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Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 294173

WELL API NUMBER 30-025-48096 5. Indicate Type of Lease 6. State Oil & Gas Lease No.

SUNDRY NOTICES	AND	REPORTS	ON WEL	LS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name THISTLE UNIT

1. Type of Well:	8. Well Number
0	181H
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION COMPANY, LP	6137
3. Address of Operator	10. Pool name or Wildcat
333 West Sheridan Ave., Oklahoma City, OK 73102	
4. Well Location	
Unit Letter C : 160 feet from the N line and feet 1350 from the W line	
Section 22 Township 23S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, KB, BT, GR, etc.)	
3718 GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12

12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data		
NOTIC	CE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTER CASING
TEMPORARILY ABANDON	CHANGE OF PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDON
PULL OR ALTER CASING	■ MULTIPLE COMPL	CASING/CEMENT JOB	
Other:		Other: Drilling/Cement	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pilot Hole and Production Csg Drlg Ops SR1/21/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/21/21	Surf		17.5	13.375	54.5	J-55	0	1477	1265	1.84	С				
01/23/21	Int1		9.875	8.625	32	P110	0	12541	420	5.76	С				
01/23/21	Int1		9.875	8.625	32	P110	0	12541	290	1.39	С				
01/23/21	Int1		9.875	8.625	32	P110	0	12541	750	1.92	С				
02/03/21	Prod		7.875	5.5	20	P-110	4043	27891	2430	1.47	Н				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

Electronically Signed SIGNATURE DATE 3/29/2021 Supervisor Land Type or print name Jeff Walla E-mail address Jeff.Walla@dvn.com 575-748-9925 For State Use Only:

APPROVED BY: Kurt Simmons TITLE Petroleum Specialist - A DATE 3/31/2021 10:09:38 AM

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Comments

Permit 294173

DRILLING COMMENTS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Permit Number:
Oklahoma City, OK 73102	294173
	Permit Type:
	Drilling

Comments

Created	Comment	Comment
Ву		Date
drebecca	Pilot Hole Ops as follows: 2/3/2021 - 2/24/2021 - PT Int Csg to 2500psi, for 30min, OK. DO shoe track, FIT tst t/16.5ppg, good. Control drill 7-7/8" pilot hole.	3/29/2021
	Squeeze backside of Int Csg 750 sx CIC, 1.92 yld (volumes reported in Int Cgs/Cmt SR). Cut Cores. Ran logs. PT BOP 250/10000psi held for 5min each, ok. TIH,	
	ran log. Plug as follows: tst lines to 5,000psi, tail w/120sks CIH, yld 1/18, Disp 455bbls ppg drlg mud, TOC 12,591'. PT BP to 1500psi, OK.	
drebecca	RR 3/19/2021 @ 03:00	3/29/2021