

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM24661
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		7. If Unit or CA/Agreement, Name and/or No. SCR161
3a. Address PO BOX 420 FARMINGTON, NM 87499-0420	3b. Phone No. (include area code) Ph: 505-325-1821	8. Well Name and No. JULY JUBILEE COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24N R9W SWNE 1650FNL 1520FEL 36.287674 N Lat, 107.825897 W Lon		9. API Well No. 30-045-25051-00-C1
		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&A'd 7/22/20-8/3/20 per the following procedure:

- 1) Set CIBP @ 6100'. Dakota perforations @ 6148'-6158'. Spot Plug I w/18 sks (20.7 cu ft) Class G neat cement from 6100' to 5869' (5 gals/sk 1.15 cu ft/sk 15.8#/gal). Plug I, Dakota, 5869'-6100', 18 sks, 20.7 cu ft. Inside 4-1/2" casing, 5869'-6100'. Dakota top @ 5988'.
- 2) Set CR @ 4958'. Gallup perforations @ 5008'-5234'. Load hole. Pressure test casing to 600 psi. Casing won't test. Small leak. Run CBL from 4958' to surface. TOC approx. @ 4470' on 1st stage and 750' on 2nd stage. Notified BLM/OCD.
- 3) Spot Plug II above retainer from 4958' w/32 sks (36.8 cu ft) Class G cement (1.15 cu ft/sk). WOC overnight. Tag TOC @ 4555'. Plug II, Gallup, 4555'-4958', 32 sks, 36.8 cu ft inside 4-1/2" casing. Gallup top @ 4731'.
- 4) Spot Plug III inside 4-1/2" casing from 4231' w/18 sks (20.7 cu ft) Class G cement. WOC. Tag

14. I hereby certify that the foregoing is true and correct. Electronic Submission #530221 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/21/2020 (20AMW0126SE)	
Name (Printed/Typed) ALIPH REENA	Title ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 09/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 09/21/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

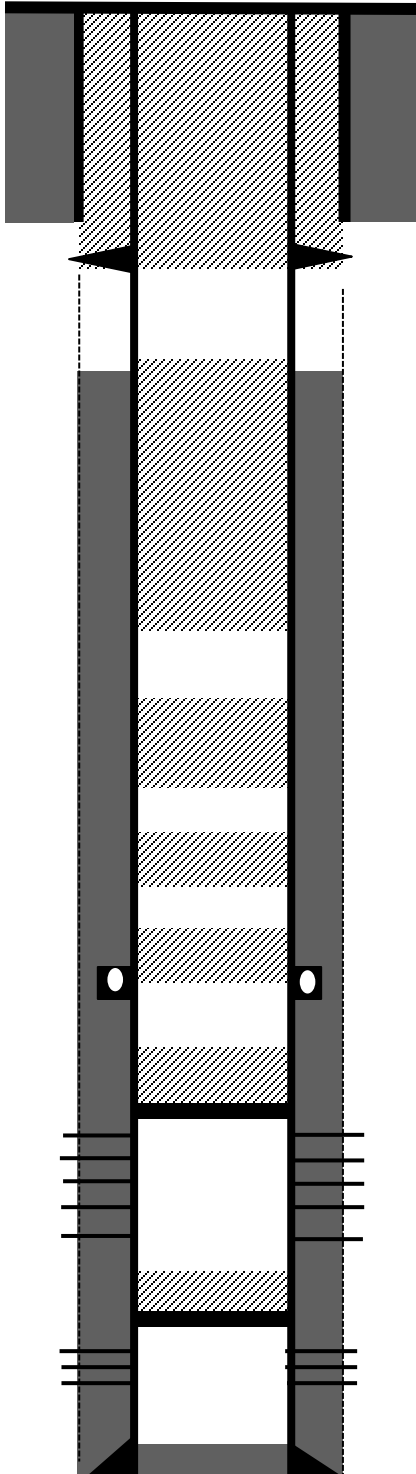
Additional data for EC transaction #530221 that would not fit on the form

32. Additional remarks, continued

TOC @ 4000'. Plug III, Mancos, 4000'-4231', inside 4-1/2" casing. Mancos top @ 4163'.
5) Spot Plug IV inside 4-1/2" casing from 2734' w/18 sks (20.7 cu ft) Class G cement. WOC. Tag TOC @ 2523'. Plug IV, Cliffhouse, 2523'-2734', inside 4-1/2" casing. Cliffhouse top @ 2690'.
6) Spot Plug V inside 4-1/2" casing from 2375' w/46 sks (53 cu ft) Class G cement. WOC. Tag TOC @ 1784'. Plug V, Chacra-Mesaverde, 1784'-2375', inside 4-1/2" casing. Chacra top @ 1945'.
7) Pressure test casing to 600 psi for 30 mins. Casing tested good. Spot Plug VI inside 4-1/2" casing from 1626' w/47 sks (57 cu ft) Class G cement. WOC and tag TOC @ 992'. Plug VI, Fruitland-Pictured Cliffs, 992'-1626', inside 4-1/2" casing. Fruitland top @ 1182', PC top @ 1570'.
8) Spot Plug VII inside 4-1/2" casing from 992'-620' w/29 sks (33.4 cu ft) Class G cement. Plug VII, Ojo Alamo-Kirtland, 620'-992', inside 4-1/2" casing. Ojo Alamo top @ 810', Kirtland top @ 995'.
9) Perforate @ 250'. Collar @ 269'. Establish circulation to surface. Circulate cement to surface w/114 sks (131 cu ft) Class G cement. Cut wellhead off. TOC 35' inside 4-1/2" casing and 17' in the annulus. Top off w/10 sks (11.5 cu ft) Class G cement. Plug VIII, Surface-250', inside 4-1/2" casing.
10) Install dryhole marker. Clean location. Well P&A'd 8/3/20. Mark Decker w/Farmington BLMFO witnessed job.

Completed P & A Schematic

July Jubilee # 1
 API; 30-045-25051
 Sec 30 T24N R9W
 1650' FNL & 1520' FEL,
 Dakota/Gallup
 Lat; 36.28772 Long: -107.82649



8-5/8" J-55 24# casing @ 219'. Cemented with 135 sks, 155 cf
 Class B w/ 2% CaCl₂. Cement circulated to surface.
 Hole size: 12-1/4

Perforate @ 250'. Circulate cement to surface w/ 114 sks Class G @
 0-250' (131 cu.ft) inside/outside casing Plug VIII: Surface-250'

Inside plug w/29 sks Class G (33.4 cu.ft) @ 620'-992'
 Plug VII: Ojo Alamo-Kirtland

Inside plug w/47 sks Class G (57 cu.ft) @ 992'-1626'
 Plug VI: Fruitland-Pictured Cliffs

Cemented Stage I w / 400 sks Class B (564 Cu.ft). DV tool @ 4222'. Stage II w/ 400
 sks 65-35-12 followed by 100 sks Class B w/ 4% gel (1203 cu.ft)

Inside plug w/ 46 sks Class G @ 1784'-2375' (53 cu.ft)
 Plug V, Mesaverde-Chacra

Inside plug w/ 18 sks Class G @ 2523'-2734' (20.7 cu.ft)
 Plug VI, Cliffhouse

Inside plug w/ 18 sks Class G @ 4000'-4231' (20.7 cu.ft)
 Plug III, Mancos

CR @ 4958'. Inside plug w/ 32 sks Class G @ 4555'-4958' (36.8 cu.ft).
 Plug II, Gallup

Gallup Perforated @ 5008'-5234'.

CIBP @ 6100'. Inside plug w/ 18 sks Class G @ 5869'-6100' (20.7 cu.ft)
 Plug I, Dakota

4 1/2" 10.5 # casing @ 6251'. PBTD @ 6180'.

Dakota Perforated @ 6148'-6158'.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21958

CONDITIONS OF APPROVAL

Operator:	DUGAN PRODUCTION CORP	709 E Murray Drive	Farmington, NM87499	OGRID:	6515	Action Number:	21958	Action Type:	C-103P
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OCD Reviewer	Condition
ahvermersch	None