

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702			² OGRID Number 7377		
			³ Reason for Filing Code/ Effective Date NW 1/12/2021		
⁴ API Number 30 - 025-46708	⁵ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP			⁶ Pool Code 98180	
⁷ Property Code 326336	⁸ Property Name ICY 18 FEDERAL			⁹ Well Number 733H	

II. ¹⁰ Surface Location

UI or lot no. D	Section 18	Township 25S	Range 33E	Lot Idn	Feet from the 150	North/South Line NORTH	Feet from the 693	East/West line WEST	County LEA
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¹¹ Bottom Hole Location SL

UL or lot no. E	Section 19	Township 25S	Range 33E	Lot Idn	Feet from the 2530	North/South line NORTH	Feet from the 636	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 04/07/2020	²² Ready Date 01/12/2020	²³ TD 20,116'	²⁴ PBDT 20,087'	²⁵ Perforations 12,670-20,087	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/2		9 5/8"		1158'	
8 3/4"		7 5/8"		11,687'	
6 3/4"		5 1/2"		20,079'	
				740 SXS CL H TOC 10,590' CBL	

V. Well Test Data

³¹ Date New Oil 01/12/2021	³² Gas Delivery Date 01/12/2021	³³ Test Date 01/17/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 848
³⁷ Choke Size 70	³⁸ Oil 3038	³⁹ Water 5557	⁴⁰ Gas 7060		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: LM II		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 4/5/2021		
Date: 02/12/2021		Request for NMOCD extension of time to file BLM -approved form 3160-4 within 10 days to NMOCD after BLM approval.			
Phone: 432-638-8475					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46708	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; UPER WOLFCAMP
⁴ Property Code 326336	⁵ Property Name ICY 18 FED	⁶ Well Number 733H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3489'

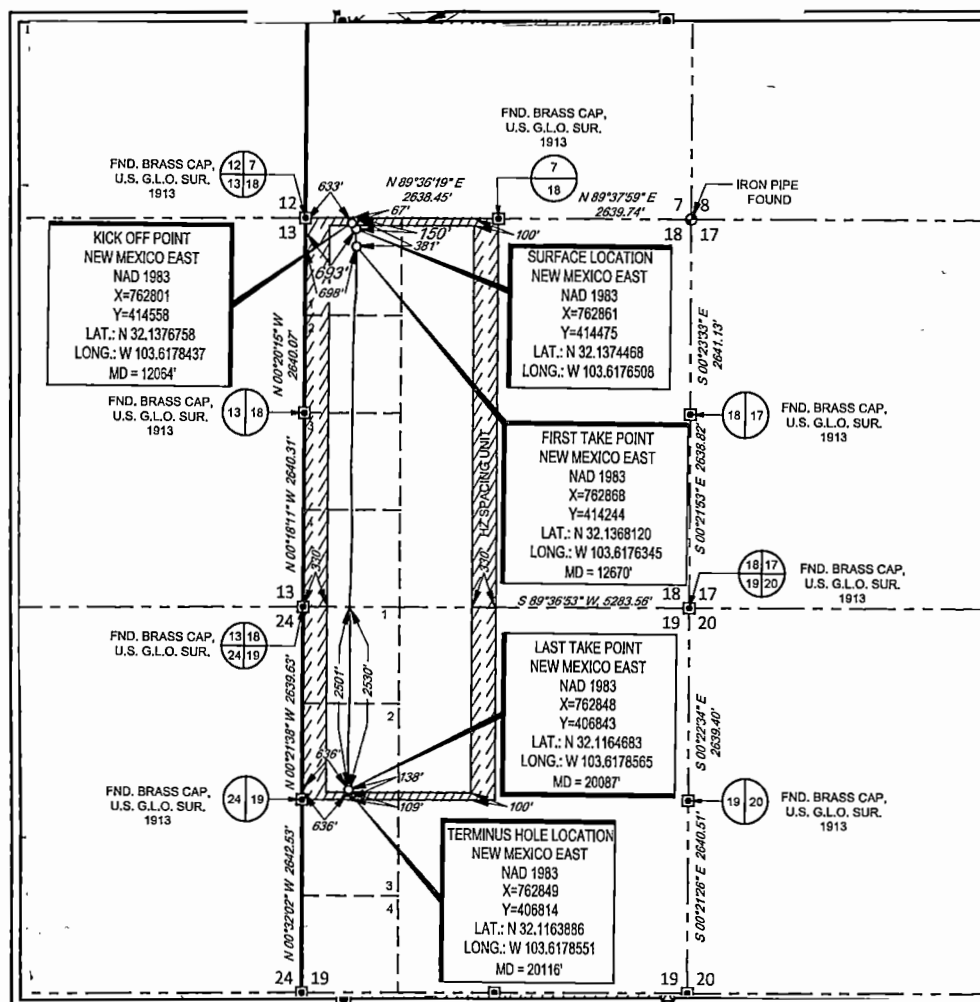
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	25-S	33-E	-	150'	NORTH	693'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	-	2530'	NORTH	636'	WEST	LEA

¹² Dedicated Acres 480.28	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 02/11/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/30/2019

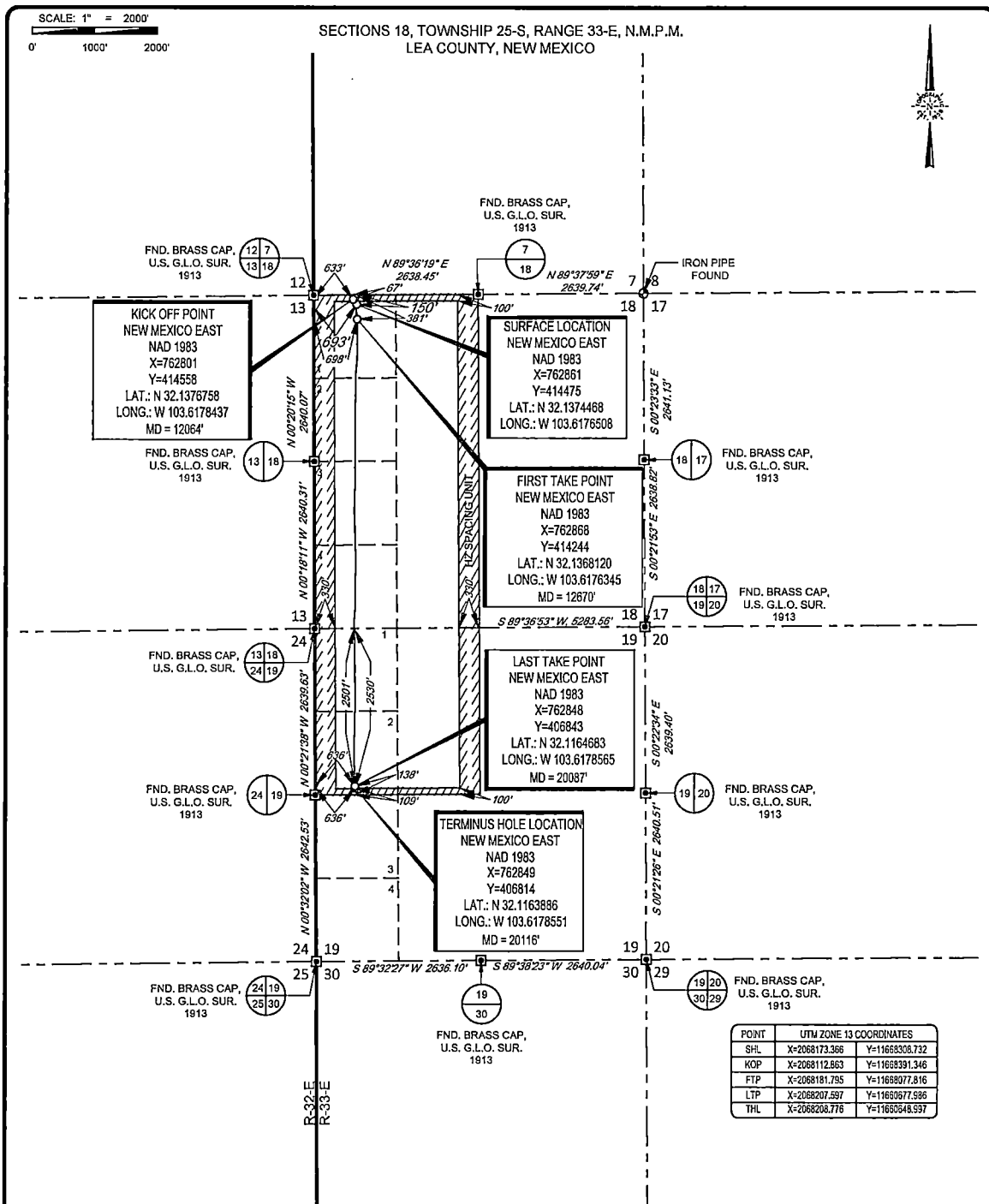
Date of Survey

Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\ICY_18_FED\FINAL_PRODUCTS\ILO_ICY_18_FED_733H_REV3_C102.DWG 4/15/2020 6:34:29 AM rdominguez



LEASE NAME & WELL NO.: ICY 18 FED 733H

SECTION 18 TWP 25-S RGE 33-E SURVEY N.M.P.M.

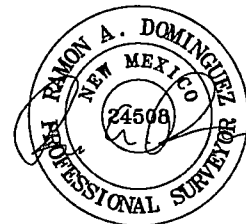
COUNTY LEA STATE NM ELEVATION 3489'

DESCRIPTION 150' FNL & 693' FWL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

ecog resources, Inc.



Ramon A. Dominguez, P.S. No. 24508
September 16, 2020

ICy 18 FED 733H AS-COMLETE		REVISION:	NOTES:
DATE: 09/16/2020			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
FILE: AD_ICY_18_FED_733H			2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
DRAWN BY: IMU			3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY ECOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET: 1 OF 1			

S:\SURVEY\ECOG_MIDLAND\ICY_18_FED\FINAL_PRODUCTS\AD_ICY_18_FED_733H.DWG 9/17/2020 2:31:43 PM bgregory



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Icy 18 Fed

#733H

OH

Design: OH

Midland PVA

27 May, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #733H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3512.0usft
Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Icy 18 Fed								
Site Position:		Northing:		414,414.00	usft	Latitude:	32.1372825°N			
From:	Map	Easting:		762,703.00	usft	Longitude:	103.6181641°W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.38	°

Well		#733H				
Well Position	+N/-S	0.0 usft	Northing:	414,475.00 usft	Latitude:	32.1374473°N
	+E/-W	0.0 usft	Easting:	762,861.00 usft	Longitude:	103.6176523°W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,490.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	5/25/2020	6.68	59.85	47,547.47710015

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.91

Survey Program		Date	5/27/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
160.0	20,116.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Icy 18 Fed
Well: #733H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #733H
TVD Reference: KB = 22' @ 3512.0usft
MD Reference: KB = 22' @ 3512.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
160.0	0.70	220.95	160.0	-0.7	-0.6	0.44	0.44	0.00	0.0	0.0	
341.0	2.46	221.83	340.9	-4.5	-4.0	0.97	0.97	0.49	0.0	0.0	
501.0	1.14	245.83	500.8	-7.7	-7.7	0.93	-0.82	15.00	0.0	0.0	
692.0	0.79	315.09	691.8	-7.5	-10.4	0.59	-0.18	36.26	0.0	0.0	
883.0	1.49	328.44	882.8	-4.5	-12.6	0.39	0.37	6.99	0.0	0.0	
1,074.0	1.14	359.47	1,073.7	-0.5	-13.9	0.41	-0.18	16.25	0.0	0.0	
1,108.0	1.41	25.84	1,107.7	0.3	-13.7	1.88	0.79	77.56	0.0	0.0	
1,200.0	2.11	43.50	1,199.7	2.5	-12.1	0.95	0.76	19.20	-0.1	0.0	
1,359.0	3.25	37.70	1,358.5	8.2	-7.3	0.74	0.72	-3.65	-2.5	-4.1	
1,550.0	3.61	33.75	1,549.2	17.5	-0.6	0.23	0.19	-2.07	-7.2	-11.4	
1,740.0	4.22	16.96	1,738.7	29.1	4.7	0.68	0.32	-8.84	-8.4	-19.3	
1,930.0	5.10	10.11	1,928.1	44.1	8.2	0.55	0.46	-3.61	-13.0	-24.6	
2,121.0	5.28	7.47	2,118.3	61.2	10.9	0.16	0.09	-1.38	-20.4	-28.8	
2,311.0	5.54	11.95	2,307.5	78.8	13.9	0.26	0.14	2.36	-32.2	-30.3	
2,502.0	6.07	8.70	2,497.5	97.9	17.3	0.33	0.28	-1.70	-41.1	-36.0	
2,692.0	6.16	14.15	2,686.4	117.7	21.4	0.31	0.05	2.87	-56.4	-35.2	
2,883.0	2.29	51.06	2,876.9	130.0	26.8	2.38	-2.03	19.32	-74.2	3.7	
3,073.0	1.58	17.84	3,066.8	134.9	30.6	0.68	-0.37	-17.48	-62.0	-44.3	
3,264.0	1.93	29.62	3,257.7	140.2	33.0	0.26	0.18	6.17	-68.9	-36.3	
3,359.0	2.29	31.90	3,352.6	143.2	34.8	0.39	0.38	2.40	-72.5	-34.7	
3,454.0	2.46	72.42	3,447.5	145.4	37.7	1.74	0.18	42.65	-81.1	22.0	
3,550.0	2.29	32.96	3,543.5	147.7	40.7	1.68	-0.18	-41.10	-80.1	-36.0	
3,740.0	3.96	195.38	3,733.4	144.5	41.1	3.25	0.88	85.48	62.5	59.7	
3,835.0	3.43	183.69	3,828.2	138.5	40.0	0.97	-0.56	-12.31	43.1	70.4	
3,931.0	2.90	181.58	3,924.0	133.2	39.8	0.57	-0.55	-2.20	35.2	71.8	
4,122.0	1.14	237.04	4,114.9	127.4	38.0	1.28	-0.92	29.04	74.5	15.7	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #733H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3512.0usft
Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,312.0	0.97	128.49	4,304.9	125.3	37.7	0.90	-0.09	-57.13	-39.6	63.8
4,503.0	2.02	131.22	4,495.8	122.1	41.5	0.55	0.55	1.43	-41.5	65.7
4,694.0	0.35	65.48	4,686.8	120.1	44.6	1.00	-0.87	-34.42	-78.9	-13.9
4,789.0	0.44	30.58	4,781.8	120.6	45.0	0.27	0.09	-36.74	-57.4	-56.7
4,980.0	0.18	9.84	4,972.8	121.5	45.4	0.15	-0.14	-10.86	-34.6	-73.6
5,170.0	0.35	343.47	5,162.8	122.3	45.3	0.11	0.09	-13.88	0.9	-81.4
5,361.0	0.62	332.66	5,353.8	123.8	44.7	0.15	0.14	-5.66	14.5	-79.9
5,552.0	0.88	315.09	5,544.7	125.8	43.2	0.18	0.14	-9.20	35.5	-72.1
5,742.0	0.97	310.95	5,734.7	127.9	40.9	0.06	0.05	-2.18	37.6	-69.5
5,933.0	1.14	290.30	5,925.7	129.6	37.9	0.22	0.09	-10.81	56.2	-52.3
6,123.0	1.23	291.71	6,115.6	131.0	34.3	0.05	0.05	0.74	51.0	-53.7
6,314.0	1.06	294.61	6,306.6	132.5	30.7	0.09	-0.09	1.52	44.4	-56.1
6,504.0	1.06	301.64	6,496.6	134.1	27.6	0.07	0.00	3.70	33.7	-60.9
6,695.0	1.32	299.88	6,687.5	136.2	24.2	0.14	0.14	-0.92	31.6	-59.9
6,885.0	1.06	207.60	6,877.5	135.7	21.5	0.91	-0.14	-48.57	56.9	31.8
7,075.0	1.49	196.26	7,067.5	131.8	20.0	0.26	0.23	-5.97	45.3	42.0
7,266.0	1.49	210.58	7,258.4	127.2	18.1	0.19	0.00	7.50	49.4	30.1
7,417.0	1.70	210.58	7,409.3	123.6	15.9	0.14	0.14	0.00	45.2	30.1
Brushy Top(ICY 18 Fed #733H)										
7,456.0	1.76	210.58	7,448.3	122.6	15.3	0.14	0.14	0.00	44.0	30.1
7,647.0	1.58	204.96	7,639.2	117.7	12.7	0.13	-0.09	-2.94	35.3	34.0
7,837.0	1.67	205.13	7,829.2	112.8	10.4	0.05	0.05	0.09	30.0	33.9
8,028.0	1.41	216.65	8,020.1	108.4	7.8	0.21	-0.14	6.03	31.1	27.8
8,218.0	1.14	211.37	8,210.0	104.9	5.5	0.15	-0.14	-2.78	24.2	30.3
8,409.0	1.41	201.97	8,401.0	101.1	3.6	0.18	0.14	-4.92	14.7	33.5
8,600.0	1.67	189.14	8,591.9	96.2	2.3	0.23	0.14	-6.72	1.8	35.4
8,790.0	1.67	185.97	8,781.8	90.7	1.6	0.05	0.00	-1.67	-5.7	35.3



EOG Resources

Midland PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,981.0	1.32	193.53	8,972.8	85.8	0.7	0.21	-0.18	3.96	-5.9	36.1
9,171.0	0.62	216.30	9,162.7	82.8	-0.4	0.41	-0.37	11.98	5.5	36.5
9,361.0	0.70	184.66	9,352.7	80.8	-1.1	0.19	0.04	-16.65	-16.5	33.4
9,552.0	2.11	295.05	9,543.7	81.2	-4.4	1.28	0.74	57.80	33.9	4.9
9,742.0	3.52	309.55	9,733.5	86.4	-12.0	0.83	0.74	7.63	24.9	-2.8
9,933.0	2.20	283.97	9,924.2	91.0	-20.1	0.95	-0.69	-13.39	14.7	5.6
10,123.0	1.49	246.97	10,114.1	90.9	-25.9	0.71	-0.37	-19.47	3.0	11.1
10,314.0	0.62	274.92	10,305.1	90.0	-29.2	0.52	-0.46	14.63	4.6	9.6
10,504.0	0.62	137.02	10,495.1	89.4	-29.6	0.61	0.00	-72.58	-10.1	-4.7
10,695.0	0.88	94.30	10,686.1	88.5	-27.4	0.31	0.14	-22.37	-6.5	-11.1
10,885.0	0.62	253.21	10,876.1	88.1	-26.9	0.78	-0.14	83.64	2.4	13.2
11,075.0	0.88	257.87	11,066.1	87.5	-29.3	0.14	0.14	2.45	1.0	13.0
11,266.0	1.41	267.19	11,257.0	87.1	-33.1	0.29	0.28	4.88	-0.7	12.9
11,362.0	2.20	290.65	11,353.0	87.6	-36.0	1.11	0.82	24.44	1.5	12.6
11,552.0	2.11	293.05	11,542.8	90.3	-42.6	0.07	-0.05	1.26	-5.1	12.7
11,658.0	2.20	257.91	11,648.8	90.6	-46.4	1.23	0.08	-33.15	-15.1	6.3
11,764.0	1.76	245.04	11,754.7	89.5	-49.9	0.59	-0.42	-12.14	-19.7	2.4
11,954.0	2.81	239.94	11,944.6	86.0	-56.6	0.56	0.55	-2.68	-27.4	0.3
12,049.0	2.20	227.72	12,039.5	83.6	-59.9	0.85	-0.64	-12.86	-31.0	-6.0
12,064.0	3.16	195.57	12,054.4	83.0	-60.3	11.66	6.42	-214.33	-23.7	-21.7
KOP, MD:12064.0', TVD:12054.4', N/S:83.0', E/W:-60.3', INC:3.16										
12,144.0	11.87	163.74	12,133.7	72.9	-58.5	11.66	10.88	-39.79	-18.6	-32.2
12,228.6	22.09	156.02	12,214.5	50.0	-49.6	12.34	12.08	-9.13	-31.3	-31.9
FTP Crossing, MD:12228.6', TVD:12214.5', N/S:50.0', E/W:-49.6', INC:22.09										
12,240.0	23.48	155.48	12,225.0	46.0	-47.8	12.34	12.21	-4.72	-33.4	-31.1
12,335.0	29.37	161.19	12,310.1	6.6	-32.4	6.75	6.20	6.01	-50.4	-15.1
12,430.0	41.86	168.57	12,387.2	-46.7	-18.6	13.88	13.15	7.77	-59.0	4.6



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #733H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3512.0usft
Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,512.5	48.73	171.44	12,445.2	-104.4	-8.5	8.68	8.32	3.48	-61.4	17.5	
FTP(ICY 18 Fed #733H)											
12,525.0	49.77	171.82	12,453.4	-113.8	-7.1	8.68	8.37	3.05	-61.1	19.3	
12,621.0	53.46	172.00	12,513.0	-188.3	3.5	3.85	3.84	0.19	-51.1	31.7	
12,716.0	64.72	179.21	12,561.7	-269.4	9.4	13.51	11.85	7.59	-30.7	40.5	
12,811.0	81.78	180.32	12,589.0	-360.0	9.7	17.99	17.96	1.17	-16.5	40.1	
12,906.0	84.59	179.35	12,600.3	-454.3	10.0	3.13	2.96	-1.02	-5.7	39.8	
13,001.0	92.07	179.88	12,603.0	-549.2	10.6	7.89	7.87	0.56	-2.9	39.9	
13,096.0	91.36	180.14	12,600.2	-644.2	10.6	0.80	-0.75	0.27	-5.8	39.3	
13,192.0	93.21	179.53	12,596.4	-740.1	10.9	2.03	1.93	-0.64	-9.6	39.0	
13,287.0	90.84	181.72	12,593.0	-835.0	9.9	3.40	-2.49	2.31	-13.0	37.4	
13,382.0	90.31	185.77	12,592.1	-929.8	3.7	4.30	-0.56	4.26	-14.0	30.7	
13,477.0	86.17	185.06	12,595.0	-1,024.3	-5.3	4.42	-4.36	-0.75	-10.9	21.2	
13,572.0	84.59	183.48	12,602.6	-1,118.7	-12.3	2.35	-1.66	-1.66	-3.2	13.6	
13,668.0	86.44	177.42	12,610.2	-1,214.4	-13.1	6.58	1.93	-6.31	4.2	12.3	
13,763.0	93.65	183.22	12,610.1	-1,309.3	-13.6	9.74	7.59	6.11	4.1	11.2	
13,858.0	89.16	180.32	12,607.7	-1,404.1	-16.5	5.63	-4.73	-3.05	1.8	7.7	
13,954.0	89.34	181.20	12,609.0	-1,500.1	-17.8	0.94	0.19	0.92	3.0	5.9	
14,048.0	90.57	181.63	12,609.1	-1,594.1	-20.1	1.39	1.31	0.46	3.1	3.0	
14,112.0	89.34	180.23	12,609.1	-1,658.1	-21.2	2.91	-1.92	-2.19	3.2	1.6	
14,207.0	91.98	179.70	12,608.0	-1,753.1	-21.1	2.83	2.78	-0.56	2.1	1.1	
14,302.0	91.45	180.14	12,605.2	-1,848.0	-21.0	0.72	-0.56	0.46	-0.8	0.7	
14,398.0	91.80	180.76	12,602.5	-1,944.0	-21.7	0.74	0.36	0.65	-3.5	-0.6	
14,493.0	91.36	179.26	12,599.8	-2,038.9	-21.8	1.64	-0.46	-1.58	-6.1	-1.2	
14,588.0	92.33	179.88	12,596.8	-2,133.9	-21.0	1.21	1.02	0.65	-9.2	-1.0	
14,683.0	91.01	180.06	12,594.0	-2,228.8	-21.0	1.40	-1.39	0.19	-12.0	-1.5	
14,779.0	88.64	178.74	12,594.3	-2,324.8	-20.0	2.83	-2.47	-1.37	-11.7	-1.1	



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Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,874.0	88.90	180.06	12,596.4	-2,419.8	-19.0	1.42	0.27	1.39	-9.6	-0.6
14,969.0	90.48	179.79	12,596.9	-2,514.8	-18.9	1.69	1.66	-0.28	-9.1	-1.0
15,064.0	90.31	181.11	12,596.2	-2,609.8	-19.6	1.40	-0.18	1.39	-9.8	-2.3
15,160.0	89.87	180.49	12,596.1	-2,705.8	-21.0	0.79	-0.46	-0.65	-9.9	-4.2
15,255.0	91.01	179.79	12,595.3	-2,800.8	-21.2	1.41	1.20	-0.74	-10.6	-5.0
15,350.0	90.57	180.58	12,594.0	-2,895.8	-21.5	0.95	-0.46	0.83	-12.0	-5.9
15,445.0	88.64	180.58	12,594.7	-2,990.8	-22.5	2.03	-2.03	0.00	-11.3	-7.4
15,541.0	90.04	183.04	12,595.8	-3,086.7	-25.5	2.95	1.46	2.56	-10.2	-11.0
15,636.0	88.72	180.85	12,596.8	-3,181.6	-28.7	2.69	-1.39	-2.31	-9.2	-14.7
15,731.0	89.87	179.26	12,598.0	-3,276.6	-28.8	2.07	1.21	-1.67	-8.0	-15.4
15,827.0	90.13	178.21	12,598.0	-3,372.6	-26.7	1.13	0.27	-1.09	-8.0	-13.8
15,922.0	90.84	177.24	12,597.2	-3,467.5	-22.9	1.27	0.75	-1.02	-8.8	-10.6
16,017.0	88.81	177.77	12,597.5	-3,562.4	-18.8	2.21	-2.14	0.56	-8.5	-7.0
16,112.0	88.81	178.91	12,599.4	-3,657.3	-16.0	1.20	0.00	1.20	-6.5	-4.8
16,208.0	89.69	179.09	12,600.7	-3,753.3	-14.4	0.94	0.92	0.19	-5.3	-3.7
16,303.0	90.66	178.30	12,600.4	-3,848.3	-12.2	1.32	1.02	-0.83	-5.6	-2.1
16,398.0	92.15	178.74	12,598.1	-3,943.2	-9.7	1.64	1.57	0.46	-7.9	-0.2
16,493.0	90.31	180.76	12,596.0	-4,038.2	-9.3	2.88	-1.94	2.13	-9.9	-0.3
16,589.0	89.69	180.14	12,596.0	-4,134.2	-10.1	0.91	-0.65	-0.65	-9.9	-1.6
16,684.0	88.11	179.79	12,597.9	-4,229.2	-10.0	1.70	-1.66	-0.37	-8.1	-2.1
16,779.0	88.11	181.29	12,601.0	-4,324.1	-10.9	1.58	0.00	1.58	-5.0	-3.6
16,874.0	88.72	181.90	12,603.6	-4,419.0	-13.6	0.91	0.64	0.64	-2.4	-6.8
16,970.0	88.20	180.49	12,606.2	-4,515.0	-15.6	1.56	-0.54	-1.47	0.2	-9.3
17,065.0	88.99	181.02	12,608.5	-4,609.9	-16.8	1.00	0.83	0.56	2.5	-11.1
17,160.0	89.52	179.53	12,609.8	-4,704.9	-17.3	1.66	0.56	-1.57	3.8	-12.1
17,256.0	90.66	180.76	12,609.6	-4,800.9	-17.5	1.75	1.19	1.28	3.6	-12.9
17,351.0	90.84	184.54	12,608.4	-4,895.8	-21.9	3.98	0.19	3.98	2.4	-17.9



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Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,446.0	90.40	182.60	12,607.3	-4,990.6	-27.8	2.09	-0.46	-2.04	1.4	-24.3
17,542.0	93.39	179.26	12,604.2	-5,086.5	-29.4	4.67	3.11	-3.48	-1.8	-26.5
17,637.0	90.22	178.30	12,601.2	-5,181.4	-27.4	3.49	-3.34	-1.01	-4.8	-25.0
17,732.0	90.48	177.86	12,600.6	-5,276.4	-24.2	0.54	0.27	-0.46	-5.4	-22.3
17,827.0	91.98	178.91	12,598.6	-5,371.3	-21.5	1.93	1.58	1.11	-7.4	-20.2
17,923.0	91.98	179.53	12,595.2	-5,467.3	-20.2	0.65	0.00	0.65	-10.7	-19.5
18,018.0	93.21	180.49	12,590.9	-5,562.2	-20.2	1.64	1.29	1.01	-15.0	-20.1
18,113.0	91.19	178.83	12,587.3	-5,657.1	-19.6	2.75	-2.13	-1.75	-18.7	-20.0
18,209.0	90.57	177.68	12,585.8	-5,753.0	-16.7	1.36	-0.65	-1.20	-20.2	-17.7
18,304.0	89.16	179.53	12,586.0	-5,848.0	-14.4	2.45	-1.48	1.95	-19.9	-15.9
18,399.0	89.16	180.14	12,587.4	-5,943.0	-14.1	0.64	0.00	0.64	-18.6	-16.2
18,494.0	89.52	178.47	12,588.5	-6,038.0	-13.0	1.80	0.38	-1.76	-17.5	-15.6
18,590.0	90.40	179.09	12,588.6	-6,133.9	-10.9	1.12	0.92	0.65	-17.4	-14.1
18,685.0	90.57	180.23	12,587.8	-6,228.9	-10.4	1.21	0.18	1.20	-18.2	-14.1
18,780.0	90.57	180.14	12,586.8	-6,323.9	-10.7	0.09	0.00	-0.09	-19.1	-14.9
18,875.0	91.54	181.11	12,585.1	-6,418.9	-11.7	1.44	1.02	1.02	-20.9	-16.5
18,970.0	90.92	181.20	12,583.1	-6,513.9	-13.6	0.66	-0.65	0.09	-22.9	-19.0
19,066.0	88.72	180.32	12,583.4	-6,609.8	-14.9	2.47	-2.29	-0.92	-22.6	-20.8
19,161.0	88.46	180.93	12,585.7	-6,704.8	-15.9	0.70	-0.27	0.64	-20.3	-22.4
19,256.0	90.57	182.34	12,586.5	-6,799.8	-18.6	2.67	2.22	1.48	-19.5	-25.7
19,352.0	91.80	182.96	12,584.5	-6,895.6	-23.1	1.43	1.28	0.65	-21.5	-30.7
19,447.0	91.98	181.64	12,581.4	-6,990.5	-26.9	1.40	0.19	-1.39	-24.6	-35.0
19,542.0	90.04	180.41	12,579.7	-7,085.5	-28.6	2.42	-2.04	-1.29	-26.3	-37.3
19,638.0	88.72	178.12	12,580.7	-7,181.4	-27.4	2.75	-1.37	-2.39	-25.2	-36.6
19,733.0	89.52	177.86	12,582.2	-7,276.4	-24.0	0.89	0.84	-0.27	-23.8	-33.8
19,828.0	90.66	177.95	12,582.1	-7,371.3	-20.6	1.20	1.20	0.09	-24.0	-30.9
19,924.0	90.48	178.03	12,581.1	-7,467.2	-17.2	0.21	-0.19	0.08	-24.9	-28.1



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #733H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3512.0usft
Site:	Icy 18 Fed	MD Reference:	KB = 22' @ 3512.0usft
Well:	#733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,019.0	90.66	178.74	12,580.2	-7,562.2	-14.5	0.77	0.19	0.75	-25.8	-25.9
Last MWD Survey (MD=20019.0')										
20,116.0	90.66	178.74	12,579.0	-7,659.2	-12.4	0.00	0.00	0.00	-27.0	-24.4
Projection to Bit (MD=20116.0') - PBHL(ICY 18 Fed #733H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,064.0	12,054.4	83.0	-60.3	KOP, MD:12064.0', TVD:12054.4', N/S:83.0', E/W:-60.3', INC:3.16
12,228.6	12,214.5	50.0	-49.6	FTP Crossing, MD:12228.6', TVD:12214.5', N/S:50.0', E/W:-49.6', INC:22.09
20,019.0	12,580.2	-7,562.2	-14.5	Last MWD Survey (MD=20019.0')
20,116.0	12,579.0	-7,659.2	-12.4	Projection to Bit (MD=20116.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge

Kay Maddox 02/09/2021

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: ICY 18 FED	Well Location: T25S / R33E / SEC 18 / NWNW / 32.1374468 / -103.6176509	County or Parish/State: LEA / NM
Well Number: 733H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110838	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546708	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 02/10/2021	Time Sundry Submitted: 04:14
Date Operation Actually Began: 01/12/2021	

Actual Procedure: THIS WELL NUMBER WAS CHANGED BY APPROVED SUNDRY TO 733H, PLEASE MAKE THIS CHANGE IN THE SYSTEM SO COMPLETION CAN BE SUBMITTED 05/29/2020 RIG RELEASED 05/31/2020 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 08/24/2020 BEGIN PERF AND FRAC 09/07/2020 FINISH 26 STAGES PERF & FRAC, 12,670 – 20,087' W/ 3 1/8" 1563 SHOTS, FRAC W/ 18,988,913 LBS PROPPANT + 370,061 BBLS LOAD FLUID 10/18/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 01/12/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION

Well Name: ICY 18 FED	Well Location: T25S / R33E / SEC 18 / NWNW / 32.1374468 / -103.6176509	County or Parish/State: LEA / NM
Well Number: 733H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110838	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546708	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MADDUX	Signed on: FEB 10, 2021 04:14 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: NOT ENTERED	
City: NOT ENTERED	State: NOT ENTERED
Phone: (303) 824-5472	
Email address: NOT ENTERED	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address: KAY_MADDUX@EOGRESOURCES.COM		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 02/23/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name ICY 18 FEDERAL		
								6. Well Number: 733H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat KZ WC025 G09 S253309P; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	25S	33E		150'	NORTH	693'	WEST	LEA
BH:	E	19	25S	33E		2530'	NORTH	636'	WEST	LEA
13. Date Spudded 04/07/2020	14. Date T.D. Reached 05/27/2020		15. Date Rig Released 05/29/2020			16. Date Completed (Ready to Produce) 01/12/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3490' GR		
18. Total Measured Depth of Well MD 20,116' TVD 12,579'			19. Plug Back Measured Depth MD 20,087' TVD 12,579'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,670 - 20,087'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,158'		12 1/4"		605 CL C/CIRC		
7 5/8"		29.7# ECP 110		11,687'		8 3/4"		1430 CL C & H/3'		
5 1/2"		20# HCP 110		20,079'		6 3/4"		740 CL H TOC 10,590'		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 12,670 - 20,087' 3 1/8", 1563 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,670-20,087'		FRAC W/18,988,913 lbs proppant, 370,061 bbls load fld		
28. PRODUCTION										
Date First Production 1/12/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 01/17/2021	Hours Tested 24	Choke Size 70	Prod'n For Test Period	Oil - Bbl 3038	Gas - MCF 7060	Water - Bbl. 5557	Gas - Oil Ratio 2324			
Flow Tubing Press.	Casing Pressure 848	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 02/22/2021 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1027'	T. Canyon Brushy	7,407'	T. Ojo Alamo	T. Penn A"	
T. Salt		1380'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4707'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1st BS Sand	10,046'	T. Entrada		
T. Wolfcamp		12,239'	T. 2nd BS Sand	10,549'	T. Wingate		
T. Penn			T. 3rd BS Sand	11,763'	T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 02/11/2021

☐ Original Operator & OGRID No.: EOG Resources Inc 7377
☒ Amended - Reason for Amendment: NEWLY COMPLETED WELL

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
ICY 18 FEDERAL #733H	30-025-46708	18-25S-33E	150' FNL & 693' FWL	6860	443 mcf total flared	New Well

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to ENTERPRISE and will be connected to EOG Resources Inc low/high pressure gathering system located in LEA County, New Mexico. It will require N/A' of pipeline to connect the facility to low/high pressure gathering system. EOG Resources Inc provides (periodically) to ENTERPRISE a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, EOG Resources Inc and ENTERPRISE have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at ENTERPRISE Processing Plant located in LEA County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on ENTERPRISE system at that time. Based on current information, it is EOG Resources Inc belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18873

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	18873	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None