

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I149IND7971

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
BUENA SUERTE 30 1

2. Name of Operator Contact: SHAW-MARIE FORD
DJR OPERATING LLC E-Mail: sford@djrlc.com

9. API Well No.
30-045-29024-00-S1

3a. Address 3b. Phone No. (include area code)
1 ROAD 3263 Ph: 505-632-3476
AZTEC, NM 87410

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T26N R11W SWNE 2395FNL 1842FEL
36.459793 N Lat, 108.041824 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on July 16, 2020 per the attached End of Well Report, Wellbore Diagram, and Marker.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #524333 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/07/2020 (20JH0162SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title PETROLEUM ENGINEER

Date 08/07/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #524333

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	I149IND7971	I149IND7971
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BUENA SUERTE 30 1 Sec 30 T26N R11W SWNE 2395FNL 1842FEL	BUENA SUERTE 30 1 Sec 30 T26N R11W SWNE 2395FNL 1842FEL 36.459793 N Lat, 108.041824 W Lon

Plug and Abandonment End of Well Report
for
DJR Operating, LLC
Buena Suerte 30 G # 1
API # 30-045-29024
SW/NE, Unit G, Sec. 30, T26N, R11W
San Juan County, NM

7-13-2020: Notified BLM and NMOCD of planned P&A operations.

7-15 & 16-2020:

1. MIRU A Plus Rig 9 and cement equipment.
2. SITP = 0 psi, SICP = 5 psi, BH = 0 psi. Pull rods and pump.
3. ND WH, NU BOP.
4. TOOH and LD 2 3/8" production tubing. TIH with bit and scraper on 2 3/8" workstring to 1164'. TOOH. TIH with 4 1/2" cement retainer. Set cement retainer at 1146'. PT tubing to 1000 psi, good test, roll hole and PT casing, did not test, water flow out of BH and a small amount around surface casing. TOOH.
5. Plug 1: Sting into cement retainer. Mix and pump 10 sx class G cement through cement retainer into Fruitland perforations. TOOH.
6. TIH with 2 3/8" workstring open-ended to 1146'. Discuss next steps with Brandon Powell, NMOCD and Derrick McClure, BLM.
7. Plug 2: Mix and pump 80 sx class G + 2% CaCl₂ cement from 1146'. Good water circulation out BH. TOOH. WOC.
8. TIH and tag plug 2 at 368'.
9. Plug 3: Mix and pump 46 sx class G cement from 368'. Circulated good cement out BH and 4 1/2" casing. TOOH.
10. ND BOP, cut off WH.

11. Cement inside 4 ½” casing found at 60’, cement in 4 ½” x 7” annulus at 23’.
12. Install P&A marker.
13. Top off plug: TIH with poly pipe. Fill casing and annulus to surface with 21 sx class G cement to top off. No fall back.

BLM representative on site was Derrick McClure.

Attached are the As Plugged WBD, P&A marker photo and GPS coordinates.

As Plugged Wellbore P&A Diagram
DJR Operating, LLC
Buena Suerte 30 G # 1
 API # 30-045-29024
 SW/NE, Unit G, Sec 30, T26N, R11W
 San Juan County, NM

GL 6085'
 KB N/A
 Spud Date 12/15/1993

FORMATION TOPS

Plug Detail

SURF CSG

Hole size 8.75
 Csg Size: 7
 Wt: 20#
 Grade: J-55
 ID: 6.456
 Depth 129
 cap cf/ft: 0.2273
 TOC: Surf

Nacimiento	Surface
Ojo Alamo	
Kirtland	522'
Fruitland	998'
Pictured Cliffs	1206'

Plug 4: Fall back in 4 1/2" casing at 60', 23' in 4 1/2" x 7" annulus. Mix and pump 21 sx class G cement with poly pipe to top off casing and annulus.

Plug 3: Mix and pump 46 sx class G cement from 368' to surface. Cement circulation out BH.

Plug 2: Mix and pump 80 sx class G + 2% CaCl₂ cement from 1146' to 368'. Water circulation out BH. WOC.

PROD CSG

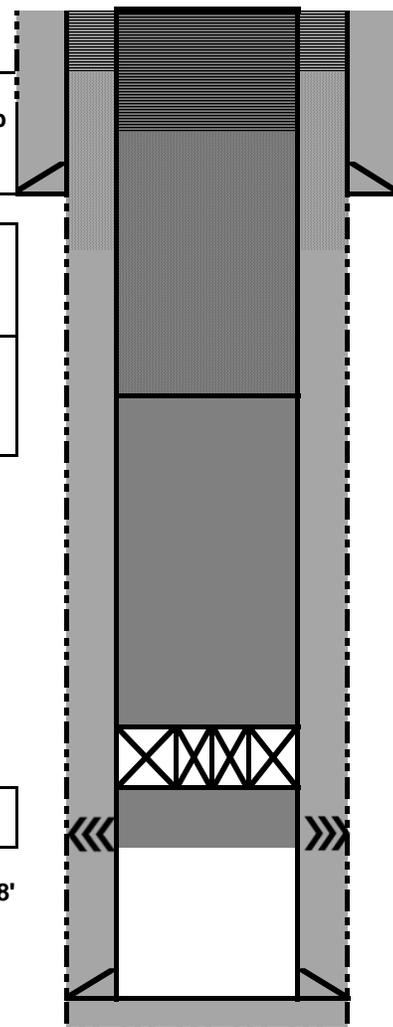
Hole size 6.25
 Csg Size: 4.5
 Wt: 10.5#
 Grade: J-55
 ID: 4.052
 Depth 1343'
 cap cf/ft: 0.0896
 Csg/Csg 0.1169
 Ann, cf/ft
 Csg/OH Ann, cf/ft 0.1026
 TOC: Circ to Surf

Cement Retainer 1146'

Plug 1: Mix and pump 10 sx class G cement through CR into perms.

Fruitland perms 1170' to 1188'

PBTD 1310'
 TD 1340'





District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22030

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22030	Action Type:	C-103P
OCD Reviewer				Condition					
ahvermersch				None					