

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Spud 16 State
8. Well Number 9H
9. OGRID Number 6137
10. Pool name or Wildcat Laguna Salado; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>O</u> : 1265 feet from the <u>South</u> line and <u>1905</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2956' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Devon Company Rep Notified 3/17/21 <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-18-21. MIRU P&A Equipment & Rig. Open well & check psi. Tbg had 0 psi & 2000 psi on casing. Start blowing casing. Pick up on polish rod & unseat pump. Laid down 1 rod & pick up polish rod.
 3-19-21. Open well with 700 psi on tbg & 1700 psi on casing. Blew well down to rig tank. Pumped 50 bbl.'s of BW down tbg & 80 bbl.'s down casing. Well on vacuum. POOH laying down rod. Tbg & casing began to gas. Pumped 100 bbl.'s down tbg. Well on vacuum. POOH laying down rod. R/D rod equipment. N/D wellhead & N/U Bop's. R/U tbg equipment. Release TAC & POOH laying down 50 jts. (96 X 7/8", 158 X 1/4", 15 X 1" & 1.25" RHBC Rod Pump).
 3-22-21. Open well with 0 psi on tbg & casing. POOH laying down tbg. R/U W-L. Pick up 5 1/2" CIBP & Setting tool. TIH. Set CIBP @ 7590'. POOH & laid down setting tool.
 3-23-21. Open well with 0 psi on casing. Tally tbg on pipe racks. Pick up 4' perf sub & TIH picking up tbg. Tag top of CIBP @ 7590'. Laid down 1 jt. R/U cementing unit. Circulate well around with 200 bbl.'s of Salt Gel. Tested casing & CIBP @ 1000 psi & held for 15 mins. Pump plug @ 7590'-7390' (25 sxs). Reverse circulate well around.
 3-24-21. Open well with 0 psi on tbg & casing. TIH & Tagged top of cement @ 7386'. POOH laying down 26 jts. Pump plug @ 6725'-6475'. (25 sxs). POOH laying down 38 jts. Pump plug @ 5500'-5300'. (25 sxs). POOH standing back 10 stands. Reverse circulate well around. Laid down 3 jts. Stand by on cement to set up. (4 hrs.). TIH & tagged top of cement @ 5290'. POOH laying down 78 jts.
 3-25-21. Open well with 0 psi on tbg & casing. Pump plug @ 3020'-2030'. (100 sxs). POOH laying down 34 jts. Reverse circulate well around. Laid down 2 jts. Stby on cement to set up. (4 hr.). TIH & tagged top of cement @ 2025'. POOH laying down 2 jts. R/U W-L. TIH & perf @ 2024'-2023'. POOH & R/D W-L. Pump into perf's @ 2 BPM @ 300 psi. Pump plug @ 2024'-0'. (675 sxs). POOH laying down tbg. Top well off with cement. Wash out bop's & wellhead. N/D BOP's & Rig down rig.
 3-26-21. R/D P&A Equipment. Dig out wellhead. Cut off wellhead & weld on cap. Welded on above ground marker with well info. Restore wellhead site.

Spud Date:

5/25/2006

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trey Smith TITLE Manager DATE 3/30/21

Type or print name Trey Smith E-mail address: trsmith@spnws.com PHONE: 940-372-2836
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/31/2021
Conditions of Approval (if any): Devon - Internal

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22335

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	22335	Action Type:	C-103P
OCD Reviewer	Condition								
gcordero	None								