

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|--|---|---|----------------------------------|
| ¹ Operator name and Address DJR Operating, LLC 1 Road 3263 Aztec, NM 87410 | | ² OGRID Number 371838 | |
| | | ³ Reason for Filing Code/ Effective Date NW | |
| ⁴ API Number 30 - 043-21267 | ⁵ Pool Name Alamito N; Mancos (Oil) | | ⁶ Pool Code 98174 |
| ⁷ Property Code 325267 | ⁸ Property Name North Alamito Unit | | ⁹ Well Number 240H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| P | 30 | 23N | 7W | | 429 | South | 1293 | East | Sandoval |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|----------|
| A | 25 | 23N | 8W | | 399 | North | 566 | East | San Juan |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 01/12/2021 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 248440 | Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905 | O |
| 151618 | Enterprise Field Services, LLC Post Office Box 4503, Houston, TX 77001 | G |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--------------------------------------|--|--|---|-----------------------|
| ²¹ Spud Date 09/05/2019 | ²² Ready Date 12/03/20 | ²³ TD 12,588’ MD 5,264’ TVD | ²⁴ PBTD 12,568’ MD 5,264’ TVD | ²⁵ Perforations 6,065’-12,514’ MD 5,235’-5,262’ TVD Frac Sleeve @ 12,546’ | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 12.25 | 9.625” 36# J55 | 354’ | 109 | | |
| 8.75 | 7” 26# J55 | 5,795’ | Lead: 381 Tail: 286 | | |
| 6.125 | 4.5” 11.6# P110 | TOL: 5,453’ BOL: 12,583’ | 601 | | |
| | 2 7/8” 6.5# L80 (Tubing) | 5,735’ | | | |

V. Well Test Data

| | | | | | |
|--|---|-------------------------------------|---------------------------------|-------------------------------------|--------------------------------------|
| ³¹ Date New Oil 12/08/20 | ³² Gas Delivery Date 01/12/21 | ³³ Test Date 12/09/20 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure 1566 | ³⁶ Csg. Pressure 1200 |
| ³⁷ Choke Size 28/64 | ³⁸ Oil 468 | ³⁹ Water 562 | ⁴⁰ Gas 7358 | | ⁴¹ Test Method Flowing |

| | | | |
|--|------------------------|-----------------------------------|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shaw-Marie Ford</i> | | OIL CONSERVATION DIVISION | |
| Printed name: Shaw-Marie Ford | | Approved by: <i>Amy Kammisch</i> | |
| Title: Regulatory Specialist | | Title: Data Compliance Manager | |
| E-mail Address: sford@djrlc.com | | Approval Date: 3/30/21 | |
| Date: 01/19/2021 | Phone: 505-716-3297 | | |

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM36943

| | | | | | | | |
|--|--|-------------------------------------|--|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | | | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO | |
| 2. Name of Operator DJR OPERATING LLC | | | | | | Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com | |
| 3. Address 1 ROAD 3263 AZTEC, NM 87410 | | | | 3a. Phone No. (include area code) Ph: 505-632-3476 | | 9. API Well No. 30-043-21267-00-X1 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 30 T23N R7W Mer NMP SESE 429FSL 1293FEL 36.191820 N Lat, 107.610910 W Lon Sec 30 T23N R7W Mer NMP At top prod interval reported below SESE 688FSL 922FEL 36.192490 N Lat, 107.609650 W Lon Sec 25 T23N R8W Mer NMP At total depth NENE 399FNL 566FEL 36.204260 N Lat, 107.626220 W Lon | | | | | | 10. Field and Pool, or Exploratory ALAMITO N; MANCOS OIL | |
| | | | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec.30 T23N R7W Mer NMP | |
| | | | | | | 12. County or Parish SANDOVAL | |
| 14. Date Spudded 09/05/2020 | | 15. Date T.D. Reached 01/13/2020 | | 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 12/04/2020 | | 17. Elevations (DF, KB, RT, GL)* 7029 GL | |
| 18. Total Depth: MD TVD | | 12588 5264 | | 19. Plug Back T.D.: MD TVD | | 12568 5264 | |
| | | | | | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 57.35 | | | | | | | |

25. Producing Intervals

| 25. Producing Intervals | | | 26. Perforation Record | | | |
|-------------------------|------|--------|------------------------|-------|-----------|--------------|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
| A) MANCOS | | | 6065 TO 12514 | 0.350 | 660 | OPEN |
| B) GALLUP | 5341 | 12588 | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| 25. Producing Intervals | | | 26. Perforation Record | | | |
|-------------------------|------|--------|------------------------|-------|-----------|--------------|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
| A) MANCOS | | | 6065 TO 12514 | 0.350 | 660 | OPEN |
| B) GALLUP | 5341 | 12588 | | | | |
| C) | | | | | | |
| D) | | | | | | |



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 6065 TO 12514 | POST HYDROLIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG |
| | |
| | |
| | |

28. Production - Interval A

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 12/08/20 | 12/09/20 | 24 | —▶ | 209 | 8726 | 307 | | | Gas Lift |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 28/64 | 1566 | 1200 | —▶ | 468 | 7358 | 562 | 41751 | Flowing | |

28a. Production - Interval B

| | | | | | | | | | |
|---------------------|----------------------------|----------------|--|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production  | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate  | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #540107 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

SUBMISSION #S40107 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|------|--------|------------------------------|-----------------|--------------------|
| OJO ALAMO | 1060 | 1094 | WATER | OJO ALAMO | 1060 |
| FRUITLAND | 1310 | 1604 | GAS | FRUITLAND | 1310 |
| PICTURED CLIFFS | 1604 | 1761 | WATER | PICTURED CLIFFS | 1604 |
| MENEFEE | 3172 | 4113 | GAS | MENEFEE | 3172 |
| MANCOS | 4618 | 5140 | OIL, GAS | MANCOS | 4618 |
| GALLUP | 5140 | 5341 | OIL, GAS | GALLUP | 5140 |

32. Additional remarks (include plugging procedure):

Gas will be flared until N2 & O2 is cleaned from the wellbore.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #540107 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 01/14/2021 (21JK0015SE)**

Name(*please print*) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #540107

| | Operator Submitted | BLM Revised (AFMSS) |
|---|--|--|
| Lease: | NMNM36943 | NMNM36943 |
| Agreement: | NMNM135229A | NMNM135229A (NMNM135229A) |
| Operator: | DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476 | DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476 |
| Admin Contact: | SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476 | SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476 |
| Tech Contact: | SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476 | SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476 |
| Well Name: Number: | NORTH ALAMITO UNIT 240H | NORTH ALAMITO UNIT 240H |
| Location: State: County: S/T/R: Surf Loc: | NM SANDOVAL Sec 30 T23N R7W Mer NMP SESE 429FSL 1293FEL 36.191820 N Lat, 107.610910 W Lon | NM SANDOVAL Sec 30 T23N R7W Mer NMP SESE 429FSL 1293FEL 36.191820 N Lat, 107.610910 W Lon |
| Field/Pool: | ALAMITO N; MANCOS OIL | BASIN MANCOS |
| Logs Run: | NONE | NONE |
| Producing Intervals - Formations: | GALLUP | MANCOS GALLUP |
| Porous Zones: | OJO ALAMO FRUITLAND PICTURED CLIFFS MENELEE MANCOS SILT GALLUP GALLUP C | OJO ALAMO FRUITLAND PICTURED CLIFFS MENELEE MANCOS GALLUP |
| Markers: | OJO ALAMO FRUITLAND PICTURED CLIFFS MENELEE MANCOS SILT GALLUP GALLUP C | OJO ALAMO FRUITLAND PICTURED CLIFFS MENELEE MANCOS GALLUP |



Casing & Cement Schematic

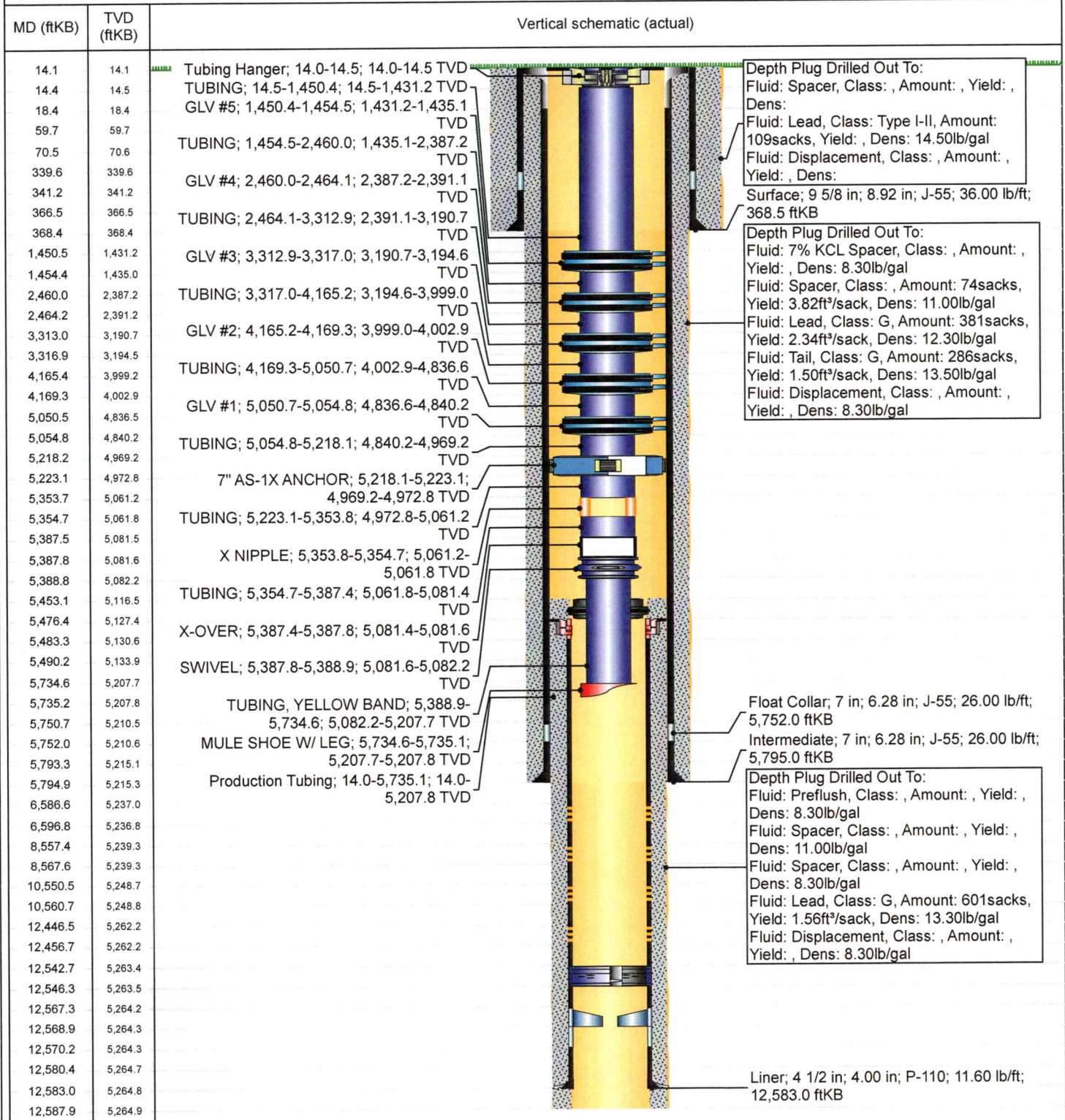
Well Name: North Alamito Unit 240H

| | | | | | |
|--|------------------------------|-----------------------------|---------------------------------------|--------------------------------|---|
| API/UWI 30043212670000 | Surface Legal Location | Field Name San Juan | License # | State/Province NM | Well Configuration Type Horizontal |
| Original KB Elevation (ft) 7,043.00 | KB-Tubing Head Distance (ft) | Spud Date 9/5/2019 07:45 | Final Drig RR Date 1/16/2020 08:30 | Total Depth (ftKB) 12,588.0 | Total Depth All (TVD) (ftKB) Original Hole - 5,264.9 |

Most Recent Job

| | | | | |
|-------------------------------------|--|--------------------|-----------------------------|--------------|
| Job Category Completion/Workover | Primary Job Type Initial Completion | Secondary Job Type | Job Start Date 9/30/2020 | Job End Date |
|-------------------------------------|--|--------------------|-----------------------------|--------------|

Horizontal, Original Hole, 1/11/2021 12:19:52 PM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20926

CONDITIONS OF APPROVAL

| | | | | | | | | | |
|--------------|--------------------|-------------|----------------|--------|--------|----------------|-------|--------------|-----------|
| Operator: | DJR OPERATING, LLC | 1 Road 3263 | Aztec, NM87410 | OGRID: | 371838 | Action Number: | 20926 | Action Type: | C-104C |
| OCD Reviewer | | | | | | | | | Condition |
| ahvermersch | | | | | | | | | None |