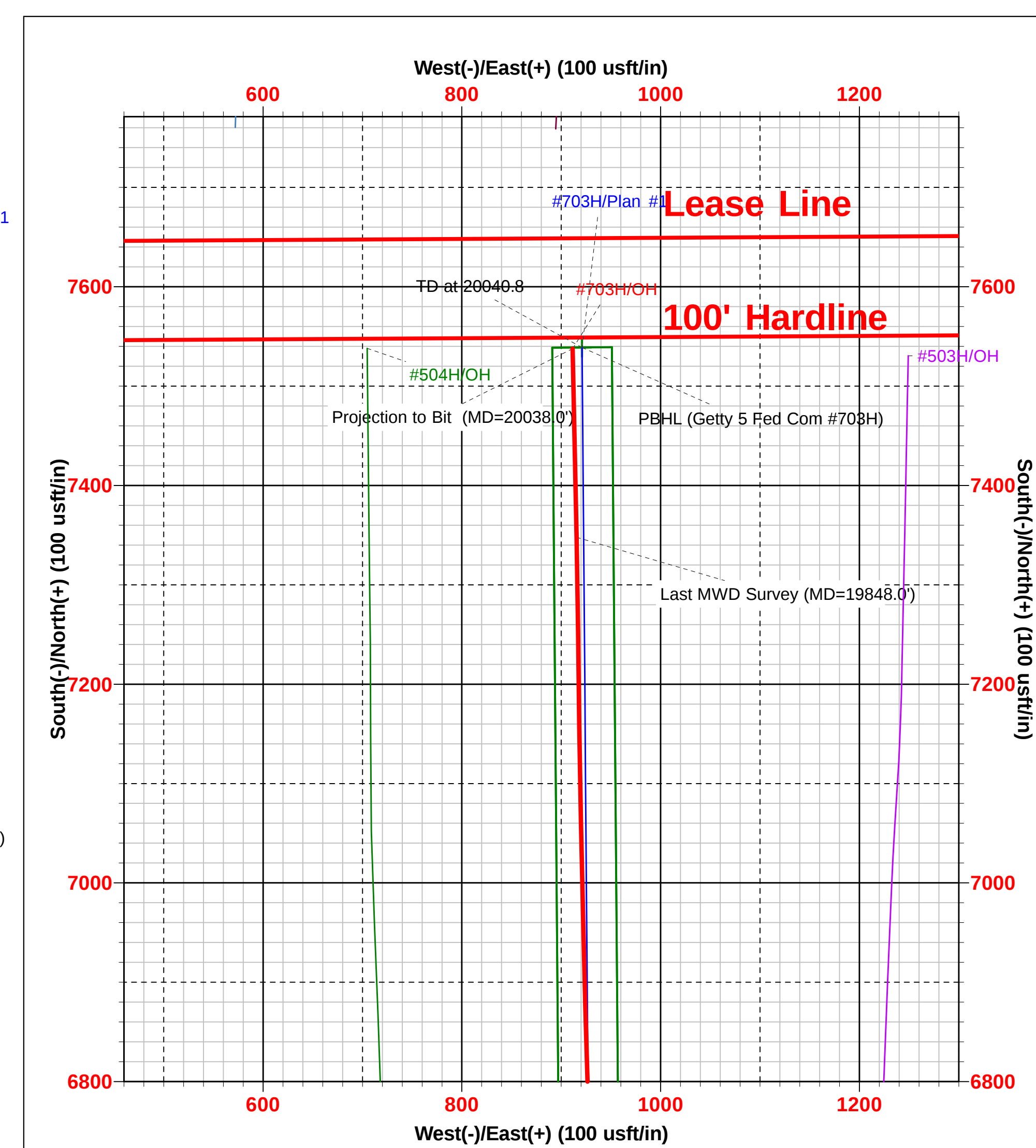
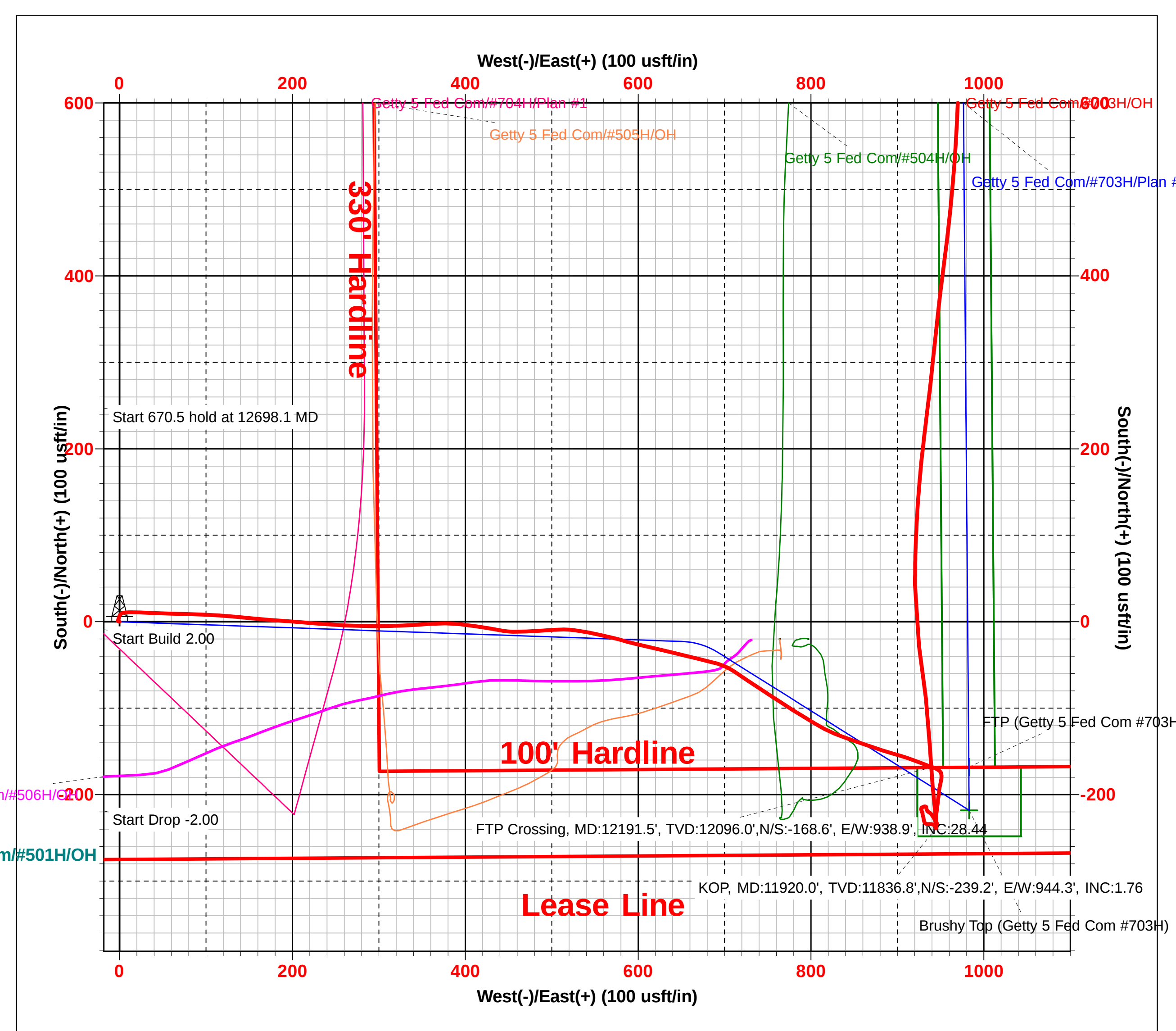
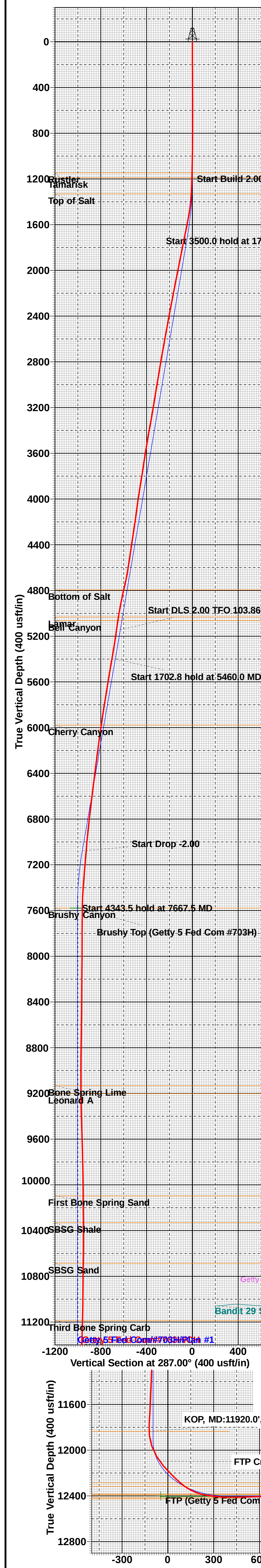
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
3	1700.0	10.00	92.00	1697.5	-1.5	43.5	2.00	92.00	3.8	
4	5200.0	10.00	92.00	5144.3	-22.7	650.9	0.00	0.00	56.4	
5	5460.0	10.09	122.14	5400.5	-35.6	692.8	2.00	103.86	48.6	
6	7162.8	10.09	122.14	7076.9	-194.4	945.5	0.00	0.00	-78.3	
7	7667.5	0.00	0.00	7579.0	-218.0	983.0	2.00	180.00	-97.2	Brushy Top (Getty 5 Fed Com #703H)
8	12011.0	0.00	0.00	11922.5	-218.0	983.0	0.00	0.00	-97.2	
9	12760.7	89.97	359.54	12400.0	259.2	979.2	12.00	359.54	376.0	
10	20040.8	89.97	359.54	12404.0	7539.0	921.0	0.00	0.00	7595.0	PBHL (Getty 5 Fed Com #703H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top (Getty 5 Fed Com #703H)	7579.0	-218.0	983.0	420008.00	771068.00
FTP (Getty 5 Fed Com #703H)	12400.0	-168.0	983.0	420058.00	771068.00
PBHL (Getty 5 Fed Com #703H)	12404.0	7539.0	921.0	427765.00	771006.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/19/2021

Well Name: GETTY 5 FED COM	Well Location: T25S / R33E / SEC 5 / SWSE / 32.1531211 / -103.5941874	County or Parish/State: LEA / NM
Well Number: 703H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118726	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547148	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First Production
Date Sundry Submitted:	Jan 19, 2021	Time Sundry Submitted:	1:24:01 PM
First Production Date:	Jan 19, 2021 <i>Glitch</i> 12/18/20	Wellbore Code	Completion Code
US Well Number:	3002547148	00	X1
First Production Remarks:	08/07/2020 RIG RELEASED 09/07/2020 MIRU - TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 11/03/2020 BEGIN PERF AND FRAC 11/14/2020 FINISH 21 STGS PERF & FRAC, 12,717-20,009', 1557 SHOTS, 18,332,066 LBS PROPPANT, 281,350 BBLS LOAD FLUID 11/15/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 12/18/2020 OPENED WELL TO FLOWBACK, DATE OF FIRST PRODUCTION		

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47148										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name GETTY 5 FEDERAL COM										
								6. Well Number: 703H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377												
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	05	25S	33E		275	SOUTH	2613	EAST	LEA								
BH:	J	32	24S	33E		2529	SOUTH	1640	EAST	LEA								
13. Date Spudded 07/15/2020	14. Date T.D. Reached 08/06/2020		15. Date Rig Released 8/07/2020			16. Date Completed (Ready to Produce) 12/18/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3446'GR										
18. Total Measured Depth of Well MD 20,038' TVD 12,356'			19. Plug Back Measured Depth MD 20,009' TVD 12,356'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,717 - 20,009'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1,220'		12 1/4"		520 CL C/CIRC										
7 5/8"		29.7# ECP 110		11,828'		8 3/4"		1539 CL C & H/40' ECHO										
5 1/2"		20# HCP 110		20,018'		6 3/4"		785 CL H TOC 3810' CBL										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 12,717 - 20,009' 3 1/8", 1557 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,717 - 20,009'</td> <td>FRAC W 18,332,066 lbs proppant, 281,350 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,717 - 20,009'	FRAC W 18,332,066 lbs proppant, 281,350 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,717 - 20,009'	FRAC W 18,332,066 lbs proppant, 281,350 bbls load fld																	
28. PRODUCTION																		
Date First Production 12/18/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 12/21/2020	Hours Tested 24	Choke Size 90	Prod'n For Test Period	Oil - Bbl 4060	Gas - MCF 8239	Water - Bbl. 7341	Gas - Oil Ratio 2030											
Flow Tubing Press.	Casing Pressure 2201	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By										
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature Kay Maddox		Name Kay Maddox		Title Senior Regulatory Specialist			Date 02/24/2021											
E-mail Address kay_maddox@eogresources.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1146'	T. Canyon	Brushy	7579'	T. Ojo Alamo	T. Penn A"
T. Salt		1330'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4795'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,096'		T. Entrada	
T. Wolfcamp	12,286'		T. 2nd BS Sand	10,686'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,835'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17091

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	17091	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None