

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/19/21
⁴ API Number 30-025-47307	⁵ Pool Name MESA VERDE; BONE SPRING	⁶ Pool Code 96229 KZ
⁷ Property Code 328298	⁸ Property Name CATTY SHACK 6-7 FED COM	⁹ Well Number 211H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23S	32E		10	South	800	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24S	32E		103	South	429	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/19/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date	SL			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 8/21/20	²² Ready Date 1/19/21	²³ TD 20975	²⁴ PBSD 20970	²⁵ Perforations 10600 - 20961	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1004	780		
12.25	9.625	8568	975		
12 1/4 CMT SQZ	9.625	7300	2190		
8.75	5.5	20973	2655		

V. Well Test Data

³¹ Date New Oil 2/11/21	³² Gas Delivery Date 2/11/21	³³ Test Date 2/11/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 1741 psi
³⁷ Choke Size	³⁸ Oil 3599 bbl	³⁹ Water 4761 bbl	⁴⁰ Gas 5638 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Chelsey Green			OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ		
Printed name: Chelsey Green			Title: LM II		
Title: Regulatory Specialist			Approval Date: 3/29/2021		
E-mail Address: chelsey.green@dvn.com			FILE BLM 3160-4 COMPLETION REPORT AND BLM 3160-5 COMPLETION SUNDRY WITHIN 10 DAYS TO NMOCDAFTER BLM APPROVAL		
Date: 2/23/2021		Phone: 405-228-8595			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47307	² Pool Code 96229	³ Pool Name MESA VERDE ; BONE SPRING KZ
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 211H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3543.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		10	SOUTH	800	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		103	SOUTH	429	WEST	LEA

¹² Dedicated Acres 685.66	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED KOP 337' FSL, 327' FWL LAT. = 32.2545964°N LONG. = 103.7219230°W NMSP EAST (FT) N = 456893.66 E = 730343.37 W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28 SW CORNER SEC. 31 LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57 CATTY SHACK 6-7 FED COM 211H ELEV. = 3543.3' LAT. = 32.2537006°N (NAD83) LONG. = 103.7203925°W NMSP EAST (FT) N = 456570.47 E = 730818.36 W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.37 SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09 W/4 CORNER SEC. 7 LAT. = 32.2318834°N LONG. = 103.7229848°W NMSP EAST (FT) N = 448629.00 E = 730062.08 SW CORNER SEC. 7 LAT. = 32.2248265°N LONG. = 103.7229875°W NMSP EAST (FT) N = 445988.98 E = 730076.27 NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05 E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W NMSP EAST (FT) N = 459243.11 E = 735499.93 SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456802.93 E = 735510.52 AS-DRILLED FIRST TAKE POINT 106' FNL, 297' FWL LAT. = 32.2533785°N LONG. = 103.7220199°W NMSP EAST (FT) N = 456450.42 E = 730315.95 E/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00 SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43 AS-DRILLED LAST TAKE POINT 117' FSL, 428' FWL LAT. = 32.2249501°N LONG. = 103.7216020°W NMSP EAST (FT) N = 446109.15 E = 730504.03 SE CORNER SEC. 7 LAT. = 32.2246429°N LONG. = 103.7053026°W NMSP EAST (FT) N = 446028.47 E = 735545.06 NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Chelsey Green</i> 02/22/2021 Signature Date Chelsey Green Printed Name chelsey.green@dvn.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 16, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: FIRMONT 12797 SURVEY NO. 7600
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Intent ☐ As Drilled ☒

API # 30-025-47307		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CATTY SHACK 6-7 FED COM	Well Number 211H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot 4	Feet 337	From N/S SOUTH	Feet 327	From E/W WEST	County LEA
Latitude 32.2545964					Longitude 103.7219230			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 4	Feet 106	From N/S NORTH	Feet 297	From E/W WEST	County LEA
Latitude 32.2533785					Longitude 103.7220199			NAD 83	

Last Take Point (LTP)

UL	Section 7	Township 24S	Range 32E	Lot 4	Feet 117	From N/S SOUTH	Feet 428	From E/W WEST	County LEA
Latitude 32.2249501					Longitude 103.7216020			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-47306		
Operator Name: DEVON ENERGY PRODUCTION CO, LP	Property Name: CATTY SHACK 6-7 FED COM	Well Number 210H

KZ 06/29/2018



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **08/22/20** thru **09/20/20** conduct or supervise the taking of a **MWD Survey** from a depth of **153'** to a depth of **20975**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy** for the **Catty Shack 6-7 Fed Com 211H** API No. **30-025-47307** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*13901 Hwy 105 W., Conroe, Texas
77304
PH 936-539-9602*



Devon Energy

Lea Co., NM (Nad83 - East Zone)

Catty Shack / Right Meow

Catty Shack 6-7 Fed Com 211H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

21 September, 2020





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						Catty Shack / Right Meow											
Site Position:			Northing:			456,571.05 usft			Latitude:			32.253701					
From:			Map			Easting:			730,878.32 usft			Longitude:			-103.720199		
Position Uncertainty:			0.00 usft			Slot Radius:			13.200 in			Grid Convergence:			0.327 °		

Well	Catty Shack 6-7 Fed Com 211H					
Well Position	+N/-S	0.00 usft	Northing:	456,570.47 usft	Latitude:	32.253701
	+E/-W	0.00 usft	Easting:	730,818.36 usft	Longitude:	-103.720393
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,543.30 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	07/31/20	6.686	60.026	47,618.40109139

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.69	

Survey Program	Date	09/21/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
153.00	910.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
1,081.00	8,522.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
8,599.00	9,740.00	Survey #3 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
9,831.00	13,252.00	Survey #4 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
13,386.00	20,975.00	Survey #5 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
153.00	0.26	316.96	153.00	0.25	-0.24	-0.25	0.17	0.17	0.00	
248.00	0.04	316.44	248.00	0.44	-0.41	-0.44	0.23	-0.23	-0.55	
342.00	0.26	347.64	342.00	0.67	-0.48	-0.67	0.24	0.23	33.19	
436.00	0.22	324.96	436.00	1.02	-0.62	-1.03	0.11	-0.04	-24.13	
531.00	0.26	345.88	531.00	1.38	-0.78	-1.39	0.10	0.04	22.02	
625.00	0.26	349.04	625.00	1.80	-0.87	-1.80	0.02	0.00	3.36	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
721.00	0.22	65.42	721.00	2.09	-0.75	-2.09	0.31	-0.04	79.56
815.00	0.09	8.82	815.00	2.24	-0.57	-2.24	0.20	-0.14	-60.21
910.00	0.31	24.46	909.99	2.54	-0.45	-2.55	0.24	0.23	16.46
1,081.00	0.13	182.49	1,080.99	2.77	-0.27	-2.77	0.25	-0.11	92.42
1,175.00	0.44	178.27	1,174.99	2.30	-0.27	-2.31	0.33	0.33	-4.49
1,270.00	0.22	220.28	1,269.99	1.80	-0.37	-1.80	0.33	-0.23	44.22
1,365.00	0.53	236.54	1,364.99	1.42	-0.86	-1.42	0.34	0.33	17.12
1,459.00	0.48	219.05	1,458.99	0.87	-1.47	-0.88	0.17	-0.05	-18.61
1,554.00	0.57	238.39	1,553.98	0.32	-2.12	-0.33	0.21	0.09	20.36
1,649.00	0.70	218.61	1,648.98	-0.38	-2.89	0.37	0.27	0.14	-20.82
1,745.00	0.48	223.89	1,744.97	-1.13	-3.53	1.11	0.24	-0.23	5.50
1,840.00	0.62	220.02	1,839.97	-1.81	-4.14	1.79	0.15	0.15	-4.07
1,935.00	1.27	277.24	1,934.95	-2.07	-5.51	2.04	1.13	0.68	60.23
2,030.00	1.98	287.87	2,029.92	-1.44	-8.12	1.39	0.81	0.75	11.19
2,125.00	2.95	304.13	2,124.83	0.44	-11.70	-0.50	1.25	1.02	17.12
2,221.00	3.56	306.15	2,220.67	3.58	-16.15	-3.67	0.65	0.64	2.10
2,316.00	4.75	312.13	2,315.42	7.96	-21.45	-8.08	1.33	1.25	6.29
2,411.00	5.58	314.50	2,410.04	13.84	-27.67	-13.99	0.90	0.87	2.49
2,507.00	5.10	313.45	2,505.62	20.04	-34.09	-20.23	0.51	-0.50	-1.09
2,602.00	6.07	313.89	2,600.17	26.43	-40.78	-26.65	1.02	1.02	0.46
2,698.00	6.68	317.32	2,695.57	34.05	-48.22	-34.31	0.75	0.64	3.57
2,793.00	6.29	318.28	2,789.96	42.00	-55.43	-42.30	0.43	-0.41	1.01
2,888.00	6.07	317.76	2,884.41	49.60	-62.27	-49.94	0.24	-0.23	-0.55
2,983.00	5.45	318.55	2,978.93	56.70	-68.63	-57.07	0.66	-0.65	0.83
3,078.00	5.01	321.18	3,073.54	63.32	-74.22	-63.72	0.53	-0.46	2.77
3,173.00	4.44	319.69	3,168.21	69.35	-79.20	-69.78	0.61	-0.60	-1.57
3,267.00	4.97	308.35	3,261.90	74.65	-84.75	-75.11	1.14	0.56	-12.06
3,362.00	5.67	305.36	3,356.49	79.92	-91.80	-80.42	0.79	0.74	-3.15
3,457.00	4.79	302.55	3,451.09	84.77	-98.97	-85.31	0.96	-0.93	-2.96
3,552.00	5.98	304.84	3,545.67	89.73	-106.38	-90.31	1.27	1.25	2.41
3,647.00	6.33	311.34	3,640.13	96.02	-114.37	-96.64	0.82	0.37	6.84
3,742.00	5.45	313.10	3,734.62	102.56	-121.60	-103.22	0.95	-0.93	1.85
3,837.00	5.98	313.54	3,829.15	109.05	-128.48	-109.75	0.56	0.56	0.46
3,932.00	5.58	313.62	3,923.67	115.65	-135.41	-116.38	0.42	-0.42	0.08
4,027.00	6.29	309.49	4,018.16	122.14	-142.77	-122.91	0.87	0.75	-4.35
4,122.00	6.90	308.61	4,112.53	129.01	-151.24	-129.83	0.65	0.64	-0.93
4,216.00	5.49	307.65	4,205.98	135.29	-159.22	-136.14	1.50	-1.50	-1.02
4,311.00	6.02	306.94	4,300.50	141.06	-166.80	-141.96	0.56	0.56	-0.75
4,406.00	6.77	311.87	4,394.91	147.79	-174.95	-148.73	0.98	0.79	5.19
4,501.00	5.67	312.92	4,489.35	154.72	-182.55	-155.71	1.16	-1.16	1.11
4,596.00	6.64	315.03	4,583.80	161.80	-189.87	-162.83	1.05	1.02	2.22
4,691.00	7.69	315.73	4,678.05	170.24	-198.19	-171.31	1.11	1.11	0.74
4,786.00	7.47	316.26	4,772.22	179.25	-206.90	-180.37	0.24	-0.23	0.56



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,882.00	7.03	312.75	4,867.46	187.75	-215.53	-188.91	0.65	-0.46	-3.66	
4,977.00	6.73	314.50	4,961.77	195.60	-223.77	-196.80	0.39	-0.32	1.84	
5,073.00	6.24	311.60	5,057.16	203.00	-231.68	-204.25	0.61	-0.51	-3.02	
5,168.00	5.93	313.19	5,151.62	209.79	-239.12	-211.08	0.37	-0.33	1.67	
5,263.00	5.71	310.28	5,246.13	216.20	-246.30	-217.53	0.39	-0.23	-3.06	
5,358.00	6.24	310.90	5,340.62	222.64	-253.81	-224.01	0.56	0.56	0.65	
5,453.00	6.51	311.08	5,435.03	229.56	-261.77	-230.97	0.28	0.28	0.19	
5,547.00	5.89	314.24	5,528.48	236.42	-269.24	-237.88	0.75	-0.66	3.36	
5,642.00	5.58	310.99	5,623.00	242.86	-276.22	-244.35	0.47	-0.33	-3.42	
5,737.00	5.41	313.36	5,717.57	248.96	-282.96	-250.49	0.30	-0.18	2.49	
5,832.00	5.14	311.43	5,812.17	254.85	-289.41	-256.41	0.34	-0.28	-2.03	
5,926.00	5.76	311.34	5,905.74	260.75	-296.11	-262.35	0.66	0.66	-0.10	
6,022.00	6.15	311.43	6,001.22	267.34	-303.58	-268.98	0.41	0.41	0.09	
6,117.00	5.63	307.74	6,095.72	273.56	-311.08	-275.24	0.68	-0.55	-3.88	
6,213.00	5.41	305.28	6,191.28	279.05	-318.50	-280.77	0.34	-0.23	-2.56	
6,308.00	4.84	304.40	6,285.90	283.90	-325.46	-285.66	0.61	-0.60	-0.93	
6,403.00	4.92	302.20	6,380.55	288.34	-332.22	-290.13	0.21	0.08	-2.32	
6,499.00	4.70	299.12	6,476.21	292.45	-339.14	-294.28	0.35	-0.23	-3.21	
6,593.00	4.92	302.64	6,569.88	296.49	-345.90	-298.36	0.39	0.23	3.74	
6,688.00	5.45	308.35	6,664.49	301.49	-352.86	-303.40	0.78	0.56	6.01	
6,783.00	5.27	308.00	6,759.08	306.98	-359.84	-308.92	0.19	-0.19	-0.37	
6,878.00	5.10	303.52	6,853.69	311.99	-366.80	-313.97	0.46	-0.18	-4.72	
6,973.00	4.97	299.12	6,948.32	316.33	-373.91	-318.35	0.43	-0.14	-4.63	
7,068.00	4.75	298.24	7,042.98	320.19	-380.97	-322.25	0.24	-0.23	-0.93	
7,162.00	4.44	294.99	7,136.68	323.57	-387.70	-325.66	0.43	-0.33	-3.46	
7,258.00	3.87	289.72	7,232.43	326.23	-394.12	-328.36	0.71	-0.59	-5.49	
7,448.00	3.52	278.29	7,422.04	329.24	-405.93	-331.43	0.43	-0.18	-6.02	
7,543.00	3.47	275.13	7,516.86	329.92	-411.68	-332.14	0.21	-0.05	-3.33	
7,638.00	3.21	276.27	7,611.70	330.46	-417.18	-332.72	0.28	-0.27	1.20	
7,733.00	3.08	274.16	7,706.55	330.94	-422.37	-333.22	0.18	-0.14	-2.22	
7,828.00	2.55	277.15	7,801.44	331.39	-427.02	-333.69	0.58	-0.56	3.15	
7,924.00	2.11	283.65	7,897.36	332.07	-430.85	-334.40	0.53	-0.46	6.77	
8,114.00	2.15	271.53	8,087.23	332.99	-437.81	-335.35	0.24	0.02	-6.38	
8,209.00	2.37	248.41	8,182.16	332.32	-441.42	-334.70	0.98	0.23	-24.34	
8,303.00	2.15	238.83	8,276.08	330.69	-444.74	-333.09	0.46	-0.23	-10.19	
8,398.00	1.76	236.54	8,371.03	328.96	-447.48	-331.38	0.42	-0.41	-2.41	
8,493.00	1.93	242.43	8,465.98	327.42	-450.11	-329.85	0.27	0.18	6.20	
8,522.00	1.85	246.12	8,494.96	327.00	-450.98	-329.44	0.50	-0.28	12.72	
8,599.00	1.71	245.51	8,571.93	326.02	-453.16	-328.47	0.18	-0.18	-0.79	
8,694.00	1.63	262.74	8,666.89	325.26	-455.79	-327.72	0.53	-0.08	18.14	
8,789.00	1.89	267.92	8,761.84	325.04	-458.69	-327.51	0.32	0.27	5.45	
8,884.00	2.11	262.65	8,856.78	324.75	-461.99	-327.25	0.30	0.23	-5.55	
8,978.00	1.93	266.78	8,950.73	324.44	-465.29	-326.96	0.25	-0.19	4.39	
9,073.00	1.05	277.50	9,045.69	324.47	-467.75	-326.99	0.97	-0.93	11.28	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,169.00	1.27	285.59	9,141.67	324.87	-469.65	-327.41	0.29	0.23	8.43	
9,264.00	1.27	292.27	9,236.65	325.55	-471.64	-328.10	0.16	0.00	7.03	
9,360.00	0.75	94.34	9,332.64	325.91	-471.99	-328.46	2.08	-0.54	168.82	
9,455.00	0.84	109.72	9,427.64	325.62	-470.72	-328.17	0.24	0.09	16.19	
9,550.00	0.53	310.11	9,522.63	325.67	-470.40	-328.21	1.42	-0.33	-168.01	
9,645.00	1.05	289.54	9,617.62	326.25	-471.55	-328.79	0.62	0.55	-21.65	
9,740.00	1.23	289.72	9,712.60	326.88	-473.33	-329.44	0.19	0.19	0.19	
9,831.00	5.19	191.72	9,803.48	323.18	-475.09	-325.74	6.04	4.35	-107.69	
9,926.00	15.21	188.03	9,896.86	306.59	-477.71	-309.17	10.56	10.55	-3.88	
10,021.00	20.22	186.53	9,987.32	277.92	-481.32	-280.52	5.30	5.27	-1.58	
10,116.00	27.78	190.31	10,074.05	239.77	-487.16	-242.40	8.12	7.96	3.98	
10,211.00	37.19	187.50	10,154.10	189.41	-494.89	-192.08	10.03	9.91	-2.96	
10,307.00	45.58	183.72	10,226.08	126.31	-500.91	-129.02	9.12	8.74	-3.94	
10,402.00	53.80	180.82	10,287.49	53.99	-503.67	-56.72	8.96	8.65	-3.05	
10,497.00	61.71	179.42	10,338.14	-26.29	-503.79	23.56	8.42	8.33	-1.47	
10,592.00	68.75	179.33	10,377.92	-112.49	-502.85	109.77	7.41	7.41	-0.09	
10,687.00	75.03	175.72	10,407.44	-202.63	-498.90	199.93	7.53	6.61	-3.80	
10,782.00	81.76	175.64	10,426.54	-295.37	-491.89	292.71	7.08	7.08	-0.08	
10,877.00	86.15	176.52	10,436.54	-389.60	-485.44	386.97	4.71	4.62	0.93	
10,972.00	88.04	176.08	10,441.36	-484.28	-479.32	481.67	2.04	1.99	-0.46	
11,066.00	89.89	174.14	10,443.05	-577.91	-471.31	575.35	2.85	1.97	-2.06	
11,161.00	90.07	175.11	10,443.09	-672.49	-462.41	669.98	1.04	0.19	1.02	
11,256.00	91.16	174.76	10,442.07	-767.11	-454.02	764.64	1.21	1.15	-0.37	
11,351.00	90.59	177.22	10,440.62	-861.86	-447.38	859.43	2.66	-0.60	2.59	
11,446.00	89.14	177.92	10,440.84	-956.77	-443.35	954.36	1.69	-1.53	0.74	
11,541.00	89.85	177.04	10,441.68	-1,051.68	-439.18	1,049.28	1.19	0.75	-0.93	
11,636.00	91.78	175.90	10,440.33	-1,146.48	-433.33	1,144.12	2.36	2.03	-1.20	
11,730.00	91.21	177.66	10,437.87	-1,240.29	-428.05	1,237.96	1.97	-0.61	1.87	
11,825.00	90.55	178.10	10,436.41	-1,335.22	-424.54	1,332.90	0.83	-0.69	0.46	
11,920.00	89.63	179.06	10,436.27	-1,430.19	-422.18	1,427.88	1.40	-0.97	1.01	
12,015.00	87.91	180.21	10,438.30	-1,525.16	-421.58	1,522.85	2.18	-1.81	1.21	
12,110.00	89.05	179.94	10,440.82	-1,620.12	-421.70	1,617.82	1.23	1.20	-0.28	
12,205.00	91.12	179.86	10,440.68	-1,715.12	-421.53	1,712.81	2.18	2.18	-0.08	
12,301.00	88.79	179.68	10,440.76	-1,811.11	-421.15	1,808.80	2.43	-2.43	-0.19	
12,395.00	89.49	179.68	10,442.17	-1,905.10	-420.62	1,902.79	0.74	0.74	0.00	
12,491.00	91.38	179.59	10,441.44	-2,001.09	-420.01	1,998.79	1.97	1.97	-0.09	
12,586.00	88.04	179.86	10,441.92	-2,096.07	-419.56	2,093.77	3.53	-3.52	0.28	
12,682.00	88.44	179.77	10,444.87	-2,192.03	-419.25	2,189.73	0.43	0.42	-0.09	
12,777.00	90.33	179.24	10,445.89	-2,287.01	-418.43	2,284.71	2.07	1.99	-0.56	
12,872.00	89.93	179.50	10,445.67	-2,382.01	-417.38	2,379.71	0.50	-0.42	0.27	
12,967.00	90.33	179.59	10,445.46	-2,477.00	-416.63	2,474.71	0.43	0.42	0.09	
13,062.00	92.22	179.50	10,443.35	-2,571.97	-415.87	2,569.68	1.99	1.99	-0.09	
13,157.00	90.46	179.50	10,441.12	-2,666.94	-415.04	2,664.65	1.85	-1.85	0.00	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,252.00	88.04	178.89	10,442.37	-2,761.91	-413.71	2,759.63	2.63	-2.55	-0.64
13,386.00	88.62	178.10	10,446.27	-2,895.81	-410.19	2,893.55	0.73	0.43	-0.59
13,480.00	88.88	178.36	10,448.32	-2,989.74	-407.29	2,987.49	0.39	0.28	0.28
13,575.00	89.01	178.27	10,450.07	-3,084.68	-404.50	3,082.45	0.17	0.14	-0.09
13,670.00	89.27	178.45	10,451.50	-3,179.63	-401.78	3,177.41	0.33	0.27	0.19
13,764.00	89.14	178.45	10,452.80	-3,273.59	-399.24	3,271.38	0.14	-0.14	0.00
13,859.00	89.10	178.36	10,454.26	-3,368.54	-396.59	3,366.35	0.10	-0.04	-0.09
13,954.00	90.37	178.19	10,454.70	-3,463.50	-393.73	3,461.32	1.35	1.34	-0.18
14,049.00	91.16	180.47	10,453.43	-3,558.47	-392.62	3,556.30	2.54	0.83	2.40
14,144.00	91.16	180.56	10,451.51	-3,653.45	-393.47	3,651.27	0.09	0.00	0.09
14,239.00	91.69	180.47	10,449.15	-3,748.42	-394.33	3,746.23	0.57	0.56	-0.09
14,334.00	91.82	180.47	10,446.24	-3,843.37	-395.11	3,841.18	0.14	0.14	0.00
14,429.00	91.78	180.47	10,443.25	-3,938.32	-395.89	3,936.12	0.04	-0.04	0.00
14,524.00	91.82	180.65	10,440.27	-4,033.27	-396.81	4,031.06	0.19	0.04	0.19
14,619.00	92.18	180.56	10,436.95	-4,128.21	-397.82	4,125.99	0.39	0.38	-0.09
14,714.00	92.13	180.65	10,433.38	-4,223.13	-398.82	4,220.91	0.11	-0.05	0.09
14,809.00	92.31	180.56	10,429.70	-4,318.06	-399.82	4,315.83	0.21	0.19	-0.09
14,904.00	92.62	180.47	10,425.62	-4,412.96	-400.67	4,410.73	0.34	0.33	-0.09
14,999.00	90.81	178.62	10,422.77	-4,507.91	-399.92	4,505.68	2.72	-1.91	-1.95
15,094.00	90.86	178.36	10,421.39	-4,602.87	-397.42	4,600.65	0.28	0.05	-0.27
15,189.00	90.64	177.75	10,420.14	-4,697.80	-394.19	4,695.60	0.68	-0.23	-0.64
15,284.00	90.81	177.83	10,418.94	-4,792.73	-390.53	4,790.54	0.20	0.18	0.08
15,379.00	90.99	178.01	10,417.45	-4,887.65	-387.08	4,885.49	0.27	0.19	0.19
15,474.00	89.45	177.92	10,417.09	-4,982.59	-383.71	4,980.44	1.62	-1.62	-0.09
15,569.00	89.19	178.01	10,418.21	-5,077.52	-380.34	5,075.39	0.29	-0.27	0.09
15,663.00	89.14	177.31	10,419.58	-5,171.43	-376.50	5,169.32	0.75	-0.05	-0.74
15,758.00	89.49	176.78	10,420.72	-5,266.30	-371.60	5,264.21	0.67	0.37	-0.56
15,853.00	88.79	178.98	10,422.14	-5,361.22	-368.09	5,359.15	2.43	-0.74	2.32
15,948.00	88.79	178.98	10,424.15	-5,456.18	-366.40	5,454.12	0.00	0.00	0.00
16,042.00	88.75	178.62	10,426.17	-5,550.14	-364.43	5,548.08	0.39	-0.04	-0.38
16,137.00	88.48	178.10	10,428.46	-5,645.07	-361.71	5,643.03	0.62	-0.28	-0.55
16,232.00	88.40	177.48	10,431.05	-5,739.96	-358.05	5,737.94	0.66	-0.08	-0.65
16,327.00	88.04	179.59	10,434.00	-5,834.88	-355.62	5,832.87	2.25	-0.38	2.22
16,422.00	87.96	180.12	10,437.32	-5,929.82	-355.38	5,927.81	0.56	-0.08	0.56
16,517.00	89.27	181.53	10,439.61	-6,024.78	-356.75	6,022.76	2.03	1.38	1.48
16,612.00	89.49	181.96	10,440.64	-6,119.73	-359.64	6,117.70	0.51	0.23	0.45
16,708.00	89.14	182.05	10,441.79	-6,215.67	-363.00	6,213.61	0.38	-0.36	0.09
16,802.00	89.01	181.88	10,443.31	-6,309.60	-366.22	6,307.52	0.23	-0.14	-0.18
16,897.00	90.77	182.67	10,443.49	-6,404.52	-369.99	6,402.42	2.03	1.85	0.83
16,992.00	91.12	183.28	10,441.92	-6,499.38	-374.92	6,497.25	0.74	0.37	0.64
17,087.00	91.25	183.37	10,439.96	-6,594.20	-380.43	6,592.04	0.17	0.14	0.09
17,183.00	91.56	182.76	10,437.60	-6,690.03	-385.56	6,687.85	0.71	0.32	-0.64
17,278.00	91.74	183.02	10,434.87	-6,784.87	-390.35	6,782.66	0.33	0.19	0.27



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,373.00	92.40	182.58	10,431.44	-6,879.69	-394.99	6,877.46	0.83	0.69	-0.46
17,469.00	91.96	182.58	10,427.79	-6,975.53	-399.31	6,973.26	0.46	-0.46	0.00
17,564.00	91.16	181.00	10,425.20	-7,070.44	-402.27	7,068.16	1.86	-0.84	-1.66
17,658.00	91.43	181.00	10,423.07	-7,164.40	-403.91	7,162.11	0.29	0.29	0.00
17,753.00	90.81	180.56	10,421.22	-7,259.38	-405.21	7,257.08	0.80	-0.65	-0.46
17,848.00	91.43	180.21	10,419.36	-7,354.35	-405.84	7,352.05	0.75	0.65	-0.37
17,943.00	92.44	180.21	10,416.15	-7,449.30	-406.19	7,446.99	1.06	1.06	0.00
18,037.00	93.49	180.56	10,411.29	-7,543.17	-406.82	7,540.86	1.18	1.12	0.37
18,132.00	90.86	179.77	10,407.69	-7,638.09	-407.10	7,635.78	2.89	-2.77	-0.83
18,227.00	90.46	179.42	10,406.59	-7,733.08	-406.42	7,730.77	0.56	-0.42	-0.37
18,322.00	90.37	179.50	10,405.90	-7,828.08	-405.53	7,825.77	0.13	-0.09	0.08
18,418.00	90.46	179.15	10,405.21	-7,924.07	-404.40	7,921.76	0.38	0.09	-0.36
18,512.00	90.73	179.15	10,404.23	-8,018.05	-403.00	8,015.75	0.29	0.29	0.00
18,607.00	91.03	178.89	10,402.77	-8,113.03	-401.38	8,110.73	0.42	0.32	-0.27
18,702.00	89.32	178.19	10,402.48	-8,207.99	-398.96	8,205.71	1.94	-1.80	-0.74
18,798.00	88.40	177.22	10,404.39	-8,303.89	-395.11	8,301.63	1.39	-0.96	-1.01
18,892.00	88.84	177.75	10,406.66	-8,397.77	-390.99	8,395.54	0.73	0.47	0.56
18,987.00	88.35	177.04	10,408.99	-8,492.65	-386.67	8,490.43	0.91	-0.52	-0.75
19,082.00	88.44	176.87	10,411.65	-8,587.47	-381.63	8,585.28	0.20	0.09	-0.18
19,177.00	88.75	176.78	10,413.98	-8,682.30	-376.37	8,680.14	0.34	0.33	-0.09
19,271.00	88.53	176.60	10,416.21	-8,776.12	-370.94	8,773.98	0.30	-0.23	-0.19
19,367.00	89.14	175.99	10,418.16	-8,871.90	-364.74	8,869.79	0.90	0.64	-0.64
19,462.00	89.80	175.72	10,419.04	-8,966.64	-357.88	8,964.57	0.75	0.69	-0.28
19,557.00	89.89	175.02	10,419.29	-9,061.33	-350.21	9,059.30	0.74	0.09	-0.74
19,652.00	90.55	177.31	10,418.93	-9,156.11	-343.85	9,154.12	2.51	0.69	2.41
19,746.00	90.73	177.22	10,417.88	-9,250.00	-339.37	9,248.03	0.21	0.19	-0.10
19,841.00	91.21	177.04	10,416.27	-9,344.86	-334.61	9,342.92	0.54	0.51	-0.19
19,936.00	91.34	177.13	10,414.16	-9,439.72	-329.78	9,437.80	0.17	0.14	0.09
20,031.00	91.25	177.04	10,412.01	-9,534.57	-324.95	9,532.67	0.13	-0.09	-0.09
20,126.00	91.25	177.22	10,409.94	-9,629.43	-320.20	9,627.56	0.19	0.00	0.19
20,221.00	90.64	179.86	10,408.37	-9,724.38	-317.78	9,722.52	2.85	-0.64	2.78
20,316.00	90.86	179.81	10,407.13	-9,819.37	-317.50	9,817.51	0.24	0.23	-0.05
20,411.00	91.69	179.86	10,405.01	-9,914.34	-317.23	9,912.48	0.88	0.87	0.05
20,506.00	92.18	179.68	10,401.81	-10,009.29	-316.85	10,007.43	0.55	0.52	-0.19
20,601.00	92.62	180.21	10,397.83	-10,104.20	-316.76	10,102.34	0.72	0.46	0.56
20,696.00	93.27	180.21	10,392.95	-10,199.08	-317.11	10,197.21	0.68	0.68	0.00
20,791.00	93.67	179.77	10,387.20	-10,293.90	-317.09	10,292.04	0.63	0.42	-0.46
20,914.00	93.36	178.71	10,379.66	-10,416.66	-315.46	10,414.80	0.90	-0.25	-0.86
20,975.00	93.36	178.71	10,376.08	-10,477.54	-314.09	10,475.69	0.00	0.00	0.00
TD: Y= 446092.93 / X= 730504.27 - Final Station Closure Distance= 10482.25 /Direction= 181.72 - Projection to Bit: 20975									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 211H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB = 30' @ 3573.30usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 211H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
Catty Shack 211H Fin	0.00	0.00	10,376.08	-10,477.54	-314.09	446,092.93	730,504.27	32.224906	-103.721602
- actual wellpath hits target center									
- Point									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
20,975.00	10,376.08	-10,477.54	-314.09	TD: Y= 446092.93 / X= 730504.27
20,975.00	10,376.08	-10,477.54	-314.09	Final Station Closure Distance= 10482.25 /Direction= 181.72
20,975.00	10,376.08	-10,477.54	-314.09	Projection to Bit: 20975.00' MD/ 10376.08' TVD/ 100.5' FSL
20,975.00	10,376.08	-10,477.54	-314.09	TD: Latitude= 32.224906 / Longitude= -103.721602

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-47307
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name CATTY SHACK 6-7 FED COM
4. Well Location Unit Letter 4 (lot) ; 10 feet from the South line and 800 feet from the West line Section 31 Township 23S Range 32E NMPM County LEA		8. Well Number 211H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3543		9. OGRID Number 6137
10. Pool name or Wildcat MESA VERDE; BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/20-12/05/20: MIRU WL & PT. TIH w/pump through frac plug and guns. Perf Delaware, 10600'-20961', total 1234 holes. Frac totals 75 bbls acid, 20254241# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20970'. CHC, FWB, ND BOP. Tbg will be ran at later date. TOP.

Request for OCD extension of time to file BLM- approved Form 3160-4.

RUSTLER	861
SALT	1229
DELAWARE	4640
BONE SPRING	8374

KZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chelsey Green TITLE Regulatory Specialist DATE 2/23/2021

Type or print name Chelsey Green E-mail address: chelsey.green@dvn.com PHONE: 405-228-8595

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18709

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	18709	Action Type:	C-104C
OCD Reviewer	Condition								
plmartinez	None								