

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 294193 WELL API NUMBER 30-015-46632 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CB CAL 25 36 STATE COM 08																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: G		8. Well Number 402H																																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>D</u> : <u>234</u> feet from the <u>N</u> line and feet <u>584</u> from the <u>W</u> line Section <u>25</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2990 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/19/2020: Skid rig from CB CAL 302H to 402H. 7/19/2020 – 7/24/2020: Drill 6 1/8" hole to 19958'. TD Reached. 7/25/2020: Run 4 1/2", 11.6#, P110, casing to 19948'. Cement with 1147 sx, class C cmt. TOC 8793' WOC Cmt 500 psi CS @ 5 hr. 7/26/2020: Rig Released. Skid rig to CB CAL 403H. 12/23/2020: RU FMC frac stacks and equipment. 12/23/2020: Test 4 1/2" production liner to 9800 psi for 30 mins with 8.4 pg freshwater per OPDP. Test Good. 4/17/2020 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>04/17/20</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>j55</td> <td>0</td> <td>488</td> <td>549</td> <td>1.33</td> <td>c</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>05/08/20</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>I80</td> <td>0</td> <td>2635</td> <td>706</td> <td>2.33</td> <td>c</td> <td></td> <td>2630</td> <td>0</td> <td>N</td> </tr> <tr> <td>05/13/20</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7</td> <td>29</td> <td>tn110s</td> <td>0</td> <td>9129</td> <td>850</td> <td>2.33</td> <td>c</td> <td></td> <td>4700</td> <td>0</td> <td>N</td> </tr> <tr> <td>07/25/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>p110</td> <td>8793</td> <td>19948</td> <td>1147</td> <td>1.4</td> <td>c</td> <td></td> <td>9800</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	04/17/20	Surf	FreshWater	17.5	13.375	54.5	j55	0	488	549	1.33	c		1500	0	N	05/08/20	Int1	Brine	12.25	9.625	40	I80	0	2635	706	2.33	c		2630	0	N	05/13/20	Int2	CutBrine	8.75	7	29	tn110s	0	9129	850	2.33	c		4700	0	N	07/25/20	Prod	OilBasedMud	6.125	4.5	11.6	p110	8793	19948	1147	1.4	c		9800	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE _____ TITLE _____ DATE _____ Type or print name <u>Kayla McConnell</u> E-mail address <u>kaylamcconnell@chevron.com</u> Telephone No. <u>432-687-7375</u>																																																																																		
For State Use Only: APPROVED BY: <u>Kurt Simmons</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>3/31/2021 4:48:24 PM</u>																																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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Comments
 Permit 294193

DRILLING COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Permit Number: 294193
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
There are no Comments for this Permit		