



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/16/2021

| | | |
|---------------------------------------|--|---|
| Well Name: RJ UNIT | Well Location: T17S / R29E / SEC 27 / TR 2 / SENW / | County or Parish/State: EDDY / NM |
| Well Number: 107 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC028775B | Unit or CA Name: ROBINSON JACKSON UNIT | Unit or CA Number: NMNM71024X |
| US Well Number: 300150317700S1 | Well Status: Producing Oil Well | Operator: SPUR ENERGY PARTNERS LLC |

Accepted for record – NMOCD gc 3/25/2021

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/16/2021

Time Sundry Submitted: 04:15

Date proposed operation will begin: 06/16/2021

Procedure Description: 1. Set 7" CIBP @ 2600'. Spot 25 sx cmt on top. Cmt to 2397'. Circ hole w/ MLF. 2. Set 7" CIBP @ 2300'. Spot 25 sx cmt on top. PT cst to 500 psi. Circ hole w/MLF. 3. Perf @ 695'. Sqz cmt to 595'. WOC tag. 4. Perf & sqz 55 sx @ 362-190'. WOC tag. 5. Perf & sqz 35sx @ 60' to surface. 6. Cut off wellhead and weld on Dry Hole Marker.

Surface Disturbance

Is any additional surface disturbance proposed?: No

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Oral Submission

Oral Notification Date: Jan 14, 2021

Oral Notification Time: 12:00 AM

Contacted By: Sarah Chapman+

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

Disposition Date: 03/16/2021

Signature: James A. Amos

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

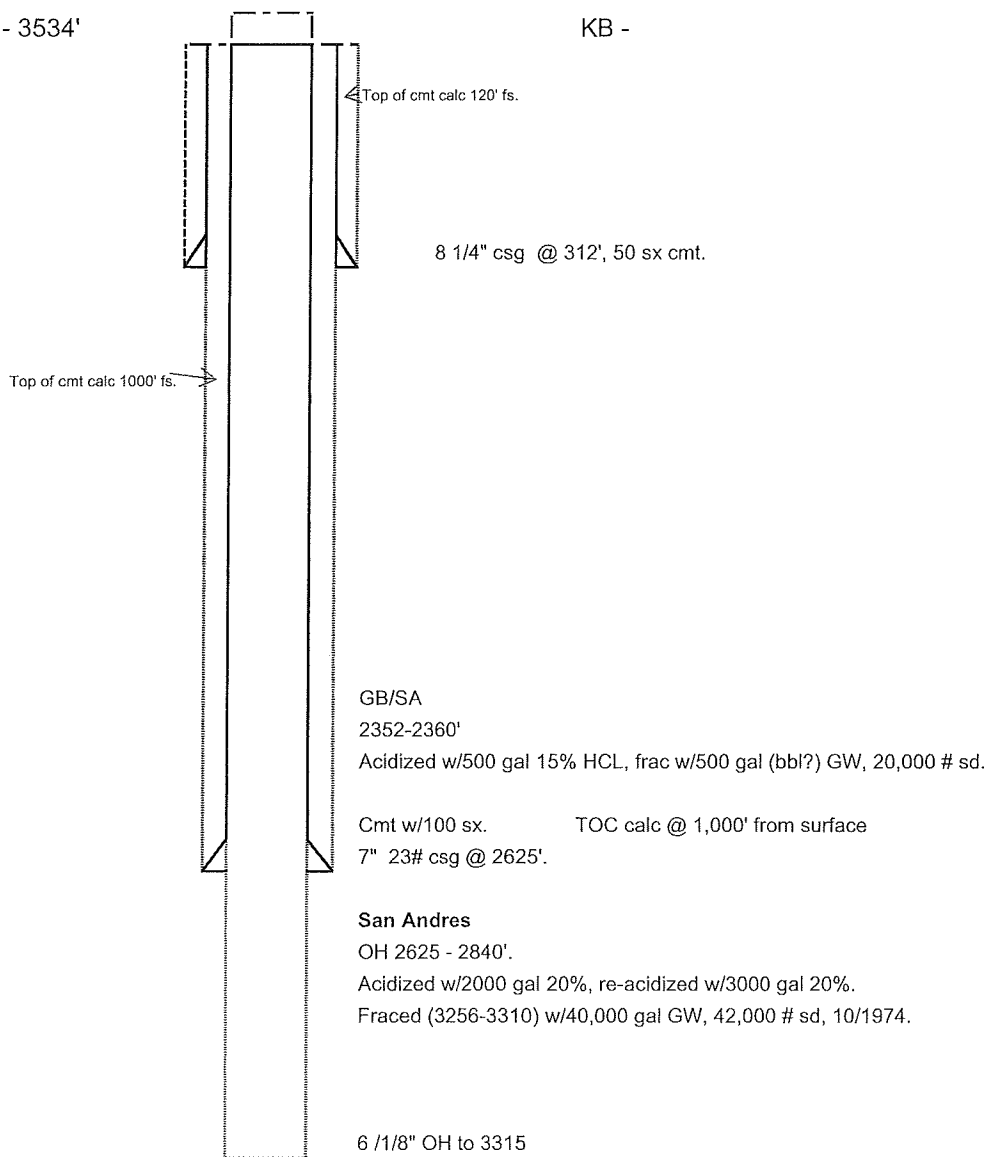
COG Operating LLC

Lease & Well # RJ Unit #107

Spud: 11/5/46

Elevation - 3534'

KB -



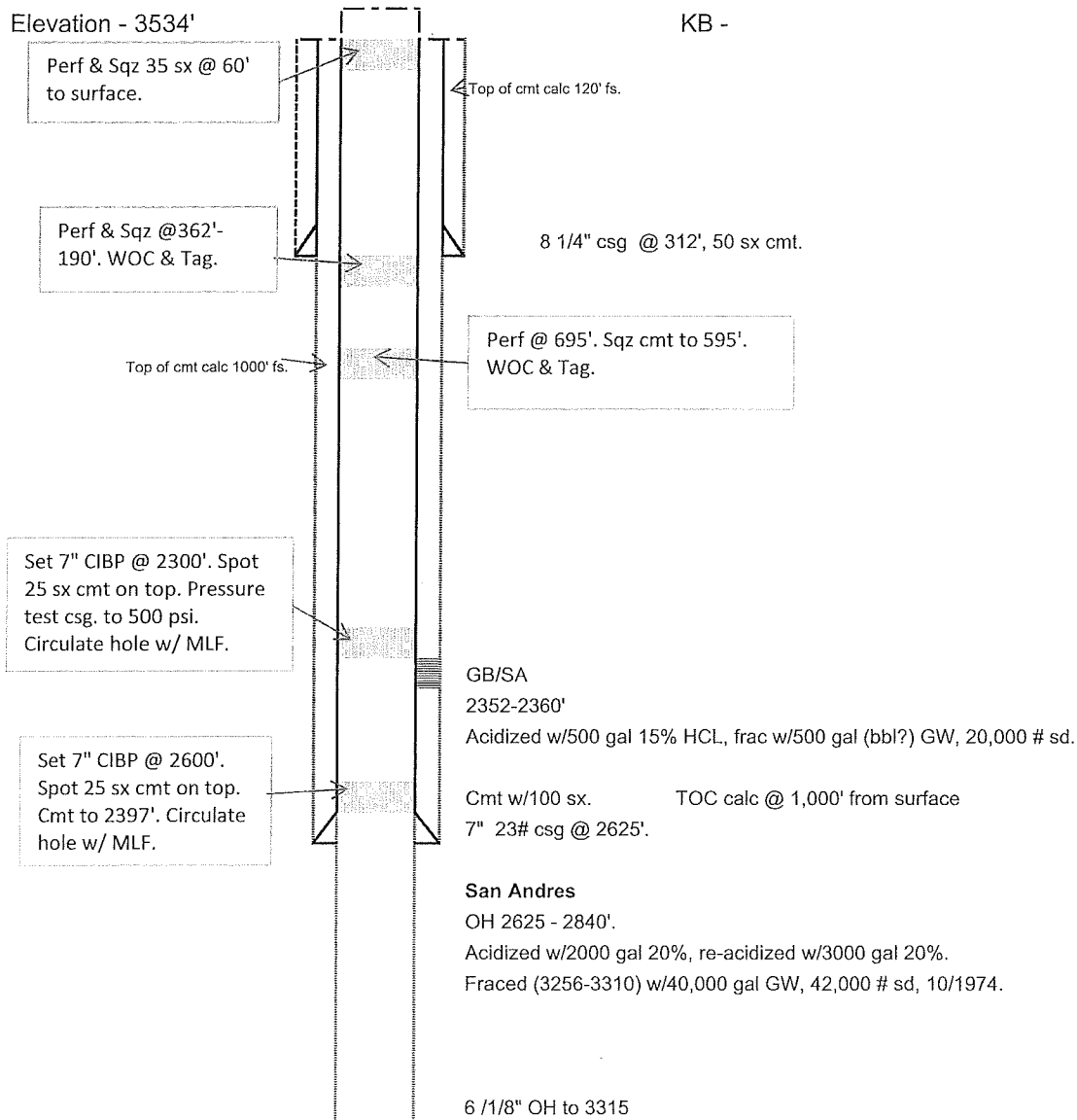
COG Operating LLC

Lease & Well # RJ Unit #107

Spud: 11/5/46

Elevation - 3534'

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21818

CONDITIONS OF APPROVAL

| | | | |
|--|--------|----------------|--------------|
| Operator: | OGRID: | Action Number: | Action Type: |
| SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024 | 328947 | 21818 | C-103F |
| 9655 Katy Freeway | | | |

| | |
|--------------|-----------|
| OCD Reviewer | Condition |
| gcordero | None |