

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator [373910]		8. Lease Name and Well No. [330334]
3a. Address	3b. Phone No. (include area code)	9. API Well No. 30-025-48591
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		10. Field and Pool, or Exploratory [98187]
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish
16. No of acres in lease		13. State
17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		
19. Proposed Depth		
20. BLM/BIA Bond No. in file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		
22. Approximate date work will start*		
23. Estimated duration		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 03/30/2021

SL

(Continued on page 2)



Approval Date: 01/08/2021

KZ
03/31/2021

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NENW / 272 FNL / 2499 FWL / TWSP: 24S / RANGE: 35E / SECTION: 14 / LAT: 32.224066 / LONG: -103.33874 (TVD: 0 feet, MD: 0 feet)
PPP: NWNE / 0 FNL / 2148 FEL / TWSP: 24S / RANGE: 35E / SECTION: 23 / LAT: 32.210278 / LONG: -103.336743 (TVD: 11876 feet, MD: 16900 feet)
PPP: NWSE / 2641 FSL / 2144 FWL / TWSP: 24S / RANGE: 35E / SECTION: 14 / LAT: 32.217536 / LONG: -103.336733 (TVD: 11841 feet, MD: 14200 feet)
PPP: NWNE / 622 FNL / 2142 FEL / TWSP: 24S / RANGE: 35E / SECTION: 14 / LAT: 32.223106 / LONG: -103.336724 (TVD: 11815 feet, MD: 12174 feet)
BHL: SWSE / 150 FSL / 2152 FEL / TWSP: 24S / RANGE: 35E / SECTION: 23 / LAT: 32.196174 / LONG: -103.336764 (TVD: 11941 feet, MD: 21974 feet)

BLM Point of Contact

Name: TENILLE ORTIZ
Title: Legal Instruments Examiner
Phone: (575) 234-2224
Email: tortiz@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48591		² Pool Code 98187	³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP	
⁴ Property Code 330334		⁵ Property Name MASTER FED COM		⁶ Well Number 704H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC		⁹ Elevation 3411.3'

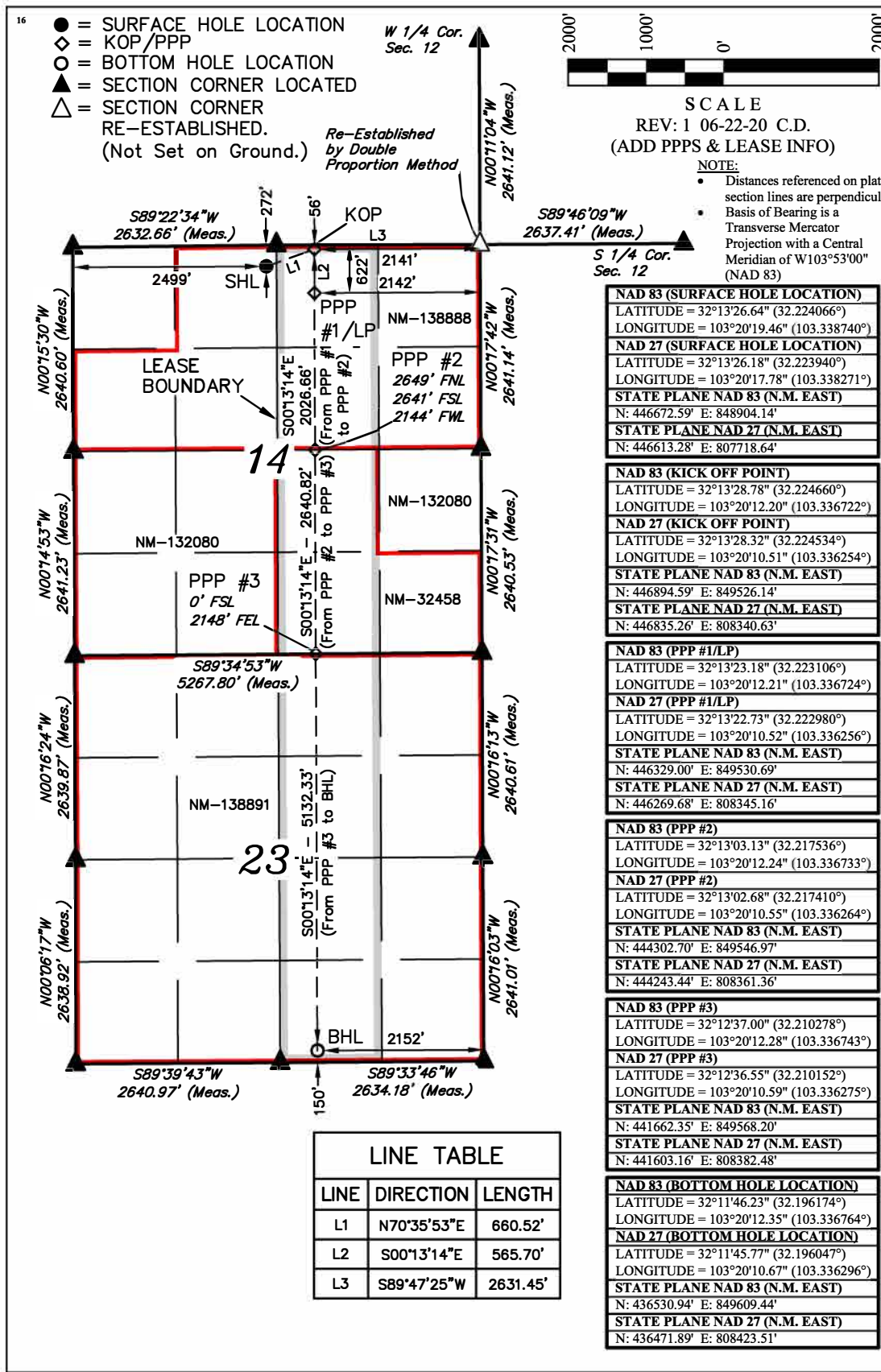
¹⁰Surface Location

UL or lot no. C	Section 14	Township 24S	Range 35E	Lot Idn	Feet from the 272	North/South line NORTH	Feet from the 2499	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 23	Township 24S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 2152	East/West line EAST	County LEA
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 12/2/2020

☒ Original

Operator & OGRID No.: Franklin Mountain Energy, LLC 373910

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Prevail Fed Com 602H	TBD	C-14-24S-35E	273 FNL 2429 FWL	1100 +/-	Flared	New well; expect to tie-in at IP
Prevail Fed Com 703H	TBD	C-14-24S-35E	273 FNL 2464 FWL	1100 +/-	Flared	New well; expect to tie-in at IP
Master Fed Com 704H	TBD	C-14-24S-35E	272 FNL 2499 FWL	1100 +/-	Flared	New well; expect to tie-in at IP

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Lucid Energy and will be connected to Lucid Energy's gathering system located in Lea County, New Mexico. It will require 8,000' of pipeline to connect the facility to low/high pressure gathering system. Franklin Mountain Energy, LLC provides (periodically) to Lucid Energy a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Franklin Mountain Energy, LLC and Lucid Energy have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Lucid Energy's Red Hills Processing Plant located in Sec.13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to permanent central tank battery and gas will be sold or flared. Gas sales should start as soon as the wells start producing gas unless there are operational issues on Lucid Energy's system at that time. Based on current information, it is Franklin Mountain Energy's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



Master Fed Com 704H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,411'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,985'	1,456'			Carbonates
Salado	1,701'	1,740'			Salt, Carbonate & Clastics
Base Salt	382'	3,059'			Shaley Carbonate & Shale
Lamar	-2,028'	5,469'			Carbonate & Clastics
Bell Canyon	-2,048'	5,489'			Sandstone - oil/gas/water
Cherry Canyon	-2,737'	6,178'			Sandstone - oil/gas/water
Brushy Canyon	-3,991'	7,432'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-5,296'	8,737'			Shale/Carbonates - oil/gas
Avalon	-5,333'	8,774'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-6,325'	9,766'			Sandstone - oil/gas/water
Second Bone Spring Carbonates	-6,512'	9,953'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-7,066'	10,507'			Sandstone - oil/gas/water
Third Bone Spring Carbonates	-7,582'	11,023'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-8,105'	11,546'			Sandstone - oil/gas/water
Wolfcamp	-8,356'	11,797'			Overpressure shale/sand- Oil/Gas
HZ Target	-8,370'	11,811'			Overpressure shale/sand- Oil/Gas
Wolfcamp A	-8,387'	11,828'			Overpressure Shale - Oil/Gas
Wolfcamp B	-8,592'	12,033'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	5,489'	Oil
Bone Spring	9,766'	Oil
Wolfcamp	11,797'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,300' and circulating cement back to surface.

4. Casing Program:

All casings strings will be run new. Safety factors calculated assuming the well is vertical.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8"	54.5	J-55	2730	1130	853	BTC 909	1300	1.18	1.67	4.99	5.32
Intermediate 9 5/8"	40	HCL-80	7430	4230	916	BTC 1042	5400	1.72	1.67	2.90	3.30
Intermediate 7 5/8"	29.7	HCP-110	8280	7150	827	Stinger 564	11950	1.11	1.28	1.82	1.24
Long string 5 1/2"	23	P-110	14520	14520	729	Anaconda 656	21974	1.32	1.41	1.2	1.08

Preliminary plan is to set 7 5/8" string before entering Wolfcamp formation at 11,769'TVD/11,950'MD at 67° Inc due too potential overpressure. Safety factors calculated assuming the well is vertical.



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft3/sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft3/sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1300	795	Extenda Cem, 13.5 ppg Class C, 3lb/sk Kol-Seal	1.747	9.06	0	334	HalCem TM, 14.8 ppg, Class C, 1% CaCl ₂ , 0.125pps Celo-Flake	1.349	6.51	1000	100%
Int1	12.25	9.625	5400	1167	Neocem TM, 11.5 ppg, Class C 5% Salt, 0.125 pps Poly-E-Flake, 3lb/sk Kol-Seal	2.444	14.32	0	153	HalCem TM, 14.8 ppg, Class C, 0.1% HR 800 .125 pps Poly-E-Flake	1.334	6.42	5100	100%
Int2	8.75	7.625	11950	338	NeoCem, 11 ppg, Class C 3lb/sk Bridgemaker Gel, 5% Salt, 5pps LCM, 0.25pps Cello-Flake	2.798	17.15	4400	112	NeoCem 13.2 ppg, Class C 0.25 pps Cello-Flake, 2% CaCl ₂	1.44	7.29	10950	50%
Prod	6.75	5.5	21974	812	NeoCem, 13.5 ppg, Gas Migration Control	1.357	6.65	10950						20%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the second intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig. The second intermediate casing will be tested to 2000 psi for 30 minutes prior to drillout.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 11,950'	Brine	8.8-10.2	28-34	N/c
11,950' – 21,974' Lateral	Oil Base	10.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12.5 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 11,941' TVD (deepest point of the well) is 195F with an estimated maximum bottom-hole pressure (BHP) at the same point of 7,761 psig (based on 12.5 ppg MW). Hydrogen sulfate may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

A. All personnel shall receive proper awareness H₂S training.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment

a. Well Control Equipment

i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.

ii. Choke manifold with a remotely operated hydraulic choke.

iii. Mud/gas separator

b. Protective equipment for essential personnel

i. Breathing Apparatus

1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.

2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity



3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H2S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

11. Anticipated starting date and duration of operations:

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the “batch drilling” method may be used. A batch drilling sequence sundry will be submitted for BLM approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

**12. Disposal/environmental concerns:**

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will be also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

After running the 2nd intermediate casing, and before drilling out, the wellhead, BOP, and related equipment will be tested to 10,000/250 psig.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cameron Multi-Bowl WH system has been sent to the BLM office in Carlsbad.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing strings. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi. After installation of the second intermediate string, the pack-off and upper flange will be pressure tested to 10,000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

14. Additional variance requests**A. Casing.**

In order to minimize potential environmental and technical hazards, this well is planned with two intermediate strings of casing.

1. Variance is requested to wave the centralizer requirements for the 7 5/8" casing due to the tight clearance with 9 5/8" string.
2. Variance is requested to wave/reduce the centralizer requirements for the 5 1/2" casing due to the tight clearance with 6 3/4" hole and 5 1/2" casing due to tight clearances.

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
Site: Prevail/Master Fed Com
Well: Master Fed Com 704H
Wellbore: OH
Design: Plan #1

3411.3' GE + 30' KB @ 3441.30usft

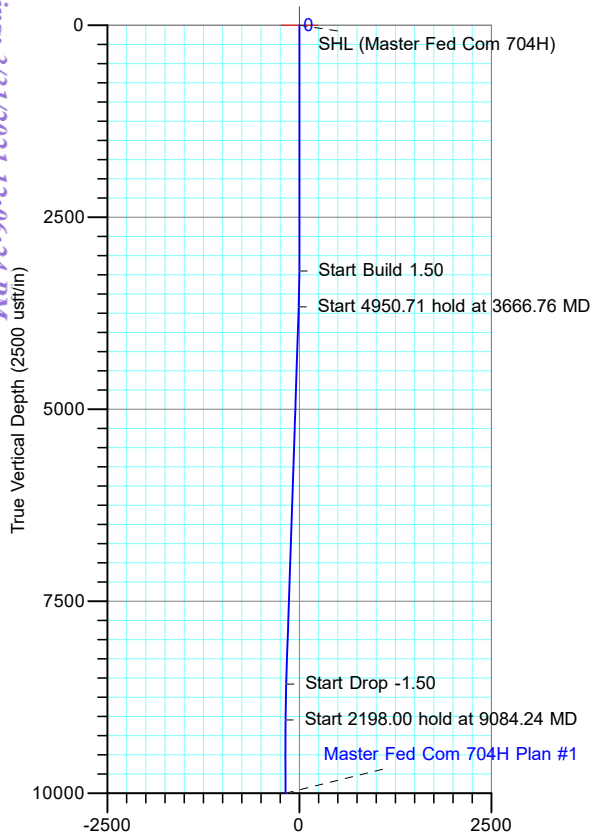


Azimuths to Grid North
True North: -0.53°
Magnetic North: 6.02°

Magnetic Field
Strength: 47623.1nT
Dip Angle: 59.97°
Date: 6/11/2020
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (NAD83)

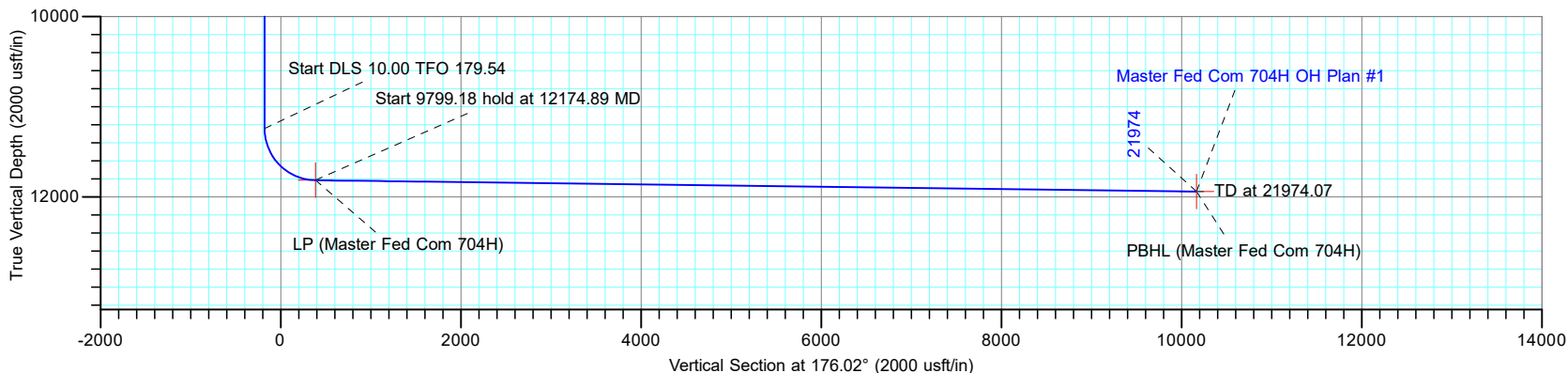
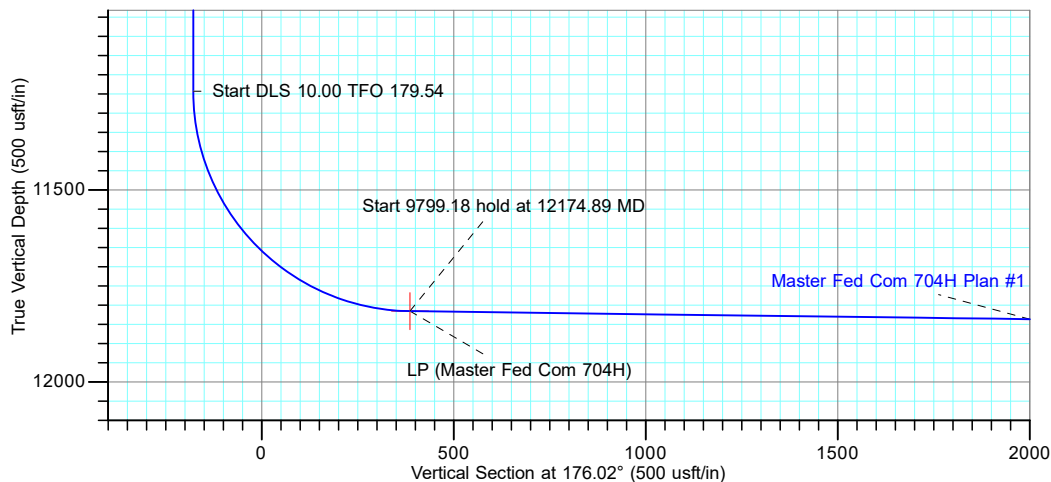
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone



MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
3200.00	0.00	0.00	3200.00	0.00	0.00	0.00	0.00	0.00	Start 4950.71 hold at 3666.76 MD
3666.76	7.00	70.36	3665.60	9.57	26.83	1.50	70.36	-7.69	Start Drop -1.50
8617.48	7.00	70.36	8579.40	212.43	595.17	0.00	0.00	-170.62	Start 2198.00 hold at 9084.24 MD
9084.24	0.00	0.00	9045.00	222.00	622.00	1.50	180.00	-178.31	Start DLS 10.00 TFO 179.54
11282.24	0.00	0.00	11243.00	222.00	622.00	0.00	0.00	-178.31	Start 9799.18 hold at 12174.89 MD
12174.89	89.27	179.54	11815.91	-343.59	626.55	10.00	179.54	386.23	TD at 21974.07
21974.07	89.27	179.54	11941.53	-10141.65	705.30	0.00	0.00	10166.15	

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
LP (Master Fed Com 704H)	11815.91	-343.59	626.55	32.223106	-103.336724
PBHL (Master Fed Com 704H)	11941.53	-10141.65	705.30	32.196174	-103.336764
SHL (Master Fed Com 704H)	0.00	0.00	0.00	32.224066	-103.338740



TOTAL DIRECTIONAL SERVICES LLC
671 Academy Ct, Windsor, CO 80550
Phone: (970) 460-9402

Plan: Plan #1 (Master Fed Com 704H/OH)
Prevail/Master Fed Com
Created By: Dustin Ault Date: 13:23, June 11 2020
Date: _____
Approved: _____ Date: _____

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
Site: Prevail/Master Fed Com
Well: Master Fed Com 704H
Wellbore: OH
Design: Plan #1



Azimuths to Grid North
True North: -0.53°
Magnetic North: 6.02°

Magnetic Field
Strength: 47623.1nT
Dip Angle: 59.97°
Date: 6/11/2020
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (NAD83)
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

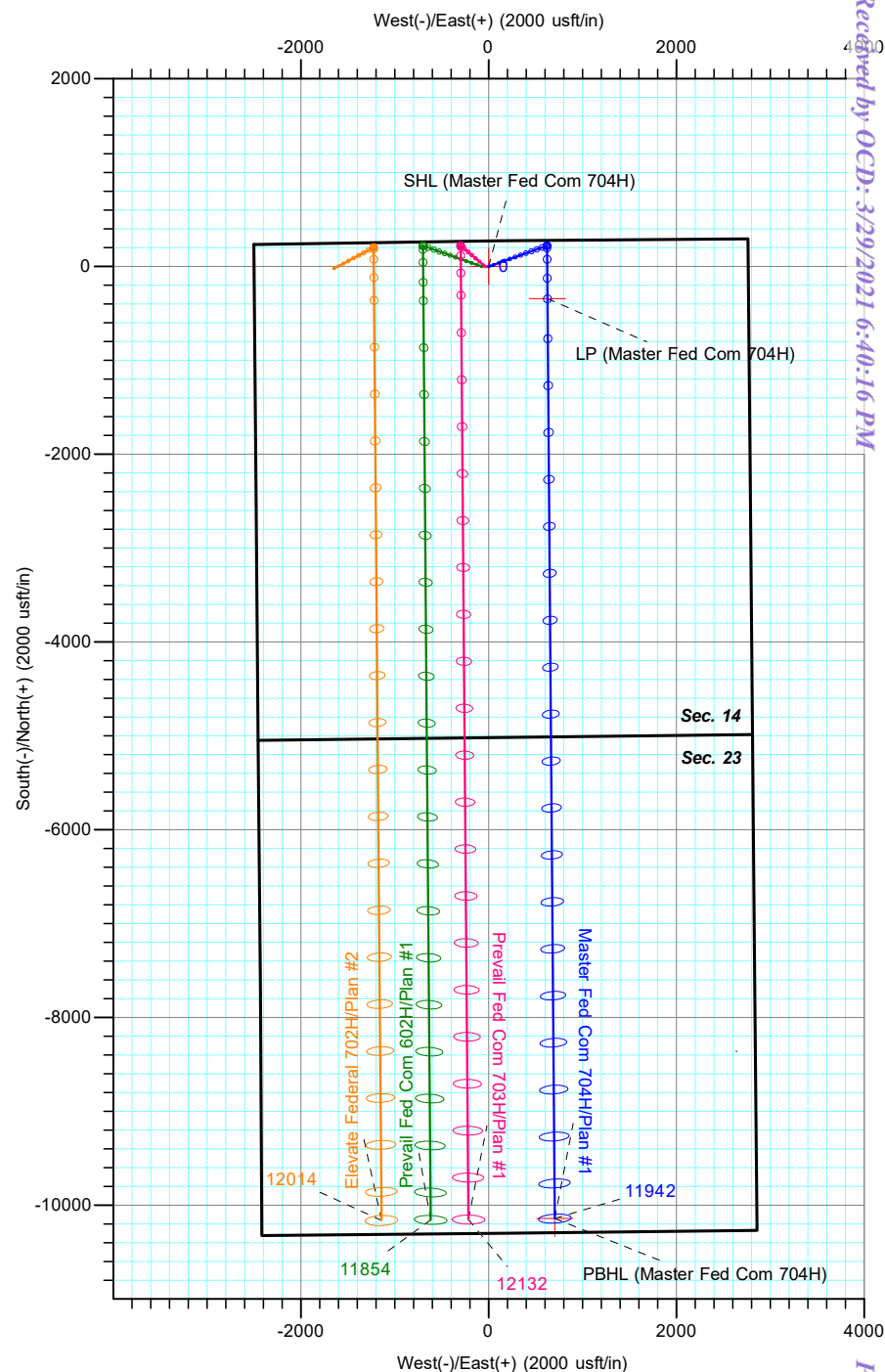
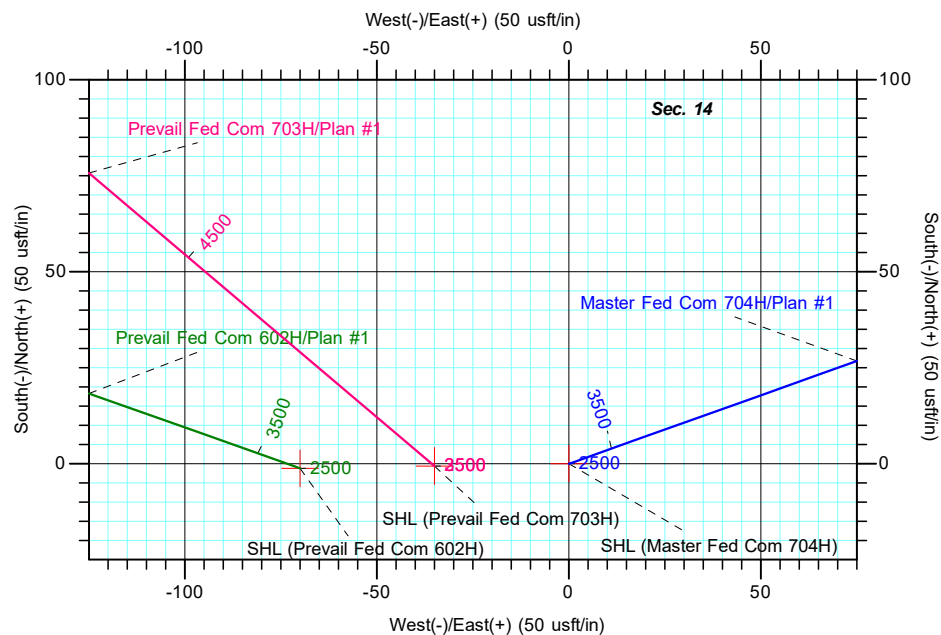


DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LP (Master Fed Com 704H)	11815.91	-343.59	626.55	446329.00	849530.69	32.223106	-103.336724
PBHL (Master Fed Com 704H)	11941.53	-10141.65	705.30	436530.94	849609.44	32.196174	-103.336764
SHL (Master Fed Com 704H)	0.00	0.00	0.00	446672.59	848904.14	32.224066	-103.338740

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3200.00	0.00	0.00	3200.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
3666.76	7.00	70.36	3665.60	9.57	26.83	1.50	70.36	-7.69	Start 4950.71 hold at 3666.76 MD
8617.48	7.00	70.36	8579.40	212.43	595.17	0.00	0.00	-170.62	Start Drop -1.50
9084.24	0.00	0.00	9045.00	222.00	622.00	1.50	180.00	-178.31	Start 2198.00 hold at 9084.24 MD
11282.24	0.00	0.00	11243.00	222.00	622.00	0.00	0.00	-178.31	Start DLS 10.00 TFO 179.54
12174.89	89.27	179.54	11815.91	-343.59	626.55	10.00	179.54	386.23	Start 9799.18 hold at 12174.89 MD
21974.07	89.27	179.54	11941.53	-10141.65	705.30	0.00	0.00	10166.15	TD at 21974.07



TOTAL DIRECTIONAL SERVICES LLC
671 Academy Ct, Windsor, CO 80550
Phone: (970) 460-9402

Plan: Plan #1 (Master Fed Com 704H/OH)
Prevail/Master Fed Com
Created By: Dustin Ault Date: 13:25, June 11 2020
Date: _____
Approved: _____ Date: _____



Franklin Mountain Energy

Lea County, NM (NAD83)

Prevail/Master Fed Com

Master Fed Com 704H

OH

Plan: Plan #1

Standard Planning Report

11 June, 2020





Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Prevail/Master Fed Com			
Site Position:		Northing:	446,672.59 usft	Latitude:	32.224066
From:	Map	Easting:	848,904.14 usft	Longitude:	-103.338740
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.53

Well	Master Fed Com 704H					
Well Position	+N/-S	0.00 usft	Northing:	446,672.59 usft	Latitude:	32.224066
	+E/-W	0.00 usft	Easting:	848,904.14 usft	Longitude:	-103.338740
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,411.30 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/11/2020	6.55	59.97	47,623.11538136

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	176.02

Plan Survey Tool Program	Date	6/11/2020		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,974.07 Plan #1 (OH)	OWSG (Rev2) MWD	
			OWSG MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,666.76	7.00	70.36	3,665.60	9.57	26.83	1.50	1.50	0.00	70.36	
8,617.48	7.00	70.36	8,579.40	212.43	595.17	0.00	0.00	0.00	0.00	
9,084.24	0.00	0.00	9,045.00	222.00	622.00	1.50	-1.50	0.00	180.00	
11,282.24	0.00	0.00	11,243.00	222.00	622.00	0.00	0.00	0.00	0.00	
12,174.89	89.27	179.54	11,815.91	-343.59	626.55	10.00	10.00	20.11	179.54	
21,974.07	89.27	179.54	11,941.53	-10,141.65	705.30	0.00	0.00	0.00	0.00	PBHL (Master Fed Cc



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Master Fed Com 704H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
3,300.00	1.50	70.36	3,299.99	0.44	1.23	-0.35	1.50	1.50	0.00
3,400.00	3.00	70.36	3,399.91	1.76	4.93	-1.41	1.50	1.50	0.00
3,500.00	4.50	70.36	3,499.69	3.96	11.09	-3.18	1.50	1.50	0.00
3,600.00	6.00	70.36	3,599.27	7.03	19.71	-5.65	1.50	1.50	0.00
3,666.76	7.00	70.36	3,665.60	9.57	26.83	-7.69	1.50	1.50	0.00
Start 4950.71 hold at 3666.76 MD									
3,700.00	7.00	70.36	3,698.59	10.94	30.64	-8.78	0.00	0.00	0.00
3,800.00	7.00	70.36	3,797.85	15.03	42.12	-12.08	0.00	0.00	0.00
3,900.00	7.00	70.36	3,897.10	19.13	53.60	-15.37	0.00	0.00	0.00
4,000.00	7.00	70.36	3,996.35	23.23	65.08	-18.66	0.00	0.00	0.00
4,100.00	7.00	70.36	4,095.61	27.33	76.56	-21.95	0.00	0.00	0.00
4,200.00	7.00	70.36	4,194.86	31.42	88.04	-25.24	0.00	0.00	0.00
4,300.00	7.00	70.36	4,294.12	35.52	99.52	-28.53	0.00	0.00	0.00
4,400.00	7.00	70.36	4,393.37	39.62	111.00	-31.82	0.00	0.00	0.00
4,500.00	7.00	70.36	4,492.63	43.72	122.48	-35.11	0.00	0.00	0.00
4,600.00	7.00	70.36	4,591.88	47.81	133.96	-38.40	0.00	0.00	0.00
4,700.00	7.00	70.36	4,691.13	51.91	145.44	-41.69	0.00	0.00	0.00
4,800.00	7.00	70.36	4,790.39	56.01	156.92	-44.99	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.00	7.00	70.36	4,889.64	60.11	168.40	-48.28	0.00	0.00	0.00
5,000.00	7.00	70.36	4,988.90	64.20	179.88	-51.57	0.00	0.00	0.00
5,100.00	7.00	70.36	5,088.15	68.30	191.36	-54.86	0.00	0.00	0.00
5,200.00	7.00	70.36	5,187.41	72.40	202.84	-58.15	0.00	0.00	0.00
5,300.00	7.00	70.36	5,286.66	76.49	214.32	-61.44	0.00	0.00	0.00
5,400.00	7.00	70.36	5,385.91	80.59	225.80	-64.73	0.00	0.00	0.00
5,500.00	7.00	70.36	5,485.17	84.69	237.28	-68.02	0.00	0.00	0.00
5,600.00	7.00	70.36	5,584.42	88.79	248.76	-71.31	0.00	0.00	0.00
5,700.00	7.00	70.36	5,683.68	92.88	260.24	-74.61	0.00	0.00	0.00
5,800.00	7.00	70.36	5,782.93	96.98	271.72	-77.90	0.00	0.00	0.00
5,900.00	7.00	70.36	5,882.19	101.08	283.20	-81.19	0.00	0.00	0.00
6,000.00	7.00	70.36	5,981.44	105.18	294.68	-84.48	0.00	0.00	0.00
6,100.00	7.00	70.36	6,080.69	109.27	306.16	-87.77	0.00	0.00	0.00
6,200.00	7.00	70.36	6,179.95	113.37	317.64	-91.06	0.00	0.00	0.00
6,300.00	7.00	70.36	6,279.20	117.47	329.12	-94.35	0.00	0.00	0.00
6,400.00	7.00	70.36	6,378.46	121.57	340.61	-97.64	0.00	0.00	0.00
6,500.00	7.00	70.36	6,477.71	125.66	352.09	-100.93	0.00	0.00	0.00
6,600.00	7.00	70.36	6,576.97	129.76	363.57	-104.23	0.00	0.00	0.00
6,700.00	7.00	70.36	6,676.22	133.86	375.05	-107.52	0.00	0.00	0.00
6,800.00	7.00	70.36	6,775.48	137.96	386.53	-110.81	0.00	0.00	0.00
6,900.00	7.00	70.36	6,874.73	142.05	398.01	-114.10	0.00	0.00	0.00
7,000.00	7.00	70.36	6,973.98	146.15	409.49	-117.39	0.00	0.00	0.00
7,100.00	7.00	70.36	7,073.24	150.25	420.97	-120.68	0.00	0.00	0.00
7,200.00	7.00	70.36	7,172.49	154.35	432.45	-123.97	0.00	0.00	0.00
7,300.00	7.00	70.36	7,271.75	158.44	443.93	-127.26	0.00	0.00	0.00
7,400.00	7.00	70.36	7,371.00	162.54	455.41	-130.55	0.00	0.00	0.00
7,500.00	7.00	70.36	7,470.26	166.64	466.89	-133.85	0.00	0.00	0.00
7,600.00	7.00	70.36	7,569.51	170.74	478.37	-137.14	0.00	0.00	0.00
7,700.00	7.00	70.36	7,668.76	174.83	489.85	-140.43	0.00	0.00	0.00
7,800.00	7.00	70.36	7,768.02	178.93	501.33	-143.72	0.00	0.00	0.00
7,900.00	7.00	70.36	7,867.27	183.03	512.81	-147.01	0.00	0.00	0.00
8,000.00	7.00	70.36	7,966.53	187.12	524.29	-150.30	0.00	0.00	0.00
8,100.00	7.00	70.36	8,065.78	191.22	535.77	-153.59	0.00	0.00	0.00
8,200.00	7.00	70.36	8,165.04	195.32	547.25	-156.88	0.00	0.00	0.00
8,300.00	7.00	70.36	8,264.29	199.42	558.73	-160.17	0.00	0.00	0.00
8,400.00	7.00	70.36	8,363.54	203.51	570.21	-163.46	0.00	0.00	0.00
8,500.00	7.00	70.36	8,462.80	207.61	581.69	-166.76	0.00	0.00	0.00
8,600.00	7.00	70.36	8,562.05	211.71	593.17	-170.05	0.00	0.00	0.00
8,617.48	7.00	70.36	8,579.40	212.43	595.17	-170.62	0.00	0.00	0.00
Start Drop -1.50									
8,700.00	5.76	70.36	8,661.41	215.51	603.81	-173.10	1.50	-1.50	0.00
8,800.00	4.26	70.36	8,761.02	218.45	612.04	-175.46	1.50	-1.50	0.00
8,900.00	2.76	70.36	8,860.83	220.51	617.82	-177.11	1.50	-1.50	0.00
9,000.00	1.26	70.36	8,960.77	221.69	621.13	-178.06	1.50	-1.50	0.00
9,084.24	0.00	0.00	9,045.00	222.00	622.00	-178.31	1.50	-1.50	0.00
Start 2198.00 hold at 9084.24 MD									
9,100.00	0.00	0.00	9,060.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,200.00	0.00	0.00	9,160.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,300.00	0.00	0.00	9,260.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,400.00	0.00	0.00	9,360.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,500.00	0.00	0.00	9,460.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,600.00	0.00	0.00	9,560.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,700.00	0.00	0.00	9,660.76	222.00	622.00	-178.31	0.00	0.00	0.00
9,800.00	0.00	0.00	9,760.76	222.00	622.00	-178.31	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.00	0.00	0.00	9,860.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,000.00	0.00	0.00	9,960.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,100.00	0.00	0.00	10,060.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,200.00	0.00	0.00	10,160.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,300.00	0.00	0.00	10,260.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,400.00	0.00	0.00	10,360.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,500.00	0.00	0.00	10,460.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,600.00	0.00	0.00	10,560.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,700.00	0.00	0.00	10,660.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,800.00	0.00	0.00	10,760.76	222.00	622.00	-178.31	0.00	0.00	0.00
10,900.00	0.00	0.00	10,860.76	222.00	622.00	-178.31	0.00	0.00	0.00
11,000.00	0.00	0.00	10,960.76	222.00	622.00	-178.31	0.00	0.00	0.00
11,100.00	0.00	0.00	11,060.76	222.00	622.00	-178.31	0.00	0.00	0.00
11,200.00	0.00	0.00	11,160.76	222.00	622.00	-178.31	0.00	0.00	0.00
11,282.24	0.00	0.00	11,243.00	222.00	622.00	-178.31	0.00	0.00	0.00
Start DLS 10.00 TFO 179.54									
11,300.00	1.78	179.54	11,260.76	221.72	622.00	-178.04	10.00	10.00	0.00
11,350.00	6.78	179.54	11,310.60	218.00	622.03	-174.32	10.00	10.00	0.00
11,400.00	11.78	179.54	11,359.93	209.94	622.10	-166.28	10.00	10.00	0.00
11,450.00	16.78	179.54	11,408.37	197.62	622.20	-153.97	10.00	10.00	0.00
11,500.00	21.78	179.54	11,455.56	181.12	622.33	-137.50	10.00	10.00	0.00
11,550.00	26.78	179.54	11,501.12	160.57	622.49	-116.99	10.00	10.00	0.00
11,600.00	31.78	179.54	11,544.72	136.12	622.69	-92.59	10.00	10.00	0.00
11,650.00	36.78	179.54	11,586.02	107.97	622.92	-64.50	10.00	10.00	0.00
11,700.00	41.78	179.54	11,624.72	76.33	623.17	-32.91	10.00	10.00	0.00
11,750.00	46.78	179.54	11,660.51	41.44	623.45	1.91	10.00	10.00	0.00
11,800.00	51.78	179.54	11,693.12	3.56	623.76	39.72	10.00	10.00	0.00
11,850.00	56.78	179.54	11,722.30	-37.02	624.08	80.23	10.00	10.00	0.00
11,900.00	61.78	179.54	11,747.84	-79.99	624.43	123.11	10.00	10.00	0.00
11,950.00	66.78	179.54	11,769.53	-125.02	624.79	168.06	10.00	10.00	0.00
12,000.00	71.78	179.54	11,787.22	-171.76	625.16	214.72	10.00	10.00	0.00
12,050.00	76.78	179.54	11,800.77	-219.88	625.55	262.75	10.00	10.00	0.00
12,100.00	81.78	179.54	11,810.07	-268.99	625.95	311.76	10.00	10.00	0.00
12,150.00	86.78	179.54	11,815.05	-318.72	626.35	361.41	10.00	10.00	0.00
12,174.89	89.27	179.54	11,815.91	-343.59	626.55	386.23	10.00	10.00	0.00
Start 9799.18 hold at 12174.89 MD - LP (Master Fed Com 704H)									
12,200.00	89.27	179.54	11,816.23	-368.70	626.75	411.29	0.00	0.00	0.00
12,300.00	89.27	179.54	11,817.51	-468.69	627.55	511.10	0.00	0.00	0.00
12,400.00	89.27	179.54	11,818.80	-568.68	628.36	610.90	0.00	0.00	0.00
12,500.00	89.27	179.54	11,820.08	-668.66	629.16	710.70	0.00	0.00	0.00
12,600.00	89.27	179.54	11,821.36	-768.65	629.96	810.51	0.00	0.00	0.00
12,700.00	89.27	179.54	11,822.64	-868.64	630.77	910.31	0.00	0.00	0.00
12,800.00	89.27	179.54	11,823.92	-968.63	631.57	1,010.11	0.00	0.00	0.00
12,900.00	89.27	179.54	11,825.21	-1,068.62	632.37	1,109.92	0.00	0.00	0.00
13,000.00	89.27	179.54	11,826.49	-1,168.61	633.18	1,209.72	0.00	0.00	0.00
13,100.00	89.27	179.54	11,827.77	-1,268.60	633.98	1,309.52	0.00	0.00	0.00
13,200.00	89.27	179.54	11,829.05	-1,368.58	634.78	1,409.33	0.00	0.00	0.00
13,300.00	89.27	179.54	11,830.33	-1,468.57	635.59	1,509.13	0.00	0.00	0.00
13,400.00	89.27	179.54	11,831.62	-1,568.56	636.39	1,608.93	0.00	0.00	0.00
13,500.00	89.27	179.54	11,832.90	-1,668.55	637.20	1,708.74	0.00	0.00	0.00
13,600.00	89.27	179.54	11,834.18	-1,768.54	638.00	1,808.54	0.00	0.00	0.00
13,700.00	89.27	179.54	11,835.46	-1,868.53	638.80	1,908.34	0.00	0.00	0.00
13,800.00	89.27	179.54	11,836.74	-1,968.52	639.61	2,008.15	0.00	0.00	0.00
13,900.00	89.27	179.54	11,838.03	-2,068.50	640.41	2,107.95	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,000.00	89.27	179.54	11,839.31	-2,168.49	641.21	2,207.75	0.00	0.00	0.00
14,100.00	89.27	179.54	11,840.59	-2,268.48	642.02	2,307.56	0.00	0.00	0.00
14,200.00	89.27	179.54	11,841.87	-2,368.47	642.82	2,407.36	0.00	0.00	0.00
14,300.00	89.27	179.54	11,843.15	-2,468.46	643.63	2,507.16	0.00	0.00	0.00
14,400.00	89.27	179.54	11,844.44	-2,568.45	644.43	2,606.97	0.00	0.00	0.00
14,500.00	89.27	179.54	11,845.72	-2,668.44	645.23	2,706.77	0.00	0.00	0.00
14,600.00	89.27	179.54	11,847.00	-2,768.42	646.04	2,806.57	0.00	0.00	0.00
14,700.00	89.27	179.54	11,848.28	-2,868.41	646.84	2,906.38	0.00	0.00	0.00
14,800.00	89.27	179.54	11,849.56	-2,968.40	647.64	3,006.18	0.00	0.00	0.00
14,900.00	89.27	179.54	11,850.85	-3,068.39	648.45	3,105.98	0.00	0.00	0.00
15,000.00	89.27	179.54	11,852.13	-3,168.38	649.25	3,205.79	0.00	0.00	0.00
15,100.00	89.27	179.54	11,853.41	-3,268.37	650.05	3,305.59	0.00	0.00	0.00
15,200.00	89.27	179.54	11,854.69	-3,368.35	650.86	3,405.39	0.00	0.00	0.00
15,300.00	89.27	179.54	11,855.97	-3,468.34	651.66	3,505.20	0.00	0.00	0.00
15,400.00	89.27	179.54	11,857.25	-3,568.33	652.47	3,605.00	0.00	0.00	0.00
15,500.00	89.27	179.54	11,858.54	-3,668.32	653.27	3,704.80	0.00	0.00	0.00
15,600.00	89.27	179.54	11,859.82	-3,768.31	654.07	3,804.61	0.00	0.00	0.00
15,700.00	89.27	179.54	11,861.10	-3,868.30	654.88	3,904.41	0.00	0.00	0.00
15,800.00	89.27	179.54	11,862.38	-3,968.29	655.68	4,004.21	0.00	0.00	0.00
15,900.00	89.27	179.54	11,863.66	-4,068.27	656.48	4,104.02	0.00	0.00	0.00
16,000.00	89.27	179.54	11,864.95	-4,168.26	657.29	4,203.82	0.00	0.00	0.00
16,100.00	89.27	179.54	11,866.23	-4,268.25	658.09	4,303.62	0.00	0.00	0.00
16,200.00	89.27	179.54	11,867.51	-4,368.24	658.90	4,403.43	0.00	0.00	0.00
16,300.00	89.27	179.54	11,868.79	-4,468.23	659.70	4,503.23	0.00	0.00	0.00
16,400.00	89.27	179.54	11,870.07	-4,568.22	660.50	4,603.03	0.00	0.00	0.00
16,500.00	89.27	179.54	11,871.36	-4,668.21	661.31	4,702.84	0.00	0.00	0.00
16,600.00	89.27	179.54	11,872.64	-4,768.19	662.11	4,802.64	0.00	0.00	0.00
16,700.00	89.27	179.54	11,873.92	-4,868.18	662.91	4,902.44	0.00	0.00	0.00
16,800.00	89.27	179.54	11,875.20	-4,968.17	663.72	5,002.25	0.00	0.00	0.00
16,900.00	89.27	179.54	11,876.48	-5,068.16	664.52	5,102.05	0.00	0.00	0.00
17,000.00	89.27	179.54	11,877.77	-5,168.15	665.32	5,201.85	0.00	0.00	0.00
17,100.00	89.27	179.54	11,879.05	-5,268.14	666.13	5,301.66	0.00	0.00	0.00
17,200.00	89.27	179.54	11,880.33	-5,368.13	666.93	5,401.46	0.00	0.00	0.00
17,300.00	89.27	179.54	11,881.61	-5,468.11	667.74	5,501.26	0.00	0.00	0.00
17,400.00	89.27	179.54	11,882.89	-5,568.10	668.54	5,601.07	0.00	0.00	0.00
17,500.00	89.27	179.54	11,884.18	-5,668.09	669.34	5,700.87	0.00	0.00	0.00
17,600.00	89.27	179.54	11,885.46	-5,768.08	670.15	5,800.67	0.00	0.00	0.00
17,700.00	89.27	179.54	11,886.74	-5,868.07	670.95	5,900.48	0.00	0.00	0.00
17,800.00	89.27	179.54	11,888.02	-5,968.06	671.75	6,000.28	0.00	0.00	0.00
17,900.00	89.27	179.54	11,889.30	-6,068.05	672.56	6,100.09	0.00	0.00	0.00
18,000.00	89.27	179.54	11,890.59	-6,168.03	673.36	6,199.89	0.00	0.00	0.00
18,100.00	89.27	179.54	11,891.87	-6,268.02	674.16	6,299.69	0.00	0.00	0.00
18,200.00	89.27	179.54	11,893.15	-6,368.01	674.97	6,399.50	0.00	0.00	0.00
18,300.00	89.27	179.54	11,894.43	-6,468.00	675.77	6,499.30	0.00	0.00	0.00
18,400.00	89.27	179.54	11,895.71	-6,567.99	676.58	6,599.10	0.00	0.00	0.00
18,500.00	89.27	179.54	11,896.99	-6,667.98	677.38	6,698.91	0.00	0.00	0.00
18,600.00	89.27	179.54	11,898.28	-6,767.97	678.18	6,798.71	0.00	0.00	0.00
18,700.00	89.27	179.54	11,899.56	-6,867.95	678.99	6,898.51	0.00	0.00	0.00
18,800.00	89.27	179.54	11,900.84	-6,967.94	679.79	6,998.32	0.00	0.00	0.00
18,900.00	89.27	179.54	11,902.12	-7,067.93	680.59	7,098.12	0.00	0.00	0.00
19,000.00	89.27	179.54	11,903.40	-7,167.92	681.40	7,197.92	0.00	0.00	0.00
19,100.00	89.27	179.54	11,904.69	-7,267.91	682.20	7,297.73	0.00	0.00	0.00
19,200.00	89.27	179.54	11,905.97	-7,367.90	683.01	7,397.53	0.00	0.00	0.00
19,300.00	89.27	179.54	11,907.25	-7,467.89	683.81	7,497.33	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,400.00	89.27	179.54	11,908.53	-7,567.87	684.61	7,597.14	0.00	0.00	0.00	
19,500.00	89.27	179.54	11,909.81	-7,667.86	685.42	7,696.94	0.00	0.00	0.00	
19,600.00	89.27	179.54	11,911.10	-7,767.85	686.22	7,796.74	0.00	0.00	0.00	
19,700.00	89.27	179.54	11,912.38	-7,867.84	687.02	7,896.55	0.00	0.00	0.00	
19,800.00	89.27	179.54	11,913.66	-7,967.83	687.83	7,996.35	0.00	0.00	0.00	
19,900.00	89.27	179.54	11,914.94	-8,067.82	688.63	8,096.15	0.00	0.00	0.00	
20,000.00	89.27	179.54	11,916.22	-8,167.81	689.43	8,195.96	0.00	0.00	0.00	
20,100.00	89.27	179.54	11,917.51	-8,267.79	690.24	8,295.76	0.00	0.00	0.00	
20,200.00	89.27	179.54	11,918.79	-8,367.78	691.04	8,395.56	0.00	0.00	0.00	
20,300.00	89.27	179.54	11,920.07	-8,467.77	691.85	8,495.37	0.00	0.00	0.00	
20,400.00	89.27	179.54	11,921.35	-8,567.76	692.65	8,595.17	0.00	0.00	0.00	
20,500.00	89.27	179.54	11,922.63	-8,667.75	693.45	8,694.97	0.00	0.00	0.00	
20,600.00	89.27	179.54	11,923.92	-8,767.74	694.26	8,794.78	0.00	0.00	0.00	
20,700.00	89.27	179.54	11,925.20	-8,867.73	695.06	8,894.58	0.00	0.00	0.00	
20,800.00	89.27	179.54	11,926.48	-8,967.71	695.86	8,994.38	0.00	0.00	0.00	
20,900.00	89.27	179.54	11,927.76	-9,067.70	696.67	9,094.19	0.00	0.00	0.00	
21,000.00	89.27	179.54	11,929.04	-9,167.69	697.47	9,193.99	0.00	0.00	0.00	
21,100.00	89.27	179.54	11,930.33	-9,267.68	698.28	9,293.79	0.00	0.00	0.00	
21,200.00	89.27	179.54	11,931.61	-9,367.67	699.08	9,393.60	0.00	0.00	0.00	
21,300.00	89.27	179.54	11,932.89	-9,467.66	699.88	9,493.40	0.00	0.00	0.00	
21,400.00	89.27	179.54	11,934.17	-9,567.65	700.69	9,593.20	0.00	0.00	0.00	
21,500.00	89.27	179.54	11,935.45	-9,667.63	701.49	9,693.01	0.00	0.00	0.00	
21,600.00	89.27	179.54	11,936.73	-9,767.62	702.29	9,792.81	0.00	0.00	0.00	
21,700.00	89.27	179.54	11,938.02	-9,867.61	703.10	9,892.61	0.00	0.00	0.00	
21,800.00	89.27	179.54	11,939.30	-9,967.60	703.90	9,992.42	0.00	0.00	0.00	
21,900.00	89.27	179.54	11,940.58	-10,067.59	704.70	10,092.22	0.00	0.00	0.00	
21,974.07	89.27	179.54	11,941.53	-10,141.65	705.30	10,166.15	0.00	0.00	0.00	
TD at 21974.07 - PBHL (Master Fed Com 704H)										

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (Master Fed Com 7 - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	446,672.59	848,904.14	32.224066	-103.338740
LP (Master Fed Com 70 - plan hits target center - Point	0.00	0.00	11,815.91	-343.59	626.55	446,329.00	849,530.69	32.223106	-103.336725
PBHL (Master Fed Com - plan hits target center - Point	0.00	0.00	11,941.53	-10,141.65	705.30	436,530.94	849,609.44	32.196174	-103.336764



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Master Fed Com 704H
Company:	Franklin Mountain Energy	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Project:	Lea County, NM (NAD83)	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site:	Prevail/Master Fed Com	North Reference:	Grid
Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
3,200.00	3,200.00	0.00	0.00	Start Build 1.50
3,666.76	3,665.60	9.57	26.83	Start 4950.71 hold at 3666.76 MD
8,617.48	8,579.40	212.43	595.17	Start Drop -1.50
9,084.24	9,045.00	222.00	622.00	Start 2198.00 hold at 9084.24 MD
11,282.24	11,243.00	222.00	622.00	Start DLS 10.00 TFO 179.54
12,174.89	11,815.91	-343.59	626.55	Start 9799.18 hold at 12174.89 MD
21,974.07	11,941.53	-10,141.65	705.30	TD at 21974.07



Franklin Mountain Energy

Lea County, NM (NAD83)

Prevail/Master Fed Com

Master Fed Com 704H

OH

Plan #1

Anticollision Report

11 June, 2020





Total Directional Services



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum ellipse separation of 1,000.00 usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Combined Separation
Casing Method:	Not applied

Survey Tool Program		Date	6/11/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	21,974.07	Plan #1 (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Elevate Federal						
Elevate Federal 702H - OH - Plan #2	3,637.88	3,800.66	1,644.30	1,625.93	89.476	CC
Elevate Federal 702H - OH - Plan #2	21,974.07	21,998.84	1,847.85	1,602.82	7.541	ES, SF
Prevail/Master Fed Com						
Prevail Fed Com 602H - OH - Plan #1	3,200.00	3,198.20	69.99	54.10	4.405	CC, ES, SF
Prevail Fed Com 703H - OH - Plan #1	3,200.00	3,199.20	34.99	19.10	2.202	CC, ES, SF

Offset Design		Elevate Federal - Elevate Federal 702H - OH - Plan #2											Offset Site Error:		0.00 usft
Survey Program:		0-OWSG (Rev2) MVD											Offset Well Error:		0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
0.00	0.00	0.00	0.00	0.00	0.00	-90.81	-23.40	-1,650.56	1,650.80						
100.00	100.00	83.90	83.90	0.13	0.11	-90.81	-23.40	-1,650.56	1,650.73	1,650.56	0.16	N/A			
200.00	200.00	183.90	183.90	0.48	0.43	-90.81	-23.40	-1,650.56	1,650.73	1,650.08	0.64	2,559.770			
300.00	300.00	283.90	283.90	0.84	0.78	-90.81	-23.40	-1,650.56	1,650.73	1,649.57	1.15	1,433.844			
400.00	400.00	383.90	383.90	1.20	1.14	-90.81	-23.40	-1,650.56	1,650.73	1,649.07	1.66	995.617			
500.00	500.00	483.90	483.90	1.56	1.50	-90.81	-23.40	-1,650.56	1,650.73	1,648.56	2.16	762.520			
600.00	600.00	583.90	583.90	1.92	1.86	-90.81	-23.40	-1,650.56	1,650.73	1,648.05	2.67	617.853			
700.00	700.00	683.90	683.90	2.28	2.22	-90.81	-23.40	-1,650.56	1,650.73	1,647.55	3.18	519.322			
800.00	800.00	783.90	783.90	2.63	2.58	-90.81	-23.40	-1,650.56	1,650.73	1,647.04	3.69	447.893			
900.00	900.00	883.90	883.90	2.99	2.94	-90.81	-23.40	-1,650.56	1,650.73	1,646.53	4.19	393.736			
1,000.00	1,000.00	983.90	983.90	3.35	3.29	-90.81	-23.40	-1,650.56	1,650.73	1,646.03	4.70	351.263			
1,100.00	1,100.00	1,083.90	1,083.90	3.71	3.65	-90.81	-23.40	-1,650.56	1,650.73	1,645.52	5.21	317.061			
1,200.00	1,200.00	1,183.90	1,183.90	4.07	4.01	-90.81	-23.40	-1,650.56	1,650.73	1,645.01	5.71	288.928			
1,300.00	1,300.00	1,283.90	1,283.90	4.43	4.37	-90.81	-23.40	-1,650.56	1,650.73	1,644.51	6.22	265.381			
1,400.00	1,400.00	1,383.90	1,383.90	4.79	4.73	-90.81	-23.40	-1,650.56	1,650.73	1,644.00	6.73	245.382			
1,500.00	1,500.00	1,483.90	1,483.90	5.14	5.09	-90.81	-23.40	-1,650.56	1,650.73	1,643.49	7.23	228.186			
1,600.00	1,600.00	1,583.90	1,583.90	5.50	5.44	-90.81	-23.40	-1,650.56	1,650.73	1,642.98	7.74	213.243			
1,700.00	1,700.00	1,683.90	1,683.90	5.86	5.80	-90.81	-23.40	-1,650.56	1,650.73	1,642.48	8.25	200.136			
1,800.00	1,800.00	1,783.90	1,783.90	6.22	6.16	-90.81	-23.40	-1,650.56	1,650.73	1,641.97	8.75	188.548			
1,900.00	1,900.00	1,883.90	1,883.90	6.58	6.52	-90.81	-23.40	-1,650.56	1,650.73	1,641.46	9.26	178.227			
2,000.00	2,000.00	1,983.90	1,983.90	6.94	6.88	-90.81	-23.40	-1,650.56	1,650.73	1,640.96	9.77	168.978			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,100.00	2,100.00	2,083.90	2,083.90	7.29	7.24	-90.81	-23.40	-1,650.56	1,650.73	1,640.45	10.28	160.642		
2,200.00	2,200.00	2,183.90	2,183.90	7.65	7.60	-90.81	-23.40	-1,650.56	1,650.73	1,639.94	10.78	153.089		
2,300.00	2,300.00	2,283.90	2,283.90	8.01	7.95	-90.81	-23.40	-1,650.56	1,650.73	1,639.44	11.29	146.215		
2,400.00	2,400.00	2,383.90	2,383.90	8.37	8.31	-90.81	-23.40	-1,650.56	1,650.73	1,638.93	11.80	139.932		
2,500.00	2,500.00	2,483.90	2,483.90	8.73	8.67	-90.81	-23.40	-1,650.56	1,650.73	1,638.42	12.30	134.166		
2,600.00	2,600.00	2,583.90	2,583.90	9.09	9.03	-90.81	-23.40	-1,650.56	1,650.73	1,637.92	12.81	128.857		
2,700.00	2,700.00	2,683.90	2,683.90	9.45	9.39	-90.81	-23.40	-1,650.56	1,650.73	1,637.41	13.32	123.951		
2,800.00	2,800.00	2,783.90	2,783.90	9.80	9.75	-90.81	-23.40	-1,650.56	1,650.73	1,636.90	13.82	119.406		
2,900.00	2,900.00	2,883.90	2,883.90	10.16	10.10	-90.81	-23.40	-1,650.56	1,650.73	1,636.39	14.33	115.182		
3,000.00	3,000.00	2,983.90	2,983.90	10.52	10.46	-90.81	-23.40	-1,650.56	1,650.73	1,635.89	14.84	111.247		
3,100.00	3,100.00	3,083.90	3,083.90	10.88	10.82	-90.81	-23.40	-1,650.56	1,650.73	1,635.38	15.35	107.572		
3,200.00	3,200.00	3,183.90	3,183.90	11.24	11.18	-90.81	-23.40	-1,650.56	1,650.73	1,634.87	15.85	104.132		
3,300.00	3,299.99	3,336.25	3,336.22	11.59	11.72	-161.16	-22.26	-1,648.42	1,650.63	1,634.16	16.47	100.192		
3,400.00	3,399.91	3,498.55	3,498.25	11.94	12.29	-161.09	-17.92	-1,640.27	1,649.29	1,632.20	17.09	96.482		
3,500.00	3,499.69	3,660.60	3,659.48	12.29	12.86	-160.96	-10.36	-1,626.08	1,646.65	1,628.96	17.69	93.064		
3,600.00	3,599.27	3,762.79	3,760.91	12.64	13.23	-160.88	-4.50	-1,615.10	1,644.48	1,626.29	18.19	90.406		
3,637.88	3,636.92	3,800.66	3,798.50	12.77	13.36	-160.85	-2.33	-1,611.03	1,644.30	1,625.93	18.38	89.476 CC		
3,666.76	3,665.60	3,829.54	3,827.16	12.88	13.47	-160.83	-0.68	-1,607.92	1,644.41	1,625.89	18.52	88.792		
3,700.00	3,698.59	3,862.77	3,860.15	12.99	13.59	-160.82	1.22	-1,604.35	1,644.64	1,625.96	18.68	88.023		
3,800.00	3,797.85	3,962.75	3,959.39	13.35	13.95	-160.76	6.95	-1,593.60	1,645.36	1,626.18	19.18	85.784		
3,900.00	3,897.10	4,062.74	4,058.63	13.71	14.32	-160.70	12.68	-1,582.85	1,646.08	1,626.40	19.68	83.651		
4,000.00	3,996.35	4,162.72	4,157.87	14.08	14.68	-160.64	18.41	-1,572.10	1,646.80	1,626.62	20.18	81.617		
4,100.00	4,095.61	4,262.70	4,257.11	14.44	15.05	-160.59	24.13	-1,561.35	1,647.52	1,626.84	20.68	79.675		
4,200.00	4,194.86	4,362.69	4,356.34	14.81	15.42	-160.53	29.86	-1,550.60	1,648.24	1,627.06	21.18	77.820		
4,300.00	4,294.12	4,462.67	4,455.58	15.18	15.80	-160.47	35.59	-1,539.86	1,648.97	1,627.28	21.68	76.047		
4,400.00	4,393.37	4,562.66	4,554.82	15.55	16.17	-160.42	41.32	-1,529.11	1,649.69	1,627.50	22.19	74.350		
4,500.00	4,492.63	4,662.64	4,654.06	15.92	16.55	-160.36	47.05	-1,518.36	1,650.42	1,627.73	22.69	72.725		
4,600.00	4,491.88	4,762.62	4,753.30	16.30	16.92	-160.30	52.77	-1,507.61	1,651.15	1,627.95	23.20	71.167		
4,700.00	4,491.13	4,862.61	4,852.54	16.67	17.30	-160.25	58.50	-1,496.86	1,651.88	1,628.17	23.71	69.673		
4,800.00	4,490.39	4,962.59	4,951.78	17.05	17.68	-160.19	64.23	-1,486.11	1,652.61	1,628.39	24.22	68.240		
4,900.00	4,489.64	5,062.58	5,051.02	17.43	18.06	-160.13	69.96	-1,475.36	1,653.35	1,628.62	24.73	66.863		
5,000.00	4,488.90	5,162.56	5,150.26	17.81	18.45	-160.08	75.69	-1,464.61	1,654.08	1,628.84	25.24	65.539		
5,100.00	5,088.15	5,262.54	5,249.50	18.19	18.83	-160.02	81.41	-1,453.86	1,654.82	1,629.07	25.75	64.266		
5,200.00	5,187.41	5,362.53	5,348.74	18.57	19.21	-159.97	87.14	-1,443.11	1,655.56	1,629.30	26.26	63.041		
5,300.00	5,286.66	5,462.51	5,447.98	18.96	19.60	-159.91	92.87	-1,432.36	1,656.30	1,629.52	26.77	61.861		
5,400.00	5,385.91	5,562.50	5,547.22	19.34	19.98	-159.85	98.60	-1,421.61	1,657.04	1,629.75	27.29	60.724		
5,500.00	5,485.17	5,662.48	5,646.46	19.73	20.37	-159.80	104.32	-1,410.86	1,657.78	1,629.98	27.80	59.628		
5,600.00	5,584.42	5,762.46	5,745.70	20.11	20.76	-159.74	110.05	-1,400.12	1,658.53	1,630.21	28.32	58.570		
5,700.00	5,683.68	5,862.45	5,844.94	20.50	21.14	-159.68	115.78	-1,389.37	1,659.28	1,630.44	28.83	57.549		
5,800.00	5,782.93	5,962.43	5,944.17	20.89	21.53	-159.63	121.51	-1,378.62	1,660.02	1,630.68	29.35	56.563		
5,900.00	5,882.19	6,062.42	6,043.41	21.27	21.92	-159.57	127.24	-1,367.87	1,660.77	1,630.91	29.86	55.610		
6,000.00	5,981.44	6,162.40	6,142.65	21.66	22.31	-159.52	132.96	-1,357.12	1,661.53	1,631.14	30.38	54.688		
6,100.00	6,080.69	6,262.39	6,241.89	22.05	22.70	-159.46	138.69	-1,346.37	1,662.28	1,631.38	30.90	53.797		
6,200.00	6,179.95	6,362.37	6,341.13	22.44	23.09	-159.40	144.42	-1,335.62	1,663.03	1,631.62	31.42	52.934		
6,300.00	6,279.20	6,462.35	6,440.37	22.83	23.48	-159.35	150.15	-1,324.87	1,663.79	1,631.85	31.94	52.098		
6,400.00	6,378.46	6,562.34	6,539.61	23.22	23.87	-159.29	155.88	-1,314.12	1,664.55	1,632.09	32.45	51.289		
6,500.00	6,477.71	6,662.32	6,638.85	23.62	24.27	-159.24	161.60	-1,303.37	1,665.31	1,632.33	32.97	50.504		
6,600.00	6,576.97	6,762.31	6,738.09	24.01	24.66	-159.18	167.33	-1,292.62	1,666.07	1,632.57	33.49	49.743		
6,700.00	6,676.22	6,862.29	6,837.33	24.40	25.05	-159.13	173.06	-1,281.87	1,666.83	1,632.82	34.01	49.005		
6,800.00	6,775.48	6,962.27	6,936.57	24.79	25.45	-159.07	178.79	-1,271.13	1,667.59	1,633.06	34.53	48.289		
6,900.00	6,874.73	7,062.26	7,035.81	25.19	25.84	-159.02	184.51	-1,260.38	1,668.36	1,633.31	35.05	47.593		
7,000.00	6,973.98	7,161.87	7,134.68	25.58	26.23	-158.96	190.22	-1,249.67	1,669.13	1,633.55	35.57	46.919		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
7,100.00	7,073.24	7,234.55	7,206.89	25.97	26.51	-158.93	194.06	-1,242.46	1,670.73	1,634.68	36.04	46.354		
7,200.00	7,172.49	7,300.00	7,272.05	26.37	26.77	-158.93	196.97	-1,237.01	1,674.00	1,637.51	36.48	45.882		
7,300.00	7,271.75	7,379.16	7,350.99	26.76	27.06	-158.94	199.78	-1,231.73	1,678.88	1,641.93	36.95	45.438		
7,400.00	7,371.00	7,451.27	7,422.98	27.16	27.33	-158.98	201.67	-1,228.18	1,685.42	1,648.03	37.39	45.082		
7,500.00	7,470.26	7,523.17	7,494.83	27.56	27.58	-159.05	202.92	-1,225.84	1,693.60	1,655.79	37.81	44.789		
7,600.00	7,569.51	7,600.00	7,571.65	27.95	27.85	-159.14	203.55	-1,224.65	1,703.43	1,665.19	38.25	44.539		
7,700.00	7,668.76	7,681.01	7,652.66	28.35	28.13	-159.25	203.60	-1,224.56	1,714.65	1,675.96	38.69	44.323		
7,800.00	7,768.02	7,780.27	7,751.92	28.74	28.47	-159.40	203.60	-1,224.56	1,726.06	1,686.88	39.19	44.047		
7,900.00	7,867.27	7,879.52	7,851.17	29.14	28.81	-159.54	203.60	-1,224.56	1,737.49	1,697.80	39.69	43.778		
8,000.00	7,966.53	7,978.78	7,950.43	29.54	29.15	-159.68	203.60	-1,224.56	1,748.92	1,708.73	40.19	43.516		
8,100.00	8,065.78	8,078.03	8,049.68	29.94	29.49	-159.82	203.60	-1,224.56	1,760.37	1,719.68	40.69	43.260		
8,200.00	8,165.04	8,177.29	8,148.94	30.33	29.83	-159.95	203.60	-1,224.56	1,771.83	1,730.63	41.20	43.011		
8,300.00	8,264.29	8,276.54	8,248.19	30.73	30.17	-160.09	203.60	-1,224.56	1,783.29	1,741.59	41.70	42.767		
8,400.00	8,363.54	8,375.79	8,347.44	31.13	30.52	-160.22	203.60	-1,224.56	1,794.77	1,752.57	42.20	42.529		
8,500.00	8,462.80	8,475.05	8,446.70	31.53	30.86	-160.35	203.60	-1,224.56	1,806.25	1,763.55	42.70	42.297		
8,600.00	8,562.05	8,574.30	8,545.95	31.93	31.20	-160.48	203.60	-1,224.56	1,817.75	1,774.54	43.21	42.071		
8,617.48	8,579.40	8,591.65	8,563.30	32.00	31.26	-160.50	203.60	-1,224.56	1,819.76	1,776.46	43.30	42.031		
8,700.00	8,661.41	8,673.66	8,645.31	32.32	31.54	-160.64	203.60	-1,224.56	1,828.41	1,784.70	43.71	41.830		
8,800.00	8,761.02	8,773.27	8,744.92	32.70	31.89	-160.77	203.60	-1,224.56	1,836.66	1,792.45	44.21	41.542		
8,900.00	8,860.83	8,873.08	8,844.73	33.07	32.23	-160.86	203.60	-1,224.56	1,842.45	1,797.74	44.71	41.206		
9,000.00	8,960.77	8,973.02	8,944.67	33.42	32.58	-160.92	203.60	-1,224.56	1,845.77	1,800.56	45.21	40.824		
9,084.24	9,045.00	9,057.25	9,028.90	33.71	32.87	-90.57	203.60	-1,224.56	1,846.65	1,801.02	45.63	40.469		
9,100.00	9,060.76	9,073.01	9,044.66	33.77	32.93	-90.57	203.60	-1,224.56	1,846.65	1,800.94	45.71	40.400		
9,200.00	9,160.76	9,173.01	9,144.66	34.10	33.27	-90.57	203.60	-1,224.56	1,846.65	1,800.45	46.20	39.968		
9,300.00	9,260.76	9,273.01	9,244.66	34.44	33.62	-90.57	203.60	-1,224.56	1,846.65	1,799.95	46.70	39.544		
9,400.00	9,360.76	9,373.01	9,344.66	34.78	33.97	-90.57	203.60	-1,224.56	1,846.65	1,799.46	47.19	39.130		
9,500.00	9,460.76	9,473.01	9,444.66	35.12	34.32	-90.57	203.60	-1,224.56	1,846.65	1,798.96	47.69	38.723		
9,600.00	9,560.76	9,573.01	9,544.66	35.45	34.66	-90.57	203.60	-1,224.56	1,846.65	1,798.47	48.18	38.325		
9,700.00	9,660.76	9,673.01	9,644.66	35.79	35.01	-90.57	203.60	-1,224.56	1,846.65	1,797.97	48.68	37.935		
9,800.00	9,760.76	9,773.01	9,744.66	36.13	35.36	-90.57	203.60	-1,224.56	1,846.65	1,797.48	49.18	37.552		
9,900.00	9,860.76	9,873.01	9,844.66	36.47	35.71	-90.57	203.60	-1,224.56	1,846.65	1,796.98	49.67	37.177		
10,000.00	9,960.76	9,973.01	9,944.66	36.81	36.06	-90.57	203.60	-1,224.56	1,846.65	1,796.48	50.17	36.809		
10,100.00	10,060.76	10,073.01	10,044.66	37.15	36.41	-90.57	203.60	-1,224.56	1,846.65	1,795.99	50.67	36.448		
10,200.00	10,160.76	10,173.01	10,144.66	37.49	36.75	-90.57	203.60	-1,224.56	1,846.65	1,795.49	51.16	36.094		
10,300.00	10,260.76	10,273.01	10,244.66	37.83	37.10	-90.57	203.60	-1,224.56	1,846.65	1,794.99	51.66	35.747		
10,400.00	10,360.76	10,373.01	10,344.66	38.17	37.45	-90.57	203.60	-1,224.56	1,846.65	1,794.50	52.16	35.406		
10,500.00	10,460.76	10,473.01	10,444.66	38.52	37.80	-90.57	203.60	-1,224.56	1,846.65	1,794.00	52.65	35.072		
10,600.00	10,560.76	10,573.01	10,544.66	38.86	38.15	-90.57	203.60	-1,224.56	1,846.65	1,793.50	53.15	34.743		
10,700.00	10,660.76	10,673.01	10,644.66	39.20	38.50	-90.57	203.60	-1,224.56	1,846.65	1,793.00	53.65	34.421		
10,800.00	10,760.76	10,773.01	10,744.66	39.54	38.85	-90.57	203.60	-1,224.56	1,846.65	1,792.50	54.15	34.105		
10,900.00	10,860.76	10,873.01	10,844.66	39.88	39.20	-90.57	203.60	-1,224.56	1,846.65	1,792.01	54.64	33.794		
11,000.00	10,960.76	10,973.01	10,944.66	40.23	39.55	-90.57	203.60	-1,224.56	1,846.65	1,791.51	55.14	33.488		
11,100.00	11,060.76	11,073.01	11,044.66	40.57	39.90	-90.57	203.60	-1,224.56	1,846.65	1,791.01	55.64	33.188		
11,200.00	11,160.76	11,173.01	11,144.66	40.91	40.25	-90.57	203.60	-1,224.56	1,846.65	1,790.51	56.14	32.894		
11,282.24	11,243.00	11,255.25	11,226.90	41.20	40.54	-90.57	203.60	-1,224.56	1,846.65	1,790.10	56.55	32.655		
11,300.00	11,260.76	11,273.01	11,244.66	41.26	40.60	89.90	203.60	-1,224.56	1,846.65	1,790.01	56.64	32.605		
11,346.73	11,307.35	11,319.60	11,291.25	41.40	40.77	90.00	203.54	-1,224.56	1,846.65	1,789.79	56.86	32.478		
11,350.00	11,310.60	11,322.86	11,294.51	41.41	40.78	90.01	203.48	-1,224.56	1,846.65	1,789.77	56.87	32.469		
11,400.00	11,359.93	11,372.87	11,344.40	41.56	40.94	90.16	200.30	-1,224.53	1,846.66	1,789.56	57.10	32.342		
11,450.00	11,408.37	11,423.31	11,394.25	41.70	41.09	90.31	192.70	-1,224.47	1,846.68	1,789.37	57.31	32.222		
11,500.00	11,455.56	11,474.19	11,443.66	41.83	41.23	90.46	180.62	-1,224.37	1,846.71	1,789.19	57.51	32.109		
11,550.00	11,501.12	11,525.52	11,492.22	41.95	41.37	90.61	164.04	-1,224.24	1,846.75	1,789.04	57.71	32.001		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Elevate Federal - Elevate Federal 702H - OH - Plan #2		Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD															Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor				
11,600.00	11,544.72	11,577.30	11,539.50	42.06	41.49	90.75	142.98	-1,224.07	1,846.81	1,788.91	57.89	31.900				
11,650.00	11,586.02	11,629.53	11,585.07	42.16	41.61	90.89	117.51	-1,223.87	1,846.87	1,788.80	58.07	31.804				
11,700.00	11,624.72	11,682.18	11,628.48	42.25	41.71	91.02	87.73	-1,223.63	1,846.94	1,788.70	58.24	31.712				
11,750.00	11,660.51	11,735.26	11,669.28	42.32	41.80	91.14	53.81	-1,223.35	1,847.01	1,788.61	58.41	31.623				
11,800.00	11,693.12	11,788.75	11,707.04	42.39	41.88	91.25	15.96	-1,223.05	1,847.09	1,788.52	58.57	31.537				
11,850.00	11,722.30	11,842.61	11,741.34	42.45	41.95	91.36	-25.54	-1,222.71	1,847.17	1,788.44	58.73	31.453				
11,900.00	11,747.84	11,896.82	11,771.77	42.50	42.01	91.45	-70.38	-1,222.35	1,847.24	1,788.35	58.89	31.368				
11,950.00	11,769.53	11,951.35	11,797.97	42.55	42.06	91.53	-118.17	-1,221.97	1,847.31	1,788.25	59.05	31.283				
12,000.00	11,787.22	12,006.15	11,819.60	42.61	42.12	91.60	-168.50	-1,221.56	1,847.37	1,788.15	59.22	31.195				
12,050.00	11,800.77	12,061.17	11,836.39	42.68	42.20	91.66	-220.88	-1,221.14	1,847.42	1,788.02	59.39	31.106				
12,100.00	11,810.07	12,116.38	11,848.11	42.76	42.31	91.70	-274.81	-1,220.70	1,847.45	1,787.89	59.57	31.015				
12,150.00	11,815.05	12,171.73	11,854.59	42.86	42.44	91.73	-329.75	-1,220.26	1,847.48	1,787.73	59.75	30.921				
12,174.89	11,815.91	12,199.31	11,855.83	42.91	42.51	91.74	-357.30	-1,220.04	1,847.49	1,787.65	59.84	30.874				
12,200.00	11,816.23	12,224.78	11,856.21	42.97	42.58	91.74	-382.77	-1,219.83	1,847.49	1,787.55	59.93	30.826				
12,300.00	11,817.51	12,324.78	11,857.66	43.26	42.89	91.74	-482.75	-1,219.03	1,847.49	1,787.14	60.35	30.615				
12,400.00	11,818.80	12,424.78	11,859.11	43.61	43.25	91.75	-582.74	-1,218.22	1,847.49	1,786.65	60.85	30.363				
12,500.00	11,820.08	12,524.78	11,860.56	44.02	43.66	91.76	-682.72	-1,217.42	1,847.50	1,786.07	61.43	30.074				
12,600.00	11,821.36	12,624.78	11,862.01	44.50	44.14	91.76	-782.71	-1,216.61	1,847.50	1,785.40	62.10	29.751				
12,700.00	11,822.64	12,724.78	11,863.46	45.02	44.67	91.77	-882.70	-1,215.81	1,847.50	1,784.66	62.84	29.398				
12,800.00	11,823.92	12,824.78	11,864.92	45.61	45.25	91.77	-982.68	-1,215.00	1,847.51	1,783.84	63.67	29.018				
12,900.00	11,825.21	12,924.78	11,866.37	46.24	45.88	91.78	-1,082.67	-1,214.19	1,847.51	1,782.94	64.57	28.614				
13,000.00	11,826.49	13,024.78	11,867.82	46.93	46.56	91.78	-1,182.66	-1,213.39	1,847.51	1,781.98	65.53	28.191				
13,100.00	11,827.77	13,124.78	11,869.27	47.66	47.29	91.79	-1,282.64	-1,212.58	1,847.51	1,780.94	66.57	27.753				
13,200.00	11,829.05	13,224.78	11,870.72	48.43	48.06	91.79	-1,382.63	-1,211.78	1,847.52	1,779.85	67.67	27.301				
13,300.00	11,830.33	13,324.78	11,872.17	49.25	48.88	91.80	-1,482.61	-1,210.97	1,847.52	1,778.69	68.83	26.840				
13,400.00	11,831.62	13,424.78	11,873.62	50.11	49.74	91.80	-1,582.60	-1,210.16	1,847.52	1,777.47	70.06	26.372				
13,500.00	11,832.90	13,524.78	11,875.07	51.01	50.64	91.81	-1,682.59	-1,209.36	1,847.53	1,776.19	71.33	25.900				
13,600.00	11,834.18	13,624.78	11,876.52	51.94	51.57	91.81	-1,782.57	-1,208.55	1,847.53	1,774.87	72.66	25.426				
13,700.00	11,835.46	13,724.78	11,877.97	52.91	52.54	91.82	-1,882.56	-1,207.75	1,847.53	1,773.49	74.04	24.952				
13,800.00	11,836.74	13,824.78	11,879.42	53.92	53.54	91.82	-1,982.54	-1,206.94	1,847.54	1,772.07	75.47	24.481				
13,900.00	11,838.03	13,924.78	11,880.87	54.95	54.58	91.83	-2,082.53	-1,206.14	1,847.54	1,770.60	76.94	24.013				
14,000.00	11,839.31	14,024.78	11,882.32	56.01	55.64	91.83	-2,182.52	-1,205.33	1,847.54	1,769.09	78.45	23.549				
14,100.00	11,840.59	14,124.78	11,883.77	57.11	56.74	91.84	-2,282.50	-1,204.52	1,847.55	1,767.54	80.01	23.092				
14,200.00	11,841.87	14,224.78	11,885.22	58.22	57.86	91.84	-2,382.49	-1,203.72	1,847.55	1,765.95	81.60	22.642				
14,300.00	11,843.15	14,324.78	11,886.67	59.37	59.00	91.85	-2,482.47	-1,202.91	1,847.55	1,764.33	83.22	22.200				
14,400.00	11,844.44	14,424.78	11,888.12	60.53	60.17	91.85	-2,582.46	-1,202.11	1,847.56	1,762.67	84.88	21.766				
14,500.00	11,845.72	14,524.78	11,889.57	61.72	61.36	91.86	-2,682.45	-1,201.30	1,847.56	1,760.99	86.57	21.341				
14,600.00	11,847.00	14,624.78	11,891.02	62.93	62.57	91.86	-2,782.43	-1,200.50	1,847.56	1,759.27	88.29	20.926				
14,700.00	11,848.28	14,724.78	11,892.47	64.16	63.80	91.87	-2,882.42	-1,199.69	1,847.57	1,757.53	90.04	20.520				
14,800.00	11,849.56	14,824.78	11,893.92	65.41	65.05	91.88	-2,982.41	-1,198.88	1,847.57	1,755.76	91.81	20.123				
14,900.00	11,850.85	14,924.78	11,895.37	66.68	66.32	91.88	-3,082.39	-1,198.08	1,847.57	1,753.96	93.61	19.737				
15,000.00	11,852.13	15,024.78	11,896.82	67.96	67.60	91.89	-3,182.38	-1,197.27	1,847.58	1,752.14	95.43	19.360				
15,100.00	11,853.41	15,124.78	11,898.27	69.25	68.90	91.89	-3,282.36	-1,196.47	1,847.58	1,750.30	97.28	18.993				
15,200.00	11,854.69	15,224.78	11,899.72	70.57	70.21	91.90	-3,382.35	-1,195.66	1,847.58	1,748.44	99.14	18.636				
15,300.00	11,855.97	15,324.78	11,901.17	71.89	71.54	91.90	-3,482.34	-1,194.85	1,847.59	1,746.56	101.02	18.288				
15,400.00	11,857.25	15,424.78	11,902.62	73.23	72.88	91.91	-3,582.32	-1,194.05	1,847.59	1,744.66	102.93	17.950				
15,500.00	11,858.54	15,524.78	11,904.07	74.59	74.24	91.91	-3,682.31	-1,193.24	1,847.59	1,742.75	104.85	17.622				
15,600.00	11,859.82	15,624.78	11,905.52	75.95	75.60	91.92	-3,782.29	-1,192.44	1,847.60	1,740.81	106.78	17.302				
15,700.00	11,861.10	15,724.78	11,906.97	77.33	76.98	91.92	-3,882.28	-1,191.63	1,847.60	1,738.86	108.74	16.991				
15,800.00	11,862.38	15,824.78	11,908.42	78.71	78.37	91.93	-3,982.27	-1,190.83	1,847.60	1,736.90	110.70	16.690				
15,900.00	11,863.66	15,924.78	11,909.88	80.11	79.77	91.93	-4,082.25	-1,190.02	1,847.61	1,734.92	112.69	16.396				
16,000.00	11,864.95	16,024.78	11,911.33	81.51	81.17	91.94	-4,182.24	-1,189.21	1,847.61	1,732.93	114.68	16.111				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Elevate Federal - Elevate Federal 702H - OH - Plan #2		Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD															Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
16,100.00	11,866.23	16,124.77	11,912.78	82.93	82.59	91.94	-4,282.22	-1,188.41	1,847.62	1,730.93	116.69	15.834				
16,200.00	11,867.51	16,224.77	11,914.23	84.35	84.01	91.95	-4,382.21	-1,187.60	1,847.62	1,728.91	118.71	15.565				
16,300.00	11,868.79	16,324.77	11,915.68	85.78	85.45	91.95	-4,482.20	-1,186.80	1,847.62	1,726.88	120.74	15.303				
16,400.00	11,870.07	16,424.77	11,917.13	87.22	86.89	91.96	-4,582.18	-1,185.99	1,847.63	1,724.85	122.78	15.048				
16,500.00	11,871.36	16,524.77	11,918.58	88.67	88.34	91.96	-4,682.17	-1,185.19	1,847.63	1,722.80	124.83	14.801				
16,600.00	11,872.64	16,624.77	11,920.03	90.12	89.79	91.97	-4,782.15	-1,184.38	1,847.63	1,720.74	126.89	14.561				
16,700.00	11,873.92	16,724.77	11,921.48	91.58	91.26	91.97	-4,882.14	-1,183.57	1,847.64	1,718.67	128.96	14.327				
16,800.00	11,875.20	16,824.77	11,922.93	93.05	92.72	91.98	-4,982.13	-1,182.77	1,847.64	1,716.60	131.04	14.099				
16,900.00	11,876.48	16,924.77	11,924.38	94.53	94.20	91.99	-5,082.11	-1,181.96	1,847.64	1,714.51	133.13	13.878				
17,000.00	11,877.77	17,024.77	11,925.83	96.00	95.68	91.99	-5,182.10	-1,181.16	1,847.65	1,712.42	135.23	13.663				
17,100.00	11,879.05	17,124.77	11,927.28	97.49	97.17	92.00	-5,282.09	-1,180.35	1,847.65	1,710.32	137.33	13.454				
17,200.00	11,880.33	17,224.77	11,928.73	98.98	98.66	92.00	-5,382.07	-1,179.54	1,847.66	1,708.21	139.45	13.250				
17,300.00	11,881.61	17,324.77	11,930.18	100.47	100.15	92.01	-5,482.06	-1,178.74	1,847.66	1,706.09	141.56	13.052				
17,400.00	11,882.89	17,424.77	11,931.63	101.97	101.66	92.01	-5,582.04	-1,177.93	1,847.66	1,703.97	143.69	12.859				
17,500.00	11,884.18	17,524.77	11,933.08	103.48	103.16	92.02	-5,682.03	-1,177.13	1,847.67	1,701.84	145.82	12.671				
17,600.00	11,885.46	17,624.77	11,934.53	104.99	104.67	92.02	-5,782.02	-1,176.32	1,847.67	1,699.71	147.96	12.488				
17,700.00	11,886.74	17,724.77	11,935.98	106.50	106.19	92.03	-5,882.00	-1,175.52	1,847.67	1,697.57	150.10	12.309				
17,800.00	11,888.02	17,824.77	11,937.43	108.02	107.71	92.03	-5,981.99	-1,174.71	1,847.68	1,695.42	152.25	12.135				
17,900.00	11,889.30	17,924.77	11,938.88	109.54	109.23	92.04	-6,081.97	-1,173.90	1,847.68	1,693.27	154.41	11.966				
18,000.00	11,890.59	18,024.77	11,940.33	111.07	110.76	92.04	-6,181.96	-1,173.10	1,847.69	1,691.12	156.57	11.801				
18,100.00	11,891.87	18,124.77	11,941.78	112.59	112.29	92.05	-6,281.95	-1,172.29	1,847.69	1,688.95	158.74	11.640				
18,200.00	11,893.15	18,224.77	11,943.23	114.13	113.82	92.05	-6,381.93	-1,171.49	1,847.69	1,686.79	160.91	11.483				
18,300.00	11,894.43	18,324.77	11,944.68	115.66	115.36	92.06	-6,481.92	-1,170.68	1,847.70	1,684.62	163.08	11.330				
18,400.00	11,895.71	18,424.77	11,946.13	117.20	116.90	92.06	-6,581.90	-1,169.88	1,847.70	1,682.44	165.26	11.181				
18,500.00	11,896.99	18,524.77	11,947.58	118.74	118.44	92.07	-6,681.89	-1,169.07	1,847.71	1,680.26	167.44	11.035				
18,600.00	11,898.28	18,624.77	11,949.03	120.29	119.98	92.07	-6,781.88	-1,168.26	1,847.71	1,678.08	169.63	10.893				
18,700.00	11,899.56	18,724.77	11,950.48	121.83	121.53	92.08	-6,881.86	-1,167.46	1,847.71	1,675.89	171.82	10.754				
18,800.00	11,900.84	18,824.77	11,951.93	123.38	123.08	92.08	-6,981.85	-1,166.65	1,847.72	1,673.70	174.02	10.618				
18,900.00	11,902.12	18,924.77	11,953.38	124.94	124.64	92.09	-7,081.83	-1,165.85	1,847.72	1,671.51	176.22	10.486				
19,000.00	11,903.40	19,024.77	11,954.83	126.49	126.19	92.09	-7,181.82	-1,165.04	1,847.73	1,669.31	178.42	10.356				
19,100.00	11,904.69	19,124.77	11,956.29	128.05	127.75	92.10	-7,281.81	-1,164.23	1,847.73	1,667.11	180.62	10.230				
19,200.00	11,905.97	19,224.77	11,957.74	129.61	129.31	92.11	-7,381.79	-1,163.43	1,847.73	1,664.90	182.83	10.106				
19,300.00	11,907.25	19,324.77	11,959.19	131.17	130.88	92.11	-7,481.78	-1,162.62	1,847.74	1,662.69	185.04	9.985				
19,400.00	11,908.53	19,424.77	11,960.64	132.74	132.44	92.12	-7,581.77	-1,161.82	1,847.74	1,660.48	187.26	9.867				
19,500.00	11,909.81	19,524.77	11,962.09	134.30	134.01	92.12	-7,681.75	-1,161.01	1,847.75	1,658.27	189.48	9.752				
19,600.00	11,911.10	19,624.77	11,963.54	135.87	135.58	92.13	-7,781.74	-1,160.21	1,847.75	1,656.05	191.70	9.639				
19,700.00	11,912.38	19,724.77	11,964.99	137.44	137.15	92.13	-7,881.72	-1,159.40	1,847.75	1,653.84	193.92	9.528				
19,800.00	11,913.66	19,824.77	11,966.44	139.02	138.73	92.14	-7,981.71	-1,158.59	1,847.76	1,651.61	196.14	9.420				
19,900.00	11,914.94	19,924.77	11,967.89	140.59	140.30	92.14	-8,081.70	-1,157.79	1,847.76	1,649.39	198.37	9.315				
20,000.00	11,916.22	20,024.77	11,969.34	142.17	141.88	92.15	-8,181.68	-1,156.98	1,847.77	1,647.16	200.60	9.211				
20,100.00	11,917.51	20,124.77	11,970.79	143.75	143.46	92.15	-8,281.67	-1,156.18	1,847.77	1,644.93	202.84	9.110				
20,200.00	11,918.79	20,224.77	11,972.24	145.33	145.04	92.16	-8,381.65	-1,155.37	1,847.77	1,642.70	205.07	9.010				
20,300.00	11,920.07	20,324.77	11,973.69	146.91	146.62	92.16	-8,481.64	-1,154.57	1,847.78	1,640.47	207.31	8.913				
20,400.00	11,921.35	20,424.77	11,975.14	148.49	148.20	92.17	-8,581.63	-1,153.76	1,847.78	1,638.23	209.55	8.818				
20,500.00	11,922.63	20,524.77	11,976.59	150.07	149.79	92.17	-8,681.61	-1,152.95	1,847.79	1,636.00	211.79	8.725				
20,600.00	11,923.92	20,624.77	11,978.04	151.66	151.38	92.18	-8,781.60	-1,152.15	1,847.79	1,633.76	214.03	8.633				
20,700.00	11,925.20	20,724.77	11,979.49	153.25	152.96	92.18	-8,881.58	-1,151.34	1,847.80	1,631.52	216.28	8.544				
20,800.00	11,926.48	20,824.77	11,980.94	154.84	154.55	92.19	-8,981.57	-1,150.54	1,847.80	1,629.27	218.53	8.456				
20,900.00	11,927.76	20,924.77	11,982.39	156.43	156.14	92.19	-9,081.56	-1,149.73	1,847.80	1,627.03	220.78	8.370				
21,000.00	11,929.04	21,024.77	11,983.84	158.02	157.74	92.20	-9,181.54	-1,148.92	1,847.81	1,624.78	223.03	8.285				
21,100.00	11,930.33	21,124.77	11,985.29	159.61	159.33	92.20	-9,281.53	-1,148.12	1,847.81	1,622.53	225.28	8.202				
21,200.00	11,931.61	21,224.77	11,986.74	161.20	160.92	92.21	-9,381.52	-1,147.31	1,847.82	1,620.28	227.53	8.121				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design												Offset Site Error:	0.00 usft
Elevate Federal - Elevate Federal 702H - OH - Plan #2												Offset Well Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
21,300.00	11,932.89	21,324.77	11,988.19	162.80	162.52	92.21	-9,481.50	-1,146.51	1,847.82	1,618.03	229.79	8.041	
21,400.00	11,934.17	21,424.77	11,989.64	164.39	164.12	92.22	-9,581.49	-1,145.70	1,847.83	1,615.78	232.05	7.963	
21,500.00	11,935.45	21,524.77	11,991.09	165.99	165.71	92.23	-9,681.47	-1,144.90	1,847.83	1,613.52	234.31	7.886	
21,600.00	11,936.73	21,624.77	11,992.54	167.59	167.31	92.23	-9,781.46	-1,144.09	1,847.83	1,611.27	236.57	7.811	
21,700.00	11,938.02	21,724.77	11,993.99	169.19	168.91	92.24	-9,881.45	-1,143.28	1,847.84	1,609.01	238.83	7.737	
21,800.00	11,939.30	21,824.77	11,995.44	170.79	170.51	92.24	-9,981.43	-1,142.48	1,847.84	1,606.75	241.09	7.664	
21,900.00	11,940.58	21,924.77	11,996.89	172.39	172.12	92.25	-10,081.42	-1,141.67	1,847.85	1,604.49	243.36	7.593	
21,974.07	11,941.53	21,998.84	11,997.97	173.58	173.30	92.25	-10,155.48	-1,141.08	1,847.85	1,602.82	245.04	7.541 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-90.94	-1.15	-69.98	70.01					
100.00	100.00	98.20	98.20	0.13	0.12	-90.94	-1.15	-69.98	69.99	69.81	0.18	398.018		
200.00	200.00	198.20	198.20	0.48	0.48	-90.94	-1.15	-69.98	69.99	69.31	0.68	102.949		
300.00	300.00	298.20	298.20	0.84	0.84	-90.94	-1.15	-69.98	69.99	68.80	1.19	58.974		
400.00	400.00	398.20	398.20	1.20	1.19	-90.94	-1.15	-69.98	69.99	68.30	1.69	41.322		
500.00	500.00	498.20	498.20	1.56	1.55	-90.94	-1.15	-69.98	69.99	67.79	2.20	31.803		
600.00	600.00	598.20	598.20	1.92	1.91	-90.94	-1.15	-69.98	69.99	67.28	2.71	25.849		
700.00	700.00	698.20	698.20	2.28	2.27	-90.94	-1.15	-69.98	69.99	66.77	3.21	21.772		
800.00	800.00	798.20	798.20	2.63	2.63	-90.94	-1.15	-69.98	69.99	66.27	3.72	18.806		
900.00	900.00	898.20	898.20	2.99	2.99	-90.94	-1.15	-69.98	69.99	65.76	4.23	16.552		
1,000.00	1,000.00	998.20	998.20	3.35	3.35	-90.94	-1.15	-69.98	69.99	65.25	4.74	14.780		
1,100.00	1,100.00	1,098.20	1,098.20	3.71	3.70	-90.94	-1.15	-69.98	69.99	64.75	5.24	13.351		
1,200.00	1,200.00	1,198.20	1,198.20	4.07	4.06	-90.94	-1.15	-69.98	69.99	64.24	5.75	12.173		
1,300.00	1,300.00	1,298.20	1,298.20	4.43	4.42	-90.94	-1.15	-69.98	69.99	63.73	6.26	11.187		
1,400.00	1,400.00	1,398.20	1,398.20	4.79	4.78	-90.94	-1.15	-69.98	69.99	63.23	6.76	10.348		
1,500.00	1,500.00	1,498.20	1,498.20	5.14	5.14	-90.94	-1.15	-69.98	69.99	62.72	7.27	9.627		
1,600.00	1,600.00	1,598.20	1,598.20	5.50	5.50	-90.94	-1.15	-69.98	69.99	62.21	7.78	8.999		
1,700.00	1,700.00	1,698.20	1,698.20	5.86	5.85	-90.94	-1.15	-69.98	69.99	61.71	8.28	8.449		
1,800.00	1,800.00	1,798.20	1,798.20	6.22	6.21	-90.94	-1.15	-69.98	69.99	61.20	8.79	7.961		
1,900.00	1,900.00	1,898.20	1,898.20	6.58	6.57	-90.94	-1.15	-69.98	69.99	60.69	9.30	7.527		
2,000.00	2,000.00	1,998.20	1,998.20	6.94	6.93	-90.94	-1.15	-69.98	69.99	60.18	9.81	7.138		
2,100.00	2,100.00	2,098.20	2,098.20	7.29	7.29	-90.94	-1.15	-69.98	69.99	59.68	10.31	6.787		
2,200.00	2,200.00	2,198.20	2,198.20	7.65	7.65	-90.94	-1.15	-69.98	69.99	59.17	10.82	6.469		
2,300.00	2,300.00	2,298.20	2,298.20	8.01	8.01	-90.94	-1.15	-69.98	69.99	58.66	11.33	6.180		
2,400.00	2,400.00	2,398.20	2,398.20	8.37	8.36	-90.94	-1.15	-69.98	69.99	58.16	11.83	5.915		
2,500.00	2,500.00	2,498.20	2,498.20	8.73	8.72	-90.94	-1.15	-69.98	69.99	57.65	12.34	5.672		
2,600.00	2,600.00	2,598.20	2,598.20	9.09	9.08	-90.94	-1.15	-69.98	69.99	57.14	12.85	5.448		
2,700.00	2,700.00	2,698.20	2,698.20	9.45	9.44	-90.94	-1.15	-69.98	69.99	56.64	13.35	5.241		
2,800.00	2,800.00	2,798.20	2,798.20	9.80	9.80	-90.94	-1.15	-69.98	69.99	56.13	13.86	5.050		
2,900.00	2,900.00	2,898.20	2,898.20	10.16	10.16	-90.94	-1.15	-69.98	69.99	55.62	14.37	4.871		
3,000.00	3,000.00	2,998.20	2,998.20	10.52	10.51	-90.94	-1.15	-69.98	69.99	55.11	14.87	4.705		
3,100.00	3,100.00	3,098.20	3,098.20	10.88	10.87	-90.94	-1.15	-69.98	69.99	54.61	15.38	4.550		
3,200.00	3,200.00	3,198.20	3,198.20	11.24	11.23	-90.94	-1.15	-69.98	69.99	54.10	15.89	4.405 CC, ES, SF		
3,300.00	3,299.99	3,296.49	3,296.48	11.59	11.58	-161.28	-0.74	-71.13	72.39	56.01	16.38	4.420		
3,400.00	3,399.91	3,394.39	3,394.31	11.94	11.92	-161.19	0.50	-74.64	79.67	62.82	16.85	4.729		
3,500.00	3,499.69	3,491.61	3,491.33	12.29	12.26	-161.07	2.56	-80.47	91.80	74.50	17.31	5.304		
3,600.00	3,599.27	3,587.80	3,587.13	12.64	12.60	-160.93	5.41	-88.52	108.73	90.98	17.75	6.124		
3,666.76	3,665.60	3,651.28	3,650.23	12.88	12.82	-160.83	7.74	-95.08	122.67	104.63	18.05	6.798		
3,700.00	3,698.59	3,683.18	3,681.90	12.99	12.94	-160.81	9.02	-98.72	130.23	112.03	18.20	7.156		
3,800.00	3,797.85	3,780.54	3,778.53	13.35	13.28	-160.73	12.98	-109.90	153.04	134.36	18.68	8.193		
3,900.00	3,897.10	3,877.90	3,875.17	13.71	13.64	-160.68	16.94	-121.09	175.86	156.70	19.16	9.177		
4,000.00	3,996.35	3,975.27	3,971.81	14.08	13.99	-160.63	20.90	-132.27	198.68	179.03	19.65	10.112		
4,100.00	4,095.61	4,072.63	4,068.44	14.44	14.34	-160.60	24.86	-143.46	221.49	201.36	20.13	11.001		
4,200.00	4,194.86	4,169.99	4,165.08	14.81	14.70	-160.57	28.82	-154.65	244.31	223.69	20.62	11.847		
4,300.00	4,294.12	4,267.35	4,261.71	15.18	15.06	-160.55	32.78	-165.83	267.13	246.02	21.11	12.654		
4,400.00	4,393.37	4,364.71	4,358.35	15.55	15.42	-160.53	36.74	-177.02	289.94	268.34	21.60	13.423		
4,500.00	4,492.63	4,462.08	4,454.99	15.92	15.79	-160.51	40.70	-188.20	312.76	290.67	22.09	14.158		
4,600.00	4,491.88	4,459.44	4,451.62	16.30	16.15	-160.50	44.66	-199.39	335.58	312.99	22.58	14.860		
4,700.00	4,491.13	4,456.80	4,448.26	16.67	16.52	-160.48	48.62	-210.57	358.39	335.32	23.08	15.531		
4,800.00	4,490.39	4,454.16	4,444.90	17.05	16.89	-160.47	52.58	-221.76	381.21	357.64	23.57	16.174		
4,900.00	4,489.64	4,451.53	4,441.53	17.43	17.25	-160.46	56.53	-232.95	404.03	379.96	24.06	16.789		
5,000.00	4,988.90	4,948.89	4,938.17	17.81	17.62	-160.45	60.49	-244.13	426.84	402.28	24.56	17.380		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design		Prevail/Master Fed Com - Prevail Fed Com 602H - OH - Plan #1											Offset Site Error:		0.00 usft
Survey Program:		0-OWSG (Rev2) MWD											Offset Well Error:		0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
5,100.00	5,088.15	5,046.25	5,034.81	18.19	18.00	-160.45	64.45	-255.32	449.66	424.61	25.06	17.946			
5,200.00	5,187.41	5,143.61	5,131.44	18.57	18.37	-160.44	68.41	-266.50	472.48	446.93	25.55	18.491			
5,300.00	5,286.66	5,240.97	5,228.08	18.96	18.74	-160.43	72.37	-277.69	495.29	469.24	26.05	19.013			
5,400.00	5,385.91	5,338.34	5,324.72	19.34	19.12	-160.43	76.33	-288.87	518.11	491.56	26.55	19.516			
5,500.00	5,485.17	5,435.70	5,421.35	19.73	19.49	-160.42	80.29	-300.06	540.93	513.88	27.05	20.000			
5,600.00	5,584.42	5,533.06	5,517.99	20.11	19.87	-160.42	84.25	-311.25	563.75	536.20	27.55	20.465			
5,700.00	5,683.68	5,630.42	5,614.62	20.50	20.24	-160.41	88.21	-322.43	586.56	558.52	28.05	20.914			
5,800.00	5,782.93	5,727.78	5,711.26	20.89	20.62	-160.41	92.17	-333.62	609.38	580.83	28.55	21.347			
5,900.00	5,882.19	5,825.15	5,807.90	21.27	21.00	-160.40	96.13	-344.80	632.20	603.15	29.05	21.764			
6,000.00	5,981.44	5,922.51	5,904.53	21.66	21.38	-160.40	100.09	-355.99	655.01	625.46	29.55	22.167			
6,100.00	6,080.69	6,019.87	6,001.17	22.05	21.76	-160.40	104.05	-367.17	677.83	647.78	30.05	22.556			
6,200.00	6,179.95	6,117.23	6,097.81	22.44	22.14	-160.39	108.01	-378.36	700.65	670.09	30.55	22.932			
6,300.00	6,279.20	6,214.60	6,194.44	22.83	22.52	-160.39	111.97	-389.55	723.46	692.41	31.06	23.295			
6,400.00	6,378.46	6,311.96	6,291.08	23.22	22.90	-160.39	115.93	-400.73	746.28	714.72	31.56	23.646			
6,500.00	6,477.71	6,409.32	6,387.72	23.62	23.28	-160.39	119.88	-411.92	769.10	737.03	32.06	23.987			
6,600.00	6,576.97	6,506.68	6,484.35	24.01	23.66	-160.38	123.84	-423.10	791.91	759.35	32.57	24.316			
6,700.00	6,676.22	6,604.04	6,580.99	24.40	24.05	-160.38	127.80	-434.29	814.73	781.66	33.07	24.635			
6,800.00	6,775.48	6,701.41	6,677.62	24.79	24.43	-160.38	131.76	-445.47	837.55	803.97	33.58	24.944			
6,900.00	6,874.73	6,798.77	6,774.26	25.19	24.81	-160.38	135.72	-456.66	860.37	826.28	34.08	25.244			
7,000.00	6,973.98	6,896.13	6,870.90	25.58	25.20	-160.37	139.68	-467.85	883.18	848.59	34.59	25.535			
7,100.00	7,073.24	6,993.49	6,967.53	25.97	25.58	-160.37	143.64	-479.03	906.00	870.91	35.09	25.817			
7,200.00	7,172.49	7,090.85	7,064.17	26.37	25.96	-160.37	147.60	-490.22	928.82	893.22	35.60	26.091			
7,300.00	7,271.75	7,188.22	7,160.81	26.76	26.35	-160.37	151.56	-501.40	951.63	915.53	36.11	26.357			
7,400.00	7,371.00	7,285.58	7,257.44	27.16	26.73	-160.37	155.52	-512.59	974.45	937.84	36.61	26.615			
7,500.00	7,470.26	7,382.94	7,354.08	27.56	27.12	-160.37	159.48	-523.77	997.27	960.15	37.12	26.866			
7,600.00	7,569.51	7,480.30	7,450.72	27.95	27.51	-160.36	163.44	-534.96	1,020.08	982.46	37.63	27.111			
7,700.00	7,668.76	7,577.67	7,547.35	28.35	27.89	-160.36	167.40	-546.15	1,042.90	1,004.77	38.13	27.348			
7,800.00	7,768.02	7,675.03	7,643.99	28.74	28.28	-160.36	171.36	-557.33	1,065.72	1,027.08	38.64	27.579			
7,900.00	7,867.27	7,772.39	7,740.62	29.14	28.67	-160.36	175.32	-568.52	1,088.53	1,049.38	39.15	27.804			
8,000.00	7,966.53	7,869.75	7,837.26	29.54	29.05	-160.36	179.28	-579.70	1,111.35	1,071.69	39.66	28.023			
8,100.00	8,065.78	7,967.11	7,933.90	29.94	29.44	-160.36	183.24	-590.89	1,134.17	1,094.00	40.17	28.237			
8,200.00	8,165.04	8,064.48	8,030.53	30.33	29.83	-160.36	187.19	-602.07	1,156.99	1,116.31	40.68	28.444			
8,300.00	8,264.29	8,161.84	8,127.17	30.73	30.22	-160.36	191.15	-613.26	1,179.80	1,138.62	41.18	28.647			
8,400.00	8,363.54	8,259.20	8,223.81	31.13	30.60	-160.35	195.11	-624.45	1,202.62	1,160.93	41.69	28.844			
8,500.00	8,462.80	8,356.56	8,320.44	31.53	30.99	-160.35	199.07	-635.63	1,225.44	1,183.23	42.20	29.037			
8,600.00	8,562.05	8,453.92	8,417.08	31.93	31.38	-160.35	203.03	-646.82	1,248.25	1,205.54	42.71	29.225			
8,617.48	8,579.40	8,470.94	8,433.97	32.00	31.45	-160.35	203.72	-648.77	1,252.24	1,209.44	42.80	29.257			
8,700.00	8,661.41	8,551.47	8,513.90	32.32	31.77	-160.43	207.00	-658.02	1,270.25	1,227.03	43.22	29.389			
8,800.00	8,761.02	8,649.52	8,611.21	32.70	32.16	-160.48	210.99	-669.29	1,289.87	1,246.14	43.73	29.496			
8,900.00	8,860.83	8,778.89	8,739.76	33.07	32.67	-160.46	215.85	-683.03	1,306.31	1,261.90	44.40	29.419			
9,000.00	8,960.77	8,925.87	8,886.28	33.42	33.23	-160.42	219.66	-693.80	1,316.93	1,271.81	45.12	29.186			
9,084.24	9,045.00	9,050.59	9,010.89	33.71	33.67	-90.03	221.42	-698.77	1,321.16	1,275.48	45.69	28.918			
9,100.00	9,060.76	9,073.97	9,034.26	33.77	33.75	-90.02	221.60	-699.27	1,321.50	1,275.72	45.79	28.862			
9,200.00	9,160.76	9,198.68	9,158.96	34.10	34.18	-90.01	221.85	-699.98	1,321.98	1,275.63	46.35	28.524			
9,300.00	9,260.76	9,298.68	9,258.96	34.44	34.52	-90.01	221.85	-699.98	1,321.98	1,275.14	46.84	28.224			
9,400.00	9,360.76	9,398.68	9,358.96	34.78	34.85	-90.01	221.85	-699.98	1,321.98	1,274.65	47.33	27.931			
9,500.00	9,460.76	9,498.68	9,458.96	35.12	35.19	-90.01	221.85	-699.98	1,321.98	1,274.16	47.82	27.644			
9,600.00	9,560.76	9,598.68	9,558.96	35.45	35.53	-90.01	221.85	-699.98	1,321.98	1,273.67	48.31	27.362			
9,700.00	9,660.76	9,698.68	9,658.96	35.79	35.87	-90.01	221.85	-699.98	1,321.98	1,273.17	48.81	27.086			
9,800.00	9,760.76	9,798.68	9,758.96	36.13	36.20	-90.01	221.85	-699.98	1,321.98	1,272.68	49.30	26.815			
9,900.00	9,860.76	9,898.68	9,858.96	36.47	36.54	-90.01	221.85	-699.98	1,321.98	1,272.19	49.79	26.550			
10,000.00	9,960.76	9,998.68	9,958.96	36.81	36.88	-90.01	221.85	-699.98	1,321.98	1,271.69	50.29	26.289			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,100.00	10,060.76	10,098.68	10,058.96	37.15	37.22	-90.01	221.85	-699.98	1,321.98	1,271.20	50.78	26.034		
10,200.00	10,160.76	10,198.68	10,158.96	37.49	37.56	-90.01	221.85	-699.98	1,321.98	1,270.71	51.27	25.783		
10,300.00	10,260.76	10,298.68	10,258.96	37.83	37.90	-90.01	221.85	-699.98	1,321.98	1,270.21	51.77	25.537		
10,400.00	10,360.76	10,398.68	10,358.96	38.17	38.24	-90.01	221.85	-699.98	1,321.98	1,269.72	52.26	25.295		
10,500.00	10,460.76	10,498.68	10,458.96	38.52	38.58	-90.01	221.85	-699.98	1,321.98	1,269.22	52.76	25.058		
10,600.00	10,560.76	10,598.68	10,558.96	38.86	38.93	-90.01	221.85	-699.98	1,321.98	1,268.73	53.25	24.825		
10,700.00	10,660.76	10,698.68	10,658.96	39.20	39.27	-90.01	221.85	-699.98	1,321.98	1,268.23	53.75	24.597		
10,800.00	10,760.76	10,798.68	10,758.96	39.54	39.61	-90.01	221.85	-699.98	1,321.98	1,267.74	54.24	24.372		
10,900.00	10,860.76	10,898.68	10,858.96	39.88	39.95	-90.01	221.85	-699.98	1,321.98	1,267.24	54.74	24.152		
11,000.00	10,960.76	10,998.68	10,958.96	40.23	40.29	-90.01	221.85	-699.98	1,321.98	1,266.75	55.23	23.935		
11,100.00	11,060.76	11,098.68	11,058.96	40.57	40.64	-90.01	221.85	-699.98	1,321.98	1,266.25	55.73	23.722		
11,200.00	11,160.76	11,198.89	11,159.18	40.91	40.98	-90.01	221.72	-699.98	1,321.98	1,265.76	56.22	23.513		
11,282.24	11,243.00	11,281.77	11,241.62	41.20	41.23	-90.35	213.98	-699.92	1,321.94	1,265.33	56.61	23.351		
11,297.75	11,258.51	11,297.11	11,256.71	41.25	41.28	90.00	211.25	-699.90	1,321.94	1,265.26	56.68	23.323		
11,300.00	11,260.76	11,299.33	11,258.89	41.26	41.28	89.99	210.82	-699.89	1,321.94	1,265.25	56.69	23.318		
11,350.00	11,310.60	11,348.27	11,306.42	41.41	41.42	89.64	199.22	-699.80	1,321.97	1,265.06	56.90	23.232		
11,400.00	11,359.93	11,396.55	11,352.18	41.56	41.55	89.29	183.85	-699.68	1,322.04	1,264.94	57.10	23.152		
11,450.00	11,408.37	11,444.21	11,395.91	41.70	41.66	88.95	164.96	-699.53	1,322.17	1,264.88	57.29	23.078		
11,500.00	11,455.56	11,491.28	11,437.43	41.83	41.77	88.62	142.79	-699.35	1,322.33	1,264.87	57.47	23.010		
11,550.00	11,501.12	11,537.81	11,476.53	41.95	41.86	88.30	117.60	-699.15	1,322.54	1,264.90	57.64	22.946		
11,600.00	11,544.72	11,583.84	11,513.08	42.06	41.94	88.00	89.65	-698.92	1,322.77	1,264.97	57.79	22.888		
11,650.00	11,586.02	11,629.40	11,546.94	42.16	42.01	87.71	59.18	-698.68	1,323.02	1,265.08	57.94	22.833		
11,700.00	11,624.72	11,674.55	11,577.99	42.25	42.07	87.43	26.43	-698.42	1,323.30	1,265.21	58.09	22.781		
11,750.00	11,660.51	11,719.30	11,606.14	42.32	42.12	87.18	-8.36	-698.14	1,323.58	1,265.35	58.23	22.732		
11,800.00	11,693.12	11,763.71	11,631.30	42.39	42.17	86.94	-44.94	-697.85	1,323.86	1,265.50	58.36	22.684		
11,850.00	11,722.30	11,807.81	11,653.41	42.45	42.21	86.73	-83.08	-697.55	1,324.13	1,265.64	58.50	22.636		
11,900.00	11,747.84	11,850.00	11,671.75	42.50	42.25	86.54	-121.06	-697.24	1,324.39	1,265.77	58.63	22.590		
11,950.00	11,769.53	11,895.24	11,688.26	42.55	42.29	86.37	-163.16	-696.91	1,324.63	1,265.86	58.77	22.540		
12,000.00	11,787.22	11,938.63	11,700.93	42.61	42.34	86.23	-204.65	-696.58	1,324.85	1,265.94	58.91	22.490		
12,050.00	11,800.77	11,981.86	11,710.39	42.68	42.39	86.11	-246.82	-696.24	1,325.03	1,265.98	59.05	22.438		
12,100.00	11,810.07	12,024.96	11,716.63	42.76	42.46	86.01	-289.45	-695.90	1,325.17	1,265.97	59.20	22.384		
12,150.00	11,815.05	12,067.96	11,719.65	42.86	42.54	85.95	-332.34	-695.56	1,325.28	1,265.92	59.36	22.327		
12,174.89	11,815.91	12,091.04	11,720.07	42.91	42.59	85.93	-355.41	-695.37	1,325.31	1,265.87	59.44	22.297		
12,200.00	11,816.23	12,116.14	11,720.41	42.97	42.65	85.93	-380.52	-695.17	1,325.31	1,265.78	59.53	22.262		
12,300.00	11,817.51	12,216.14	11,721.75	43.26	42.93	85.93	-480.50	-694.37	1,325.31	1,265.36	59.95	22.107		
12,400.00	11,818.80	12,316.14	11,723.09	43.61	43.29	85.94	-580.49	-693.57	1,325.31	1,264.86	60.46	21.922		
12,500.00	11,820.08	12,416.14	11,724.44	44.02	43.70	85.94	-680.48	-692.78	1,325.31	1,264.27	61.05	21.710		
12,600.00	11,821.36	12,516.14	11,725.78	44.50	44.18	85.94	-780.47	-691.98	1,325.32	1,263.59	61.72	21.473		
12,700.00	11,822.64	12,616.14	11,727.12	45.02	44.72	85.94	-880.45	-691.18	1,325.32	1,262.84	62.47	21.214		
12,800.00	11,823.92	12,716.14	11,728.47	45.61	45.31	85.95	-980.44	-690.38	1,325.32	1,262.01	63.31	20.935		
12,900.00	11,825.21	12,816.14	11,729.81	46.24	45.95	85.95	-1,080.43	-689.58	1,325.32	1,261.11	64.21	20.641		
13,000.00	11,826.49	12,916.14	11,731.15	46.93	46.65	85.95	-1,180.42	-688.79	1,325.32	1,260.13	65.19	20.332		
13,100.00	11,827.77	13,016.14	11,732.50	47.66	47.38	85.96	-1,280.41	-687.99	1,325.32	1,259.09	66.23	20.011		
13,200.00	11,829.05	13,116.14	11,733.84	48.43	48.17	85.96	-1,380.39	-687.19	1,325.32	1,257.99	67.34	19.682		
13,300.00	11,830.33	13,216.14	11,735.18	49.25	48.99	85.96	-1,480.38	-686.39	1,325.32	1,256.82	68.51	19.346		
13,400.00	11,831.62	13,316.14	11,736.53	50.11	49.86	85.96	-1,580.37	-685.59	1,325.32	1,255.59	69.73	19.006		
13,500.00	11,832.90	13,416.14	11,737.87	51.01	50.77	85.97	-1,680.36	-684.79	1,325.33	1,254.31	71.02	18.662		
13,600.00	11,834.18	13,516.14	11,739.21	51.94	51.71	85.97	-1,780.34	-684.00	1,325.33	1,252.97	72.35	18.318		
13,700.00	11,835.46	13,616.14	11,740.56	52.91	52.69	85.97	-1,880.33	-683.20	1,325.33	1,251.59	73.74	17.973		
13,800.00	11,836.74	13,716.14	11,741.90	53.92	53.70	85.97	-1,980.32	-682.40	1,325.33	1,250.16	75.17	17.631		
13,900.00	11,838.03	13,816.14	11,743.24	54.95	54.74	85.98	-2,080.31	-681.60	1,325.33	1,248.68	76.65	17.291		
14,000.00	11,839.31	13,916.14	11,744.59	56.01	55.81	85.98	-2,180.30	-680.80	1,325.33	1,247.17	78.17	16.956		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Prevail/Master Fed Com - Prevail Fed Com 602H - OH - Plan #1		Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD															Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
14,100.00	11,840.59	14,016.14	11,745.93	57.11	56.91	85.98	-2,280.28	-680.00	1,325.33	1,245.61	79.72	16.624				
14,200.00	11,841.87	14,116.14	11,747.27	58.22	58.03	85.98	-2,380.27	-679.21	1,325.33	1,244.02	81.32	16.298				
14,300.00	11,843.15	14,216.14	11,748.62	59.37	59.18	85.99	-2,480.26	-678.41	1,325.33	1,242.39	82.95	15.978				
14,400.00	11,844.44	14,316.14	11,749.96	60.53	60.36	85.99	-2,580.25	-677.61	1,325.34	1,240.73	84.61	15.664				
14,500.00	11,845.72	14,416.14	11,751.30	61.72	61.55	85.99	-2,680.23	-676.81	1,325.34	1,239.03	86.30	15.357				
14,600.00	11,847.00	14,516.14	11,752.65	62.93	62.77	86.00	-2,780.22	-676.01	1,325.34	1,237.31	88.03	15.056				
14,700.00	11,848.28	14,616.14	11,753.99	64.16	64.00	86.00	-2,880.21	-675.21	1,325.34	1,235.56	89.78	14.763				
14,800.00	11,849.56	14,716.14	11,755.33	65.41	65.25	86.00	-2,980.20	-674.42	1,325.34	1,233.79	91.55	14.476				
14,900.00	11,850.85	14,816.14	11,756.68	66.68	66.52	86.00	-3,080.18	-673.62	1,325.34	1,231.99	93.35	14.197				
15,000.00	11,852.13	14,916.14	11,758.02	67.96	67.81	86.01	-3,180.17	-672.82	1,325.34	1,230.16	95.18	13.925				
15,100.00	11,853.41	15,016.14	11,759.36	69.25	69.11	86.01	-3,280.16	-672.02	1,325.34	1,228.32	97.02	13.660				
15,200.00	11,854.69	15,116.14	11,760.71	70.57	70.43	86.01	-3,380.15	-671.22	1,325.34	1,226.45	98.89	13.402				
15,300.00	11,855.97	15,216.14	11,762.05	71.89	71.76	86.01	-3,480.14	-670.43	1,325.35	1,224.57	100.78	13.151				
15,400.00	11,857.25	15,316.14	11,763.39	73.23	73.11	86.02	-3,580.12	-669.63	1,325.35	1,222.67	102.68	12.907				
15,500.00	11,858.54	15,416.14	11,764.74	74.59	74.46	86.02	-3,680.11	-668.83	1,325.35	1,220.75	104.60	12.670				
15,600.00	11,859.82	15,516.14	11,766.08	75.95	75.83	86.02	-3,780.10	-668.03	1,325.35	1,218.81	106.54	12.440				
15,700.00	11,861.10	15,616.14	11,767.42	77.33	77.21	86.02	-3,880.09	-667.23	1,325.35	1,216.86	108.49	12.216				
15,800.00	11,862.38	15,716.14	11,768.77	78.71	78.60	86.03	-3,980.07	-666.43	1,325.35	1,214.89	110.46	11.998				
15,900.00	11,863.66	15,816.14	11,770.11	80.11	80.00	86.03	-4,080.06	-665.64	1,325.35	1,212.91	112.44	11.787				
16,000.00	11,864.95	15,916.14	11,771.45	81.51	81.41	86.03	-4,180.05	-664.84	1,325.35	1,210.91	114.44	11.581				
16,100.00	11,866.23	16,016.14	11,772.80	82.93	82.83	86.04	-4,280.04	-664.04	1,325.35	1,208.91	116.45	11.382				
16,200.00	11,867.51	16,116.14	11,774.14	84.35	84.26	86.04	-4,380.03	-663.24	1,325.36	1,206.89	118.47	11.187				
16,300.00	11,868.79	16,216.14	11,775.48	85.78	85.69	86.04	-4,480.01	-662.44	1,325.36	1,204.86	120.50	10.999				
16,400.00	11,870.07	16,316.14	11,776.83	87.22	87.13	86.04	-4,580.00	-661.64	1,325.36	1,202.82	122.54	10.816				
16,500.00	11,871.36	16,416.14	11,778.17	88.67	88.58	86.05	-4,679.99	-660.85	1,325.36	1,200.77	124.59	10.637				
16,600.00	11,872.64	16,516.14	11,779.51	90.12	90.04	86.05	-4,779.98	-660.05	1,325.36	1,198.70	126.66	10.464				
16,700.00	11,873.92	16,616.14	11,780.86	91.58	91.50	86.05	-4,879.96	-659.25	1,325.36	1,196.63	128.73	10.296				
16,800.00	11,875.20	16,716.14	11,782.20	93.05	92.97	86.05	-4,979.95	-658.45	1,325.36	1,194.56	130.81	10.132				
16,900.00	11,876.48	16,816.14	11,783.54	94.53	94.45	86.06	-5,079.94	-657.65	1,325.36	1,192.47	132.90	9.973				
17,000.00	11,877.77	16,916.14	11,784.89	96.00	95.93	86.06	-5,179.93	-656.85	1,325.37	1,190.37	134.99	9.818				
17,100.00	11,879.05	17,016.14	11,786.23	97.49	97.42	86.06	-5,279.92	-656.06	1,325.37	1,188.27	137.10	9.667				
17,200.00	11,880.33	17,116.14	11,787.57	98.98	98.91	86.06	-5,379.90	-655.26	1,325.37	1,186.16	139.21	9.521				
17,300.00	11,881.61	17,216.14	11,788.92	100.47	100.41	86.07	-5,479.89	-654.46	1,325.37	1,184.04	141.33	9.378				
17,400.00	11,882.89	17,316.14	11,790.26	101.97	101.91	86.07	-5,579.88	-653.66	1,325.37	1,181.92	143.45	9.239				
17,500.00	11,884.18	17,416.14	11,791.60	103.48	103.42	86.07	-5,679.87	-652.86	1,325.37	1,179.79	145.58	9.104				
17,600.00	11,885.46	17,516.14	11,792.95	104.99	104.93	86.08	-5,779.85	-652.07	1,325.37	1,177.65	147.72	8.972				
17,700.00	11,886.74	17,616.14	11,794.29	106.50	106.44	86.08	-5,879.84	-651.27	1,325.37	1,175.51	149.86	8.844				
17,800.00	11,888.02	17,716.14	11,795.63	108.02	107.96	86.08	-5,979.83	-650.47	1,325.37	1,173.36	152.01	8.719				
17,900.00	11,889.30	17,816.14	11,796.98	109.54	109.49	86.08	-6,079.82	-649.67	1,325.38	1,171.21	154.17	8.597				
18,000.00	11,890.59	17,916.14	11,798.32	111.07	111.02	86.09	-6,179.81	-648.87	1,325.38	1,169.05	156.33	8.478				
18,100.00	11,891.87	18,016.14	11,799.66	112.59	112.55	86.09	-6,279.79	-648.07	1,325.38	1,166.89	158.49	8.363				
18,200.00	11,893.15	18,116.14	11,801.01	114.13	114.08	86.09	-6,379.78	-647.28	1,325.38	1,164.72	160.66	8.250				
18,300.00	11,894.43	18,216.14	11,802.35	115.66	115.62	86.09	-6,479.77	-646.48	1,325.38	1,162.55	162.83	8.140				
18,400.00	11,895.71	18,316.14	11,803.69	117.20	117.16	86.10	-6,579.76	-645.68	1,325.38	1,160.37	165.01	8.032				
18,500.00	11,896.99	18,416.14	11,805.04	118.74	118.70	86.10	-6,679.74	-644.88	1,325.38	1,158.19	167.19	7.927				
18,600.00	11,898.28	18,516.14	11,806.38	120.29	120.25	86.10	-6,779.73	-644.08	1,325.38	1,156.01	169.38	7.825				
18,700.00	11,899.56	18,616.14	11,807.72	121.83	121.80	86.10	-6,879.72	-643.28	1,325.39	1,153.82	171.57	7.725				
18,800.00	11,900.84	18,716.14	11,809.07	123.38	123.35	86.11	-6,979.71	-642.49	1,325.39	1,151.63	173.76	7.628				
18,900.00	11,902.12	18,816.14	11,810.41	124.94	124.90	86.11	-7,079.70	-641.69	1,325.39	1,149.43	175.96	7.532				
19,000.00	11,903.40	18,916.14	11,811.75	126.49	126.46	86.11	-7,179.68	-640.89	1,325.39	1,147.23	178.16	7.439				
19,100.00	11,904.69	19,016.14	11,813.10	128.05	128.02	86.12	-7,279.67	-640.09	1,325.39	1,145.03	180.36	7.349				
19,200.00	11,905.97	19,116.14	11,814.44	129.61	129.58	86.12	-7,379.66	-639.29	1,325.39	1,142.82	182.57	7.260				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Prevail/Master Fed Com - Prevail Fed Com 602H - OH - Plan #1		Offset Site Error:		0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:		0.00 usft		
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor					
19,300.00	11,907.25	19,216.14	11,815.78	131.17	131.14	86.12	-7,479.65	-638.50	1,325.39	1,140.61	184.78	7.173					
19,400.00	11,908.53	19,316.14	11,817.13	132.74	132.71	86.12	-7,579.63	-637.70	1,325.39	1,138.40	186.99	7.088					
19,500.00	11,909.81	19,416.14	11,818.47	134.30	134.28	86.13	-7,679.62	-636.90	1,325.40	1,136.19	189.21	7.005					
19,600.00	11,911.10	19,516.14	11,819.81	135.87	135.85	86.13	-7,779.61	-636.10	1,325.40	1,133.97	191.43	6.924					
19,700.00	11,912.38	19,616.14	11,821.16	137.44	137.42	86.13	-7,879.60	-635.30	1,325.40	1,131.75	193.65	6.844					
19,800.00	11,913.66	19,716.14	11,822.50	139.02	139.00	86.13	-7,979.59	-634.50	1,325.40	1,129.53	195.87	6.767					
19,900.00	11,914.94	19,816.14	11,823.85	140.59	140.57	86.14	-8,079.57	-633.71	1,325.40	1,127.30	198.10	6.691					
20,000.00	11,916.22	19,916.14	11,825.19	142.17	142.15	86.14	-8,179.56	-632.91	1,325.40	1,125.07	200.33	6.616					
20,100.00	11,917.51	20,016.14	11,826.53	143.75	143.73	86.14	-8,279.55	-632.11	1,325.40	1,122.84	202.56	6.543					
20,200.00	11,918.79	20,116.14	11,827.88	145.33	145.31	86.14	-8,379.54	-631.31	1,325.40	1,120.61	204.79	6.472					
20,300.00	11,920.07	20,216.14	11,829.22	146.91	146.89	86.15	-8,479.52	-630.51	1,325.41	1,118.38	207.03	6.402					
20,400.00	11,921.35	20,316.14	11,830.56	148.49	148.47	86.15	-8,579.51	-629.71	1,325.41	1,116.14	209.27	6.334					
20,500.00	11,922.63	20,416.14	11,831.91	150.07	150.06	86.15	-8,679.50	-628.92	1,325.41	1,113.90	211.51	6.267					
20,600.00	11,923.92	20,516.14	11,833.25	151.66	151.65	86.16	-8,779.49	-628.12	1,325.41	1,111.66	213.75	6.201					
20,700.00	11,925.20	20,616.14	11,834.59	153.25	153.24	86.16	-8,879.48	-627.32	1,325.41	1,109.42	215.99	6.136					
20,800.00	11,926.48	20,716.14	11,835.94	154.84	154.83	86.16	-8,979.46	-626.52	1,325.41	1,107.17	218.24	6.073					
20,900.00	11,927.76	20,816.14	11,837.28	156.43	156.42	86.16	-9,079.45	-625.72	1,325.41	1,104.93	220.48	6.011					
21,000.00	11,929.04	20,916.14	11,838.62	158.02	158.01	86.17	-9,179.44	-624.92	1,325.41	1,102.68	222.73	5.951					
21,100.00	11,930.33	21,016.14	11,839.97	159.61	159.60	86.17	-9,279.43	-624.13	1,325.42	1,100.43	224.98	5.891					
21,200.00	11,931.61	21,116.14	11,841.31	161.20	161.20	86.17	-9,379.41	-623.33	1,325.42	1,098.18	227.24	5.833					
21,300.00	11,932.89	21,216.14	11,842.65	162.80	162.79	86.17	-9,479.40	-622.53	1,325.42	1,095.93	229.49	5.775					
21,400.00	11,934.17	21,316.14	11,844.00	164.39	164.39	86.18	-9,579.39	-621.73	1,325.42	1,093.67	231.75	5.719					
21,500.00	11,935.45	21,416.14	11,845.34	165.99	165.99	86.18	-9,679.38	-620.93	1,325.42	1,091.42	234.00	5.664					
21,600.00	11,936.73	21,516.14	11,846.68	167.59	167.59	86.18	-9,779.37	-620.14	1,325.42	1,089.16	236.26	5.610					
21,700.00	11,938.02	21,616.14	11,848.03	169.19	169.19	86.18	-9,879.35	-619.34	1,325.42	1,086.90	238.52	5.557					
21,800.00	11,939.30	21,716.14	11,849.37	170.79	170.79	86.19	-9,979.34	-618.54	1,325.43	1,084.64	240.79	5.505					
21,900.00	11,940.58	21,816.14	11,850.71	172.39	172.39	86.19	-10,079.33	-617.74	1,325.43	1,082.38	243.05	5.453					
21,974.07	11,941.53	21,890.21	11,851.71	173.58	173.58	86.19	-10,153.39	-617.15	1,325.43	1,080.70	244.73	5.416					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-90.95	-0.58	-34.99	35.00					
100.00	100.00	99.20	99.20	0.13	0.12	-90.95	-0.58	-34.99	34.99	34.82	0.18	198.017		
200.00	200.00	199.20	199.20	0.48	0.48	-90.95	-0.58	-34.99	34.99	34.31	0.68	51.285		
300.00	300.00	299.20	299.20	0.84	0.84	-90.95	-0.58	-34.99	34.99	33.81	1.19	29.424		
400.00	400.00	399.20	399.20	1.20	1.20	-90.95	-0.58	-34.99	34.99	33.30	1.70	20.630		
500.00	500.00	499.20	499.20	1.56	1.56	-90.95	-0.58	-34.99	34.99	32.79	2.20	15.883		
600.00	600.00	599.20	599.20	1.92	1.91	-90.95	-0.58	-34.99	34.99	32.28	2.71	12.912		
700.00	700.00	699.20	699.20	2.28	2.27	-90.95	-0.58	-34.99	34.99	31.78	3.22	10.878		
800.00	800.00	799.20	799.20	2.63	2.63	-90.95	-0.58	-34.99	34.99	31.27	3.72	9.397		
900.00	900.00	899.20	899.20	2.99	2.99	-90.95	-0.58	-34.99	34.99	30.76	4.23	8.271		
1,000.00	1,000.00	999.20	999.20	3.35	3.35	-90.95	-0.58	-34.99	34.99	30.26	4.74	7.386		
1,100.00	1,100.00	1,099.20	1,099.20	3.71	3.71	-90.95	-0.58	-34.99	34.99	29.75	5.24	6.672		
1,200.00	1,200.00	1,199.20	1,199.20	4.07	4.07	-90.95	-0.58	-34.99	34.99	29.24	5.75	6.084		
1,300.00	1,300.00	1,299.20	1,299.20	4.43	4.42	-90.95	-0.58	-34.99	34.99	28.74	6.26	5.591		
1,400.00	1,400.00	1,399.20	1,399.20	4.79	4.78	-90.95	-0.58	-34.99	34.99	28.23	6.77	5.172		
1,500.00	1,500.00	1,499.20	1,499.20	5.14	5.14	-90.95	-0.58	-34.99	34.99	27.72	7.27	4.812		
1,600.00	1,600.00	1,599.20	1,599.20	5.50	5.50	-90.95	-0.58	-34.99	34.99	27.22	7.78	4.498		
1,700.00	1,700.00	1,699.20	1,699.20	5.86	5.86	-90.95	-0.58	-34.99	34.99	26.71	8.29	4.223		
1,800.00	1,800.00	1,799.20	1,799.20	6.22	6.22	-90.95	-0.58	-34.99	34.99	26.20	8.79	3.980		
1,900.00	1,900.00	1,899.20	1,899.20	6.58	6.58	-90.95	-0.58	-34.99	34.99	25.69	9.30	3.763		
2,000.00	2,000.00	1,999.20	1,999.20	6.94	6.93	-90.95	-0.58	-34.99	34.99	25.19	9.81	3.568		
2,100.00	2,100.00	2,099.20	2,099.20	7.29	7.29	-90.95	-0.58	-34.99	34.99	24.68	10.31	3.393		
2,200.00	2,200.00	2,199.20	2,199.20	7.65	7.65	-90.95	-0.58	-34.99	34.99	24.17	10.82	3.234		
2,300.00	2,300.00	2,299.20	2,299.20	8.01	8.01	-90.95	-0.58	-34.99	34.99	23.67	11.33	3.089		
2,400.00	2,400.00	2,399.20	2,399.20	8.37	8.37	-90.95	-0.58	-34.99	34.99	23.16	11.84	2.957		
2,500.00	2,500.00	2,499.20	2,499.20	8.73	8.73	-90.95	-0.58	-34.99	34.99	22.65	12.34	2.835		
2,600.00	2,600.00	2,599.20	2,599.20	9.09	9.08	-90.95	-0.58	-34.99	34.99	22.15	12.85	2.723		
2,700.00	2,700.00	2,699.20	2,699.20	9.45	9.44	-90.95	-0.58	-34.99	34.99	21.64	13.36	2.620		
2,800.00	2,800.00	2,799.20	2,799.20	9.80	9.80	-90.95	-0.58	-34.99	34.99	21.13	13.86	2.524		
2,900.00	2,900.00	2,899.20	2,899.20	10.16	10.16	-90.95	-0.58	-34.99	34.99	20.62	14.37	2.435		
3,000.00	3,000.00	2,999.20	2,999.20	10.52	10.52	-90.95	-0.58	-34.99	34.99	20.12	14.88	2.352		
3,100.00	3,100.00	3,099.20	3,099.20	10.88	10.88	-90.95	-0.58	-34.99	34.99	19.61	15.38	2.275		
3,200.00	3,200.00	3,199.20	3,199.20	11.24	11.24	-90.95	-0.58	-34.99	34.99	19.10	15.89	2.202 CC, ES, SF		
3,300.00	3,299.99	3,299.19	3,299.19	11.59	11.59	-161.97	-0.58	-34.99	36.24	19.84	16.39	2.210		
3,400.00	3,399.91	3,399.11	3,399.11	11.94	11.95	-163.69	-0.58	-34.99	39.99	23.10	16.89	2.367		
3,500.00	3,499.69	3,498.89	3,498.89	12.29	12.31	-165.94	-0.58	-34.99	46.30	28.91	17.39	2.663		
3,600.00	3,599.27	3,597.51	3,597.50	12.64	12.66	-167.24	0.22	-35.94	56.07	38.19	17.88	3.136		
3,666.76	3,665.60	3,662.97	3,662.92	12.88	12.89	-167.21	1.67	-37.64	64.98	46.78	18.20	3.570		
3,700.00	3,698.59	3,695.44	3,695.35	12.99	13.01	-167.01	2.65	-38.80	69.98	51.62	18.36	3.812		
3,800.00	3,797.85	3,792.73	3,792.44	13.35	13.35	-165.74	6.67	-43.54	86.19	67.37	18.83	4.578		
3,900.00	3,897.10	3,889.34	3,888.66	13.71	13.69	-163.90	12.24	-50.11	104.22	84.94	19.29	5.404		
4,000.00	3,996.35	3,987.20	3,985.99	14.08	14.04	-162.11	18.85	-57.90	123.44	103.67	19.77	6.244		
4,100.00	4,095.61	4,085.27	4,083.52	14.44	14.39	-160.79	25.48	-65.73	142.75	122.49	20.26	7.046		
4,200.00	4,194.86	4,183.34	4,181.06	14.81	14.75	-159.78	32.11	-73.55	162.11	141.37	20.75	7.813		
4,300.00	4,294.12	4,281.41	4,278.59	15.18	15.10	-158.99	38.75	-81.37	181.52	160.28	21.24	8.545		
4,400.00	4,393.37	4,379.48	4,376.13	15.55	15.46	-158.35	45.38	-89.19	200.95	179.22	21.74	9.245		
4,500.00	4,492.63	4,477.56	4,473.66	15.92	15.82	-157.83	52.01	-97.01	220.40	198.17	22.23	9.914		
4,600.00	4,491.88	4,475.63	4,471.19	16.30	16.18	-157.39	58.64	-104.84	239.87	217.14	22.73	10.555		
4,700.00	4,491.13	4,473.70	4,468.73	16.67	16.54	-157.01	65.27	-112.66	259.35	236.12	23.22	11.167		
4,800.00	4,490.39	4,471.77	4,466.26	17.05	16.90	-156.69	71.91	-120.48	278.83	255.11	23.72	11.754		
4,900.00	4,489.64	4,469.84	4,463.80	17.43	17.26	-156.41	78.54	-128.30	298.33	274.11	24.22	12.316		
5,000.00	4,988.90	4,967.91	4,961.33	17.81	17.62	-156.16	85.17	-136.12	317.83	293.11	24.72	12.856		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Prevail/Master Fed Com - Prevail Fed Com 703H - OH - Plan #1		Offset Site Error: 0.00 usft	
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error: 0.00 usft			
Reference		Offset		Semi Major Axis			Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
5,100.00	5,088.15	5,065.99	5,058.86	18.19	17.99	-155.95	91.80	-143.94	337.34	312.11	25.22	13.374				
5,200.00	5,187.41	5,164.06	5,156.40	18.57	18.35	-155.75	98.44	-151.77	356.84	331.12	25.73	13.871				
5,300.00	5,286.66	5,262.13	5,253.93	18.96	18.72	-155.58	105.07	-159.59	376.36	350.13	26.23	14.349				
5,400.00	5,385.91	5,360.20	5,351.47	19.34	19.09	-155.42	111.70	-167.41	395.87	369.14	26.73	14.809				
5,500.00	5,485.17	5,458.27	5,449.00	19.73	19.45	-155.28	118.33	-175.23	415.39	388.16	27.24	15.252				
5,600.00	5,584.42	5,556.34	5,546.53	20.11	19.82	-155.15	124.96	-183.05	434.91	407.17	27.74	15.678				
5,700.00	5,683.68	5,654.42	5,644.07	20.50	20.19	-155.04	131.60	-190.87	454.44	426.19	28.25	16.089				
5,800.00	5,782.93	5,752.49	5,741.60	20.89	20.56	-154.93	138.23	-198.70	473.96	445.21	28.75	16.485				
5,900.00	5,882.19	5,850.56	5,839.14	21.27	20.93	-154.83	144.86	-206.52	493.49	464.23	29.26	16.867				
6,000.00	5,981.44	5,948.63	5,936.67	21.66	21.30	-154.74	151.49	-214.34	513.02	483.25	29.76	17.236				
6,100.00	6,080.69	6,046.70	6,034.20	22.05	21.67	-154.65	158.12	-222.16	532.54	502.27	30.27	17.592				
6,200.00	6,179.95	6,144.77	6,131.74	22.44	22.05	-154.57	164.76	-229.98	552.07	521.29	30.78	17.936				
6,300.00	6,279.20	6,242.85	6,229.27	22.83	22.42	-154.50	171.39	-237.81	571.60	540.32	31.29	18.269				
6,400.00	6,378.46	6,340.92	6,326.81	23.22	22.79	-154.43	178.02	-245.63	591.14	559.34	31.80	18.591				
6,500.00	6,477.71	6,438.99	6,424.34	23.62	23.16	-154.37	184.65	-253.45	610.67	578.36	32.31	18.902				
6,600.00	6,576.97	6,537.06	6,521.87	24.01	23.54	-154.30	191.29	-261.27	630.20	597.38	32.82	19.204				
6,700.00	6,676.22	6,635.13	6,619.41	24.40	23.91	-154.25	197.92	-269.09	649.73	616.41	33.33	19.496				
6,800.00	6,775.48	6,733.20	6,716.94	24.79	24.29	-154.19	204.55	-276.91	669.27	635.43	33.84	19.780				
6,900.00	6,874.73	6,837.23	6,820.42	25.19	24.68	-154.15	211.45	-285.05	688.66	654.27	34.38	20.028				
7,000.00	6,973.98	6,953.16	6,935.98	25.58	25.11	-154.23	217.37	-292.04	706.11	671.12	34.99	20.178				
7,100.00	7,073.24	7,069.98	7,052.66	25.97	25.54	-154.47	221.05	-296.37	721.09	685.51	35.58	20.264				
7,200.00	7,172.49	7,187.49	7,170.14	26.37	25.96	-154.86	222.41	-297.98	733.59	697.44	36.15	20.291				
7,300.00	7,271.75	7,288.29	7,270.95	26.76	26.31	-155.27	222.42	-297.99	744.67	708.00	36.66	20.310				
7,400.00	7,371.00	7,387.55	7,370.20	27.16	26.66	-155.65	222.42	-297.99	755.77	718.60	37.17	20.333				
7,500.00	7,470.26	7,486.80	7,469.46	27.56	27.00	-156.03	222.42	-297.99	766.91	729.23	37.68	20.355				
7,600.00	7,569.51	7,586.05	7,568.71	27.95	27.35	-156.39	222.42	-297.99	778.08	739.89	38.18	20.378				
7,700.00	7,668.76	7,685.31	7,667.96	28.35	27.70	-156.75	222.42	-297.99	789.27	750.58	38.69	20.401				
7,800.00	7,768.02	7,784.56	7,767.22	28.74	28.05	-157.09	222.42	-297.99	800.50	761.31	39.19	20.424				
7,900.00	7,867.27	7,883.82	7,866.47	29.14	28.39	-157.42	222.42	-297.99	811.75	772.05	39.70	20.447				
8,000.00	7,966.53	7,983.07	7,965.73	29.54	28.74	-157.75	222.42	-297.99	823.03	782.83	40.21	20.470				
8,100.00	8,065.78	8,082.33	8,064.98	29.94	29.09	-158.07	222.42	-297.99	834.34	793.63	40.71	20.494				
8,200.00	8,165.04	8,181.58	8,164.24	30.33	29.44	-158.37	222.42	-297.99	845.67	804.45	41.22	20.517				
8,300.00	8,264.29	8,280.83	8,263.49	30.73	29.79	-158.67	222.42	-297.99	857.03	815.30	41.72	20.540				
8,400.00	8,363.54	8,380.09	8,362.74	31.13	30.14	-158.97	222.42	-297.99	868.40	826.17	42.23	20.563				
8,500.00	8,462.80	8,479.34	8,462.00	31.53	30.48	-159.25	222.42	-297.99	879.80	837.06	42.74	20.586				
8,600.00	8,562.05	8,578.60	8,561.25	31.93	30.83	-159.53	222.42	-297.99	891.22	847.98	43.24	20.609				
8,617.48	8,579.40	8,595.94	8,578.60	32.00	30.89	-159.58	222.42	-297.99	893.22	849.89	43.33	20.613				
8,700.00	8,661.41	8,677.95	8,660.61	32.32	31.18	-159.82	222.42	-297.99	901.83	858.08	43.75	20.613				
8,800.00	8,761.02	8,777.57	8,760.22	32.70	31.53	-160.06	222.42	-297.99	910.04	865.79	44.26	20.564				
8,900.00	8,860.83	8,877.38	8,860.03	33.07	31.89	-160.22	222.42	-297.99	915.81	871.05	44.76	20.461				
9,000.00	8,960.77	8,977.31	8,959.97	33.42	32.24	-160.31	222.42	-297.99	919.12	873.86	45.26	20.307				
9,084.24	9,045.00	9,061.55	9,044.20	33.71	32.53	-89.97	222.42	-297.99	919.99	874.31	45.68	20.140				
9,100.00	9,060.76	9,077.31	9,059.96	33.77	32.59	-89.97	222.42	-297.99	919.99	874.23	45.76	20.106				
9,200.00	9,160.76	9,177.31	9,159.96	34.10	32.94	-89.97	222.42	-297.99	919.99	873.74	46.25	19.890				
9,300.00	9,260.76	9,277.31	9,259.96	34.44	33.30	-89.97	222.42	-297.99	919.99	873.24	46.75	19.679				
9,400.00	9,360.76	9,377.31	9,359.96	34.78	33.65	-89.97	222.42	-297.99	919.99	872.74	47.25	19.472				
9,500.00	9,460.76	9,477.31	9,459.96	35.12	34.00	-89.97	222.42	-297.99	919.99	872.25	47.74	19.269				
9,600.00	9,560.76	9,577.31	9,559.96	35.45	34.35	-89.97	222.42	-297.99	919.99	871.75	48.24	19.071				
9,700.00	9,660.76	9,677.31	9,659.96	35.79	34.71	-89.97	222.42	-297.99	919.99	871.25	48.74	18.876				
9,800.00	9,760.76	9,777.31	9,759.96	36.13	35.06	-89.97	222.42	-297.99	919.99	870.75	49.24	18.685				
9,900.00	9,860.76	9,877.31	9,859.96	36.47	35.41	-89.97	222.42	-297.99	919.99	870.26	49.73	18.498				
10,000.00	9,960.76	9,977.31	9,959.96	36.81	35.77	-89.97	222.42	-297.99	919.99	869.76	50.23	18.315				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,100.00	10,060.76	10,077.31	10,059.96	37.15	36.12	-89.97	222.42	-297.99	919.99	869.26	50.73	18.135		
10,200.00	10,160.76	10,177.31	10,159.96	37.49	36.48	-89.97	222.42	-297.99	919.99	868.76	51.23	17.959		
10,300.00	10,260.76	10,277.31	10,259.96	37.83	36.83	-89.97	222.42	-297.99	919.99	868.26	51.73	17.786		
10,400.00	10,360.76	10,377.31	10,359.96	38.17	37.18	-89.97	222.42	-297.99	919.99	867.77	52.22	17.616		
10,500.00	10,460.76	10,477.31	10,459.96	38.52	37.54	-89.97	222.42	-297.99	919.99	867.27	52.72	17.449		
10,600.00	10,560.76	10,577.31	10,559.96	38.86	37.89	-89.97	222.42	-297.99	919.99	866.77	53.22	17.286		
10,700.00	10,660.76	10,677.31	10,659.96	39.20	38.24	-89.97	222.42	-297.99	919.99	866.27	53.72	17.125		
10,800.00	10,760.76	10,777.31	10,759.96	39.54	38.60	-89.97	222.42	-297.99	919.99	865.77	54.22	16.968		
10,900.00	10,860.76	10,877.31	10,859.96	39.88	38.95	-89.97	222.42	-297.99	919.99	865.27	54.72	16.813		
11,000.00	10,960.76	10,977.31	10,959.96	40.23	39.31	-89.97	222.42	-297.99	919.99	864.77	55.22	16.661		
11,100.00	11,060.76	11,077.31	11,059.96	40.57	39.66	-89.97	222.42	-297.99	919.99	864.27	55.72	16.511		
11,200.00	11,160.76	11,177.31	11,159.96	40.91	40.02	-89.97	222.42	-297.99	919.99	863.77	56.22	16.365		
11,282.24	11,243.00	11,259.55	11,242.20	41.20	40.31	-89.97	222.42	-297.99	919.99	863.36	56.63	16.246		
11,300.00	11,260.76	11,277.30	11,259.96	41.26	40.37	90.50	222.42	-297.99	919.99	863.28	56.72	16.221		
11,350.00	11,310.60	11,327.15	11,309.80	41.41	40.55	90.73	222.42	-297.99	920.03	863.08	56.95	16.154		
11,400.00	11,359.93	11,376.48	11,359.13	41.56	40.72	91.21	222.42	-297.99	920.17	862.98	57.19	16.090		
11,450.00	11,408.37	11,424.92	11,407.57	41.70	40.89	91.92	222.42	-297.99	920.52	863.11	57.41	16.033		
11,500.00	11,455.56	11,474.65	11,457.29	41.83	41.06	92.83	221.62	-297.98	921.21	863.57	57.63	15.984		
11,550.00	11,501.12	11,527.16	11,509.52	41.95	41.22	93.77	216.45	-297.94	922.18	864.33	57.84	15.943		
11,600.00	11,544.72	11,581.43	11,562.78	42.06	41.38	94.70	206.10	-297.86	923.40	865.35	58.04	15.909		
11,650.00	11,586.02	11,637.60	11,616.61	42.16	41.54	95.62	190.14	-297.73	924.84	866.61	58.23	15.882		
11,700.00	11,624.72	11,695.79	11,670.45	42.25	41.69	96.51	168.13	-297.56	926.46	868.06	58.40	15.864		
11,750.00	11,660.51	11,756.09	11,723.59	42.32	41.83	97.36	139.69	-297.33	928.21	869.66	58.55	15.854		
11,800.00	11,693.12	11,818.56	11,775.17	42.39	41.95	98.17	104.50	-297.05	930.02	871.35	58.67	15.852		
11,850.00	11,722.30	11,883.22	11,824.20	42.45	42.06	98.92	62.40	-296.71	931.82	873.05	58.77	15.855		
11,900.00	11,747.84	11,950.00	11,889.53	42.50	42.16	99.60	13.41	-296.32	933.54	874.69	58.86	15.861		
11,950.00	11,769.53	12,018.79	11,909.93	42.55	42.23	100.19	-42.21	-295.88	935.11	876.17	58.94	15.865		
12,000.00	11,787.22	12,089.36	11,944.15	42.61	42.30	100.67	-103.88	-295.39	936.43	877.40	59.03	15.864		
12,050.00	11,800.77	12,161.40	11,971.00	42.68	42.47	101.04	-170.67	-294.85	937.45	878.32	59.13	15.853		
12,100.00	11,810.07	12,234.50	11,989.46	42.76	42.64	101.27	-241.35	-294.29	938.12	878.84	59.28	15.826		
12,150.00	11,815.05	12,308.20	11,998.82	42.86	42.82	101.37	-314.40	-293.71	938.39	878.93	59.46	15.782		
12,174.41	11,815.90	12,344.24	11,999.96	42.91	42.91	101.36	-350.42	-293.42	938.38	878.81	59.57	15.754		
12,174.89	11,815.91	12,342.28	11,999.98	42.91	42.91	101.36	-348.46	-293.43	938.38	878.82	59.56	15.755		
12,200.00	11,816.23	12,367.39	12,000.32	42.97	42.98	101.36	-373.56	-293.23	938.39	878.74	59.65	15.731		
12,300.00	11,817.51	12,467.39	12,001.66	43.26	43.28	101.37	-473.55	-292.44	938.41	878.34	60.06	15.623		
12,400.00	11,818.80	12,567.39	12,003.00	43.61	43.64	101.37	-573.54	-291.64	938.42	877.86	60.56	15.496		
12,500.00	11,820.08	12,667.39	12,004.34	44.02	44.05	101.37	-673.52	-290.84	938.44	877.30	61.14	15.350		
12,600.00	11,821.36	12,767.39	12,005.68	44.50	44.52	101.38	-773.51	-290.04	938.46	876.66	61.79	15.187		
12,700.00	11,822.64	12,867.39	12,007.02	45.02	45.05	101.38	-873.50	-289.25	938.48	875.95	62.53	15.009		
12,800.00	11,823.92	12,967.39	12,008.36	45.61	45.62	101.38	-973.49	-288.45	938.49	875.15	63.34	14.817		
12,900.00	11,825.21	13,067.39	12,009.70	46.24	46.25	101.39	-1,073.47	-287.65	938.51	874.29	64.22	14.614		
13,000.00	11,826.49	13,167.39	12,011.05	46.93	46.93	101.39	-1,173.46	-286.85	938.53	873.36	65.17	14.401		
13,100.00	11,827.77	13,267.39	12,012.39	47.66	47.66	101.40	-1,273.45	-286.05	938.55	872.36	66.19	14.180		
13,200.00	11,829.05	13,367.39	12,013.73	48.43	48.43	101.40	-1,373.44	-285.26	938.56	871.29	67.27	13.953		
13,300.00	11,830.33	13,467.39	12,015.07	49.25	49.24	101.40	-1,473.43	-284.46	938.58	870.17	68.41	13.720		
13,400.00	11,831.62	13,567.39	12,016.41	50.11	50.10	101.41	-1,573.41	-283.66	938.60	868.99	69.61	13.484		
13,500.00	11,832.90	13,667.39	12,017.75	51.01	50.99	101.41	-1,673.40	-282.86	938.61	867.76	70.86	13.246		
13,600.00	11,834.18	13,767.39	12,019.09	51.94	51.93	101.41	-1,773.39	-282.06	938.63	866.47	72.16	13.007		
13,700.00	11,835.46	13,867.39	12,020.43	52.91	52.89	101.42	-1,873.38	-281.27	938.65	865.14	73.51	12.768		
13,800.00	11,836.74	13,967.39	12,021.77	53.92	53.89	101.42	-1,973.36	-280.47	938.67	863.75	74.91	12.530		
13,900.00	11,838.03	14,067.39	12,023.11	54.95	54.93	101.42	-2,073.35	-279.67	938.68	862.33	76.35	12.294		
14,000.00	11,839.31	14,167.39	12,024.45	56.01	55.99	101.43	-2,173.34	-278.87	938.70	860.87	77.84	12.060		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
14,100.00	11,840.59	14,267.39	12,025.80	57.11	57.08	101.43	-2,273.33	-278.08	938.72	859.36	79.36	11.829		
14,200.00	11,841.87	14,367.39	12,027.14	58.22	58.19	101.43	-2,373.32	-277.28	938.74	857.82	80.92	11.601		
14,300.00	11,843.15	14,467.39	12,028.48	59.37	59.33	101.44	-2,473.30	-276.48	938.75	856.25	82.51	11.378		
14,400.00	11,844.44	14,567.39	12,029.82	60.53	60.50	101.44	-2,573.29	-275.68	938.77	854.64	84.13	11.158		
14,500.00	11,845.72	14,667.39	12,031.16	61.72	61.68	101.44	-2,673.28	-274.88	938.79	853.00	85.79	10.943		
14,600.00	11,847.00	14,767.39	12,032.50	62.93	62.89	101.45	-2,773.27	-274.09	938.81	851.33	87.47	10.732		
14,700.00	11,848.28	14,867.39	12,033.84	64.16	64.12	101.45	-2,873.26	-273.29	938.82	849.64	89.19	10.527		
14,800.00	11,849.56	14,967.39	12,035.18	65.41	65.37	101.45	-2,973.24	-272.49	938.84	847.92	90.92	10.326		
14,900.00	11,850.85	15,067.39	12,036.52	66.68	66.63	101.46	-3,073.23	-271.69	938.86	846.17	92.68	10.130		
15,000.00	11,852.13	15,167.39	12,037.86	67.96	67.91	101.46	-3,173.22	-270.89	938.88	844.41	94.47	9.939		
15,100.00	11,853.41	15,267.39	12,039.20	69.25	69.21	101.46	-3,273.21	-270.10	938.89	842.62	96.27	9.752		
15,200.00	11,854.69	15,367.39	12,040.55	70.57	70.52	101.47	-3,373.19	-269.30	938.91	840.81	98.10	9.571		
15,300.00	11,855.97	15,467.39	12,041.89	71.89	71.84	101.47	-3,473.18	-268.50	938.93	838.98	99.94	9.394		
15,400.00	11,857.25	15,567.39	12,043.23	73.23	73.18	101.47	-3,573.17	-267.70	938.95	837.14	101.81	9.223		
15,500.00	11,858.54	15,667.39	12,044.57	74.59	74.53	101.48	-3,673.16	-266.91	938.96	835.27	103.69	9.056		
15,600.00	11,859.82	15,767.39	12,045.91	75.95	75.90	101.48	-3,773.15	-266.11	938.98	833.39	105.59	8.893		
15,700.00	11,861.10	15,867.39	12,047.25	77.33	77.27	101.49	-3,873.13	-265.31	939.00	831.50	107.50	8.735		
15,800.00	11,862.38	15,967.39	12,048.59	78.71	78.66	101.49	-3,973.12	-264.51	939.02	829.59	109.43	8.581		
15,900.00	11,863.66	16,067.39	12,049.93	80.11	80.05	101.49	-4,073.11	-263.71	939.03	827.67	111.37	8.432		
16,000.00	11,864.95	16,167.39	12,051.27	81.51	81.46	101.50	-4,173.10	-262.92	939.05	825.73	113.32	8.287		
16,100.00	11,866.23	16,267.39	12,052.61	82.93	82.87	101.50	-4,273.08	-262.12	939.07	823.78	115.29	8.145		
16,200.00	11,867.51	16,367.39	12,053.95	84.35	84.30	101.50	-4,373.07	-261.32	939.08	821.82	117.26	8.008		
16,300.00	11,868.79	16,467.39	12,055.30	85.78	85.73	101.51	-4,473.06	-260.52	939.10	819.85	119.25	7.875		
16,400.00	11,870.07	16,567.39	12,056.64	87.22	87.17	101.51	-4,573.05	-259.72	939.12	817.87	121.25	7.745		
16,500.00	11,871.36	16,667.39	12,057.98	88.67	88.61	101.51	-4,673.04	-258.93	939.14	815.88	123.26	7.619		
16,600.00	11,872.64	16,767.39	12,059.32	90.12	90.07	101.52	-4,773.02	-258.13	939.15	813.87	125.28	7.496		
16,700.00	11,873.92	16,867.39	12,060.66	91.58	91.53	101.52	-4,873.01	-257.33	939.17	811.86	127.31	7.377		
16,800.00	11,875.20	16,967.39	12,062.00	93.05	92.99	101.52	-4,973.00	-256.53	939.19	809.84	129.35	7.261		
16,900.00	11,876.48	17,067.39	12,063.34	94.53	94.47	101.53	-5,072.99	-255.74	939.21	807.82	131.39	7.148		
17,000.00	11,877.77	17,167.39	12,064.68	96.00	95.94	101.53	-5,172.97	-254.94	939.22	805.78	133.44	7.038		
17,100.00	11,879.05	17,267.39	12,066.02	97.49	97.43	101.53	-5,272.96	-254.14	939.24	803.74	135.50	6.931		
17,200.00	11,880.33	17,367.39	12,067.36	98.98	98.92	101.54	-5,372.95	-253.34	939.26	801.69	137.57	6.827		
17,300.00	11,881.61	17,467.39	12,068.70	100.47	100.41	101.54	-5,472.94	-252.54	939.28	799.63	139.65	6.726		
17,400.00	11,882.89	17,567.39	12,070.05	101.97	101.91	101.54	-5,572.93	-251.75	939.29	797.57	141.73	6.628		
17,500.00	11,884.18	17,667.39	12,071.39	103.48	103.42	101.55	-5,672.91	-250.95	939.31	795.50	143.81	6.531		
17,600.00	11,885.46	17,767.39	12,072.73	104.99	104.93	101.55	-5,772.90	-250.15	939.33	793.42	145.91	6.438		
17,700.00	11,886.74	17,867.39	12,074.07	106.50	106.44	101.55	-5,872.89	-249.35	939.35	791.34	148.01	6.347		
17,800.00	11,888.02	17,967.39	12,075.41	108.02	107.96	101.56	-5,972.88	-248.56	939.36	789.26	150.11	6.258		
17,900.00	11,889.30	18,067.39	12,076.75	109.54	109.48	101.56	-6,072.86	-247.76	939.38	787.16	152.22	6.171		
18,000.00	11,890.59	18,167.39	12,078.09	111.07	111.00	101.56	-6,172.85	-246.96	939.40	785.07	154.33	6.087		
18,100.00	11,891.87	18,267.39	12,079.43	112.59	112.53	101.57	-6,272.84	-246.16	939.42	782.97	156.45	6.005		
18,200.00	11,893.15	18,367.39	12,080.77	114.13	114.06	101.57	-6,372.83	-245.36	939.44	780.86	158.57	5.924		
18,300.00	11,894.43	18,467.39	12,082.11	115.66	115.60	101.57	-6,472.82	-244.57	939.45	778.75	160.70	5.846		
18,400.00	11,895.71	18,567.39	12,083.45	117.20	117.14	101.58	-6,572.80	-243.77	939.47	776.64	162.83	5.770		
18,500.00	11,896.99	18,667.39	12,084.80	118.74	118.68	101.58	-6,672.79	-242.97	939.49	774.52	164.97	5.695		
18,600.00	11,898.28	18,767.39	12,086.14	120.29	120.22	101.59	-6,772.78	-242.17	939.51	772.40	167.11	5.622		
18,700.00	11,899.56	18,867.39	12,087.48	121.83	121.77	101.59	-6,872.77	-241.37	939.52	770.27	169.25	5.551		
18,800.00	11,900.84	18,967.39	12,088.82	123.38	123.32	101.59	-6,972.76	-240.58	939.54	768.14	171.40	5.482		
18,900.00	11,902.12	19,067.39	12,090.16	124.94	124.87	101.60	-7,072.74	-239.78	939.56	766.01	173.55	5.414		
19,000.00	11,903.40	19,167.39	12,091.50	126.49	126.43	101.60	-7,172.73	-238.98	939.58	763.88	175.70	5.348		
19,100.00	11,904.69	19,267.39	12,092.84	128.05	127.99	101.60	-7,272.72	-238.18	939.59	761.74	177.86	5.283		
19,200.00	11,905.97	19,367.39	12,094.18	129.61	129.55	101.61	-7,372.71	-237.39	939.61	759.60	180.02	5.220		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
19,300.00	11,907.25	19,467.39	12,095.52	131.17	131.11	101.61	-7,472.69	-236.59	939.63	757.45	182.18	5.158		
19,400.00	11,908.53	19,567.39	12,096.86	132.74	132.67	101.61	-7,572.68	-235.79	939.65	755.30	184.34	5.097		
19,500.00	11,909.81	19,667.39	12,098.20	134.30	134.24	101.62	-7,672.67	-234.99	939.66	753.15	186.51	5.038		
19,600.00	11,911.10	19,767.39	12,099.54	135.87	135.81	101.62	-7,772.66	-234.19	939.68	751.00	188.68	4.980		
19,700.00	11,912.38	19,867.39	12,100.89	137.44	137.38	101.62	-7,872.65	-233.40	939.70	748.85	190.85	4.924		
19,800.00	11,913.66	19,967.39	12,102.23	139.02	138.95	101.63	-7,972.63	-232.60	939.72	746.69	193.03	4.868		
19,900.00	11,914.94	20,067.39	12,103.57	140.59	140.53	101.63	-8,072.62	-231.80	939.73	744.53	195.20	4.814		
20,000.00	11,916.22	20,167.39	12,104.91	142.17	142.10	101.63	-8,172.61	-231.00	939.75	742.37	197.38	4.761		
20,100.00	11,917.51	20,267.39	12,106.25	143.75	143.68	101.64	-8,272.60	-230.20	939.77	740.21	199.56	4.709		
20,200.00	11,918.79	20,367.39	12,107.59	145.33	145.26	101.64	-8,372.58	-229.41	939.79	738.04	201.75	4.658		
20,300.00	11,920.07	20,467.39	12,108.93	146.91	146.84	101.64	-8,472.57	-228.61	939.80	735.87	203.93	4.608		
20,400.00	11,921.35	20,567.39	12,110.27	148.49	148.42	101.65	-8,572.56	-227.81	939.82	733.70	206.12	4.560		
20,500.00	11,922.63	20,667.39	12,111.61	150.07	150.01	101.65	-8,672.55	-227.01	939.84	731.53	208.31	4.512		
20,600.00	11,923.92	20,767.39	12,112.95	151.66	151.59	101.65	-8,772.54	-226.22	939.86	729.36	210.50	4.465		
20,700.00	11,925.20	20,867.39	12,114.29	153.25	153.18	101.66	-8,872.52	-225.42	939.87	727.19	212.69	4.419		
20,800.00	11,926.48	20,967.39	12,115.64	154.84	154.77	101.66	-8,972.51	-224.62	939.89	725.01	214.88	4.374		
20,900.00	11,927.76	21,067.39	12,116.98	156.43	156.36	101.66	-9,072.50	-223.82	939.91	722.83	217.08	4.330		
21,000.00	11,929.04	21,167.39	12,118.32	158.02	157.95	101.67	-9,172.49	-223.02	939.93	720.65	219.28	4.287		
21,100.00	11,930.33	21,267.39	12,119.66	159.61	159.54	101.67	-9,272.47	-222.23	939.95	718.47	221.47	4.244		
21,200.00	11,931.61	21,367.39	12,121.00	161.20	161.14	101.67	-9,372.46	-221.43	939.96	716.29	223.67	4.202		
21,300.00	11,932.89	21,467.39	12,122.34	162.80	162.73	101.68	-9,472.45	-220.63	939.98	714.11	225.87	4.162		
21,400.00	11,934.17	21,567.39	12,123.68	164.39	164.33	101.68	-9,572.44	-219.83	940.00	711.92	228.08	4.121		
21,500.00	11,935.45	21,667.39	12,125.02	165.99	165.93	101.69	-9,672.43	-219.03	940.02	709.74	230.28	4.082		
21,600.00	11,936.73	21,767.39	12,126.36	167.59	167.52	101.69	-9,772.41	-218.24	940.03	707.55	232.48	4.043		
21,700.00	11,938.02	21,867.39	12,127.70	169.19	169.12	101.69	-9,872.40	-217.44	940.05	705.36	234.69	4.006		
21,800.00	11,939.30	21,967.39	12,129.04	170.79	170.72	101.70	-9,972.39	-216.64	940.07	703.17	236.90	3.968		
21,900.00	11,940.58	22,067.39	12,130.39	172.39	172.32	101.70	-10,072.38	-215.84	940.09	700.98	239.10	3.932		
21,974.07	11,941.53	22,141.46	12,131.38	173.58	173.51	101.70	-10,146.44	-215.25	940.10	699.36	240.74	3.905		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3411.3' GE + 30' KB @ 3441.30usft

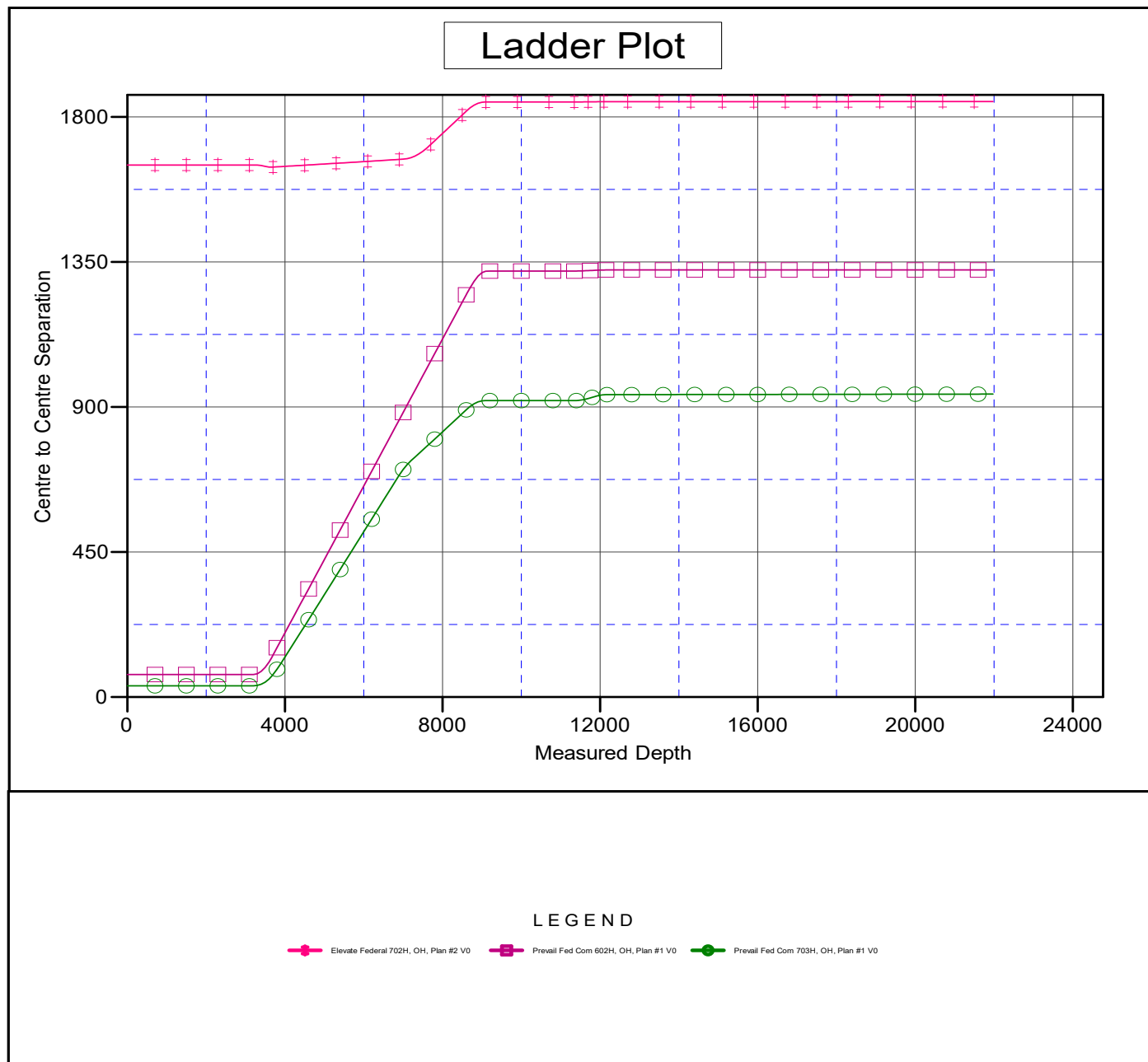
Offset Depths are relative to Offset Datum

Central Meridian is -104.333334

Coordinates are relative to: Master Fed Com 704H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.53°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Master Fed Com 704H
Project:	Lea County, NM (NAD83)	TVD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Reference Site:	Prevail/Master Fed Com	MD Reference:	3411.3' GE + 30' KB @ 3441.30usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Master Fed Com 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3411.3' GE + 30' KB @ 3441.30usft

Offset Depths are relative to Offset Datum

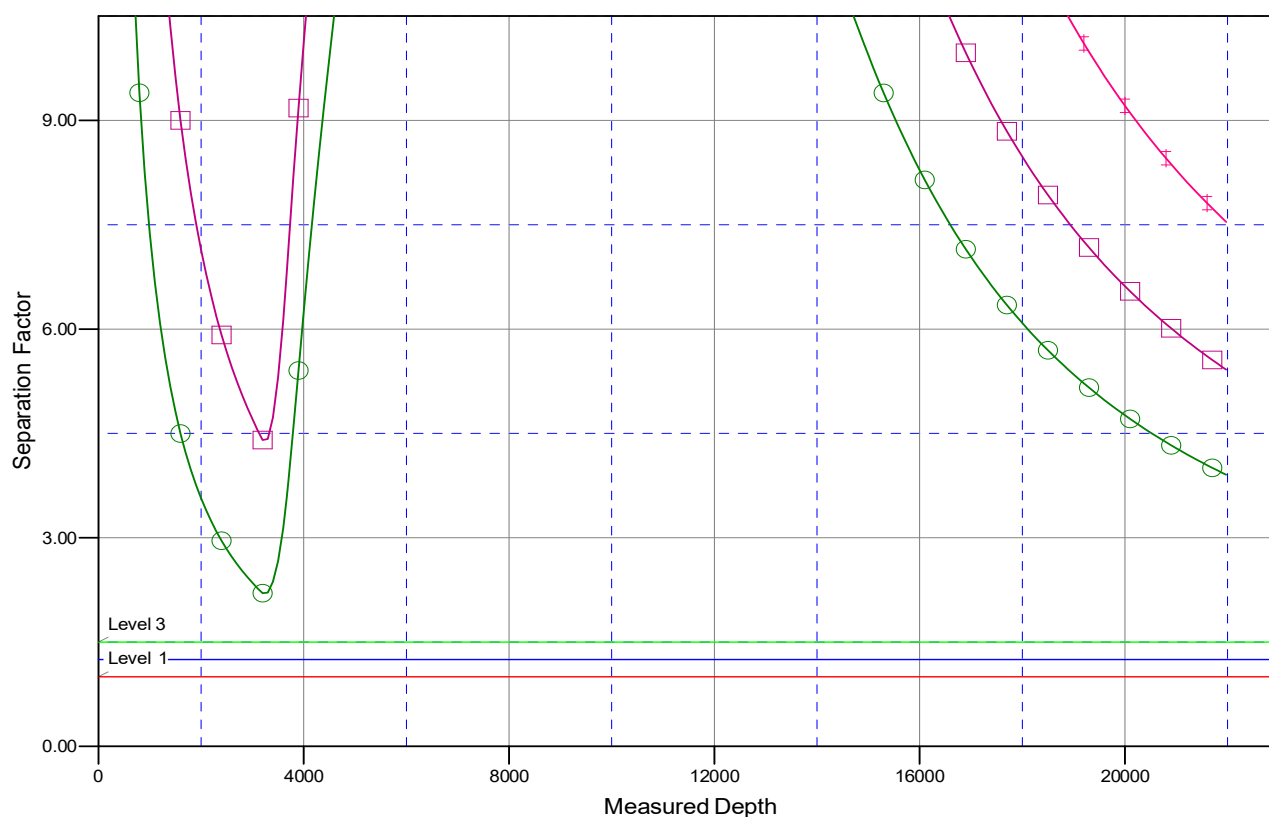
Central Meridian is -104.333334

Coordinates are relative to: Master Fed Com 704H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.53°

Separation Factor Plot



LEGEND

—■— Elevate Federal 702H, OH, Plan #2 V0
 —■— Prevail Fed Com 602H, OH, Plan #1 V0
 —○— Prevail Fed Com 703H, OH, Plan #1 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC PREVAIL FED COM 602H 273'/N & 2429'/W 150'/S & 1800'/W Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC PREVAIL FED COM 703H 273'/N & 2464'/W 150'/S & 2202'/W Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC MASTER FED COM 704H 272'/N & 2499'/W 150'/S & 2152'/E Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC MASTER FED COM 603H 269'/N & 1387'/E 150'/S & 1689'/E Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC TRIUMPH FED COM 604H 269'/N & 1317'/E 150'/S & 650'/E Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC TRIUMPH FED COM 705H 269'/N & 1352'/E 150'/S & 1226'/E Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico
OPERATOR'S NAME: WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE LOCATION: COUNTY:	FRANKLIN MOUNTAIN ENERGY LLC TRIUMPH FED COM 706H 269'/N & 1282'/E 150'/S & 350'/E Section 14, T.24 S., R.35 E., NMP Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Hydrology
- ☐ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Hydrology

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

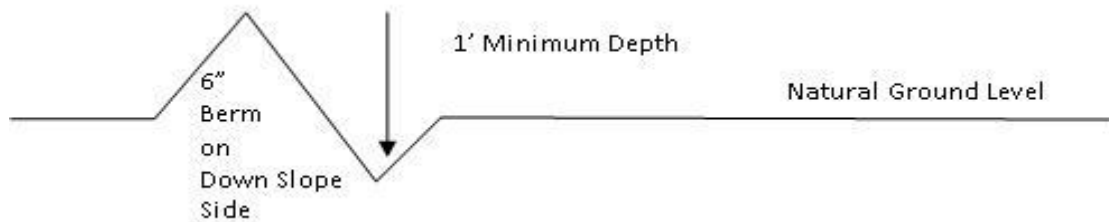
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

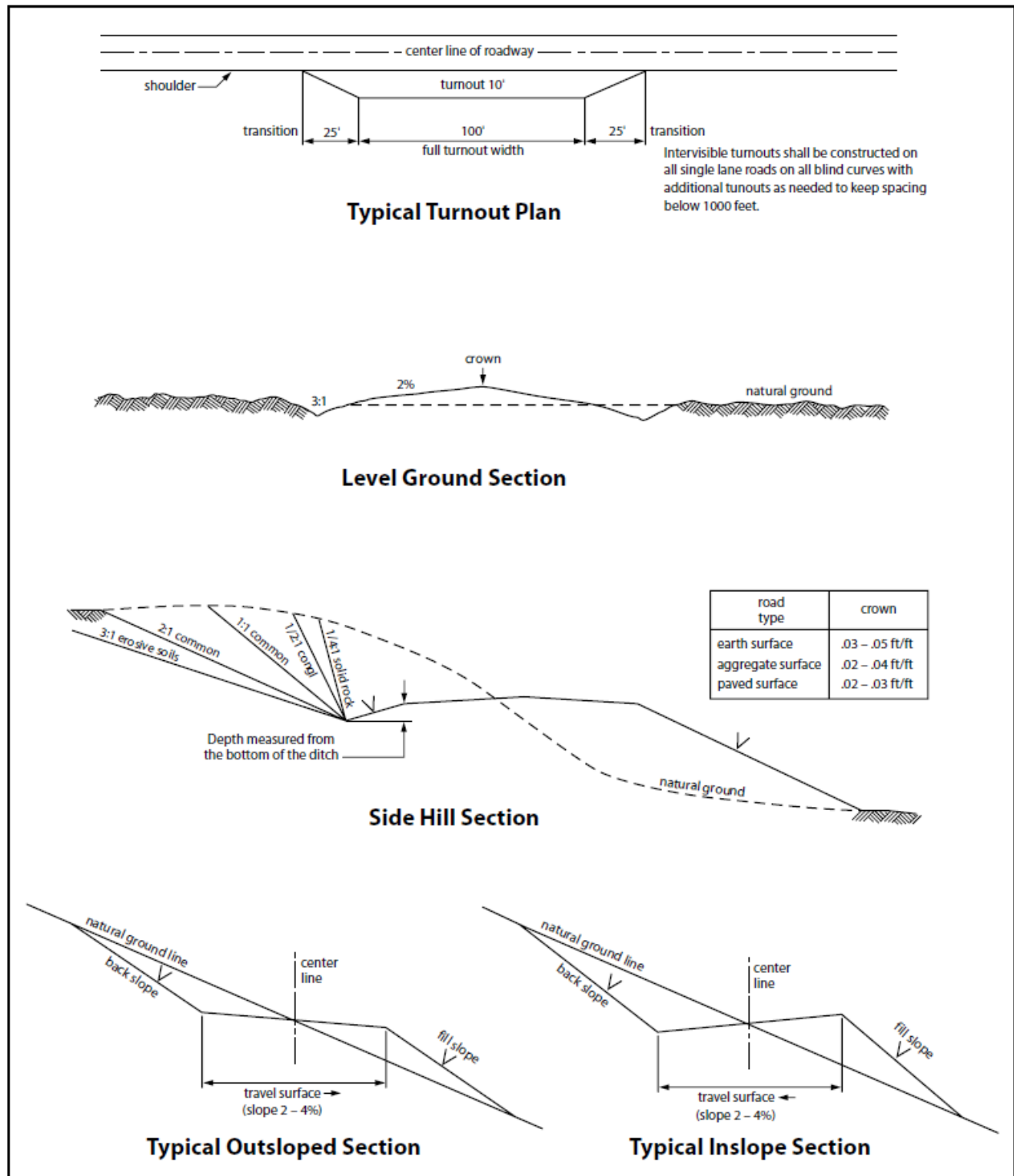


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting

Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless

otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist,

which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Wildlife:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Range:

Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

C. STIPULATIONS FOR OVERHEAD ELECTRIC LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer

after consulting with the holder.

11. Special Stipulations:

Wildlife:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Hydrology:

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

Range:

Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator

must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

D. STIPULATIONS FOR OIL AND GAS RELATED SITES

A copy of the application (Grant/Sundry Notice) and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant and for all response costs, penalties, damages, claims, and other costs arising from the provisions of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Chap. 82, Section 6901 et. seq., from the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Chap. 109, Section 9601 et. seq., and from other applicable environmental statutes.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal, disposal, and cleanup of such oil or other pollutant, wherever

found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

5. Sites shall be maintained in an orderly, sanitary condition at all times. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.
6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)
7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.
8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).

10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

12. The holder shall stockpile an adequate amount of topsoil where blading occurs. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles. The topsoil will be used for final reclamation.

13. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

14. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.

15. Open-topped Tanks - The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to

exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps

16. The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an

impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock enclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

17. Open-Vent Exhaust Stack Enclosures – The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended enclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

18. Containment Structures - Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

19. Special Stipulations:

Wildlife:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust

noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Hydrology:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Range:

Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Franklin Mountain Energy LLC
LEASE NO.:	NMNM138888
LOCATION:	Section 14, T.24 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Master Fed Com 603H
SURFACE HOLE FOOTAGE:	269'/N & 1387'/E
BOTTOM HOLE FOOTAGE:	150'/S & 1689'/E

WELL NAME & NO.:	Master Fed Com 704H
SURFACE HOLE FOOTAGE:	272'/N & 2499'/W
BOTTOM HOLE FOOTAGE:	150'/S & 2152'/E

COA

H2S	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input checked="" type="checkbox"/> Low	<input type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input checked="" type="checkbox"/> Multibowl	<input type="checkbox"/> Both
Other	<input checked="" type="checkbox"/> 4 String Area	<input checked="" type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1225 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing shall be set at approximately **5400 feet** is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.
 - ❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
 - ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:
 - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
 - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
 - Cement should tie-back at least **50 feet** on top of Capitan Reef top **or 200 feet** into the previous casing, whichever is greater. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef. Cement excess is less than 25%, more cement might be required.
4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record),

or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.



Hydrogen Sulfide Plan

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.
 - iii. Mud/gas separator
 - b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 - 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.
 - 2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
 - 3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
 - ii. Auxiliary Rescue Equipment
 - 1. Stretcher
 - 2. Two OSHA full body harnesses
 - 3. 100 feet of 5/8 inches OSHA approved rope
 - 4. 1-20# class ABC fire extinguisher
 - c. H₂S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 - 1. Rig Floor
 - 2. Below Rig Floor / Near BOPs
 - 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H₂S is encountered, measured values and formations will be provided to the BLM.
 - d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
 - e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.



- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H₂S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H₂S contingency plan. This will be reevaluated during wellbore construction if H₂S is observed and after the well is on production.



Emergency Contact List:

Vladimir Roudakov, Drilling Engineer	Cell 720 933 9784
Rachael Overbey, Project and Regulatory Director	Cell 303 570 4057
Franklin Mountain Energy Afterhours Emergency Call Tree:	720-640-7517

EMERGENCY NUMBERS:

<u>Agency</u>	<u>Telephone Number</u>
BLM – Carlsbad Mainline	575-234-5972
BLM – Spill Emergency	575-234-6235
BLM – Engineering Emergency	575-361-2822
NMOCD District 1 – Hobbs Mainline	575-393-6161
NMOCD Emergency Line	575-370-3186
Wild Well Control	281-784-4700
H2S Emergency response:	
Air Ambulance New Mexico – Lea Co Reginal	575-391-2934
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222



Master Fed Com 704H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,411'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,985'	1,456'			Carbonates
Salado	1,701'	1,740'			Salt, Carbonate & Clastics
Base Salt	382'	3,059'			Shaley Carbonate & Shale
Lamar	-2,028'	5,469'			Carbonate & Clastics
Bell Canyon	-2,048'	5,489'			Sandstone - oil/gas/water
Cherry Canyon	-2,737'	6,178'			Sandstone - oil/gas/water
Brushy Canyon	-3,991'	7,432'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-5,296'	8,737'			Shale/Carbonates - oil/gas
Avalon	-5,333'	8,774'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-6,325'	9,766'			Sandstone - oil/gas/water
Second Bone Spring Carbonates	-6,512'	9,953'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-7,066'	10,507'			Sandstone - oil/gas/water
Third Bone Spring Carbonates	-7,582'	11,023'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-8,105'	11,546'			Sandstone - oil/gas/water
Wolfcamp	-8,356'	11,797'			Overpressure shale/sand- Oil/Gas
HZ Target	-8,370'	11,811'			Overpressure shale/sand- Oil/Gas
Wolfcamp A	-8,387'	11,828'			Overpressure Shale - Oil/Gas
Wolfcamp B	-8,592'	12,033'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	5,489'	Oil
Bone Spring	9,766'	Oil
Wolfcamp	11,797'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,300' and circulating cement back to surface.

4. Casing Program:

All casings strings will be run new. Safety factors calculated assuming the well is vertical.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8"	54.5	J-55	2730	1130	853	BTC 909	1300	1.18	1.67	4.99	5.32
Intermediate 9 5/8"	40	HCL-80	7430	4230	916	BTC 1042	5400	1.72	1.67	2.90	3.30
Intermediate 7 5/8"	29.7	HCP-110	8280	7150	827	Stinger 564	11950	1.11	1.28	1.82	1.24
Long string 5 1/2"	23	P-110	14520	14520	729	Anaconda 656	21974	1.32	1.41	1.2	1.08

Preliminary plan is to set 7 5/8" string before entering Wolfcamp formation at 11,769'TVD/11,950'MD at 67° Inc due too potential overpressure. Safety factors calculated assuming the well is vertical.



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1300	795	Extenda Cem, 13.5 ppg Class C, 3lb/sk Kol-Seal	1.747	9.06	0	334	HalCem TM, 14.8 ppg, Class C, 1% CaCl ₂ , 0.125pps Celo-Flake	1.349	6.51	1000	100%
Int1	12.25	9.625	5400	1167	Neocem TM, 11.5 ppg, Class C 5% Salt, 0.125 pps Poly-E-Flake, 3lb/sk Kol-Seal	2.444	14.32	0	153	HalCem TM, 14.8 ppg, Class C, 0.1% HR 800 .125 pps Poly-E-Flake	1.334	6.42	5100	100%
Int2	8.75	7.625	11950	338	NeoCem, 11 ppg, Class C 3lb/sk Bridgemaker Gel, 5% Salt, 5pps LCM, 0.25pps Cello-Flake	2.798	17.15	4400	112	NeoCem 13.2 ppg, Class C 0.25 pps Cello-Flake, 2% CaCl ₂	1.44	7.29	10950	50%
Prod	6.75	5.5	21974	812	NeoCem, 13.5 ppg, Gas Migration Control	1.357	6.65	10950						20%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the second intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig. The second intermediate casing will be tested to 2000 psi for 30 minutes prior to drillout.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 11,950'	Brine	8.8-10.2	28-34	N/c
11,950' – 21,974' Lateral	Oil Base	10.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12.5 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 11,941' TVD (deepest point of the well) is 195F with an estimated maximum bottom-hole pressure (BHP) at the same point of 7,761 psig (based on 12.5 ppg MW). Hydrogen sulfate may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

A. All personnel shall receive proper awareness H₂S training.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment

a. Well Control Equipment

i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.

ii. Choke manifold with a remotely operated hydraulic choke.

iii. Mud/gas separator

b. Protective equipment for essential personnel

i. Breathing Apparatus

1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.

2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity



3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H2S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

11. Anticipated starting date and duration of operations:

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the “batch drilling” method may be used. A batch drilling sequence sundry will be submitted for BLM approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

**12. Disposal/environmental concerns:**

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will be also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

After running the 2nd intermediate casing, and before drilling out, the wellhead, BOP, and related equipment will be tested to 10,000/250 psig.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cameron Multi-Bowl WH system has been sent to the BLM office in Carlsbad.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing strings. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi. After installation of the second intermediate string, the pack-off and upper flange will be pressure tested to 10,000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

14. Additional variance requests**A. Casing.**

In order to minimize potential environmental and technical hazards, this well is planned with two intermediate strings of casing.

1. Variance is requested to wave the centralizer requirements for the 7 5/8" casing due to the tight clearance with 9 5/8" string.
2. Variance is requested to wave/reduce the centralizer requirements for the 5 1/2" casing due to the tight clearance with 6 3/4" hole and 5 1/2" casing due to tight clearances.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22267

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
FRANKLIN MOUNTAIN ENERGY LLC	44 Cook Street	373910	22267	FORM 3160-3
Suite 1000	Denver, CO80206			

OCD Reviewer	Condition
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string