

Well Name: STREETCAR 15 FED	Well Location: T25S / R33E / SEC 15 / SWSW / 32.1254887 / -103.565865	County or Parish/State: LEA / NM
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM26079	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254751500X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 02/26/2021	Time Sundry Submitted: 08:31
Date proposed operation will begin: 03/18/2021	
Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: BHL change to T-25-S R-33-E Sec 15 100' FNL 2530' FWL Lea Co, NM	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- 3._Streetcar_15_Fed_504H_Wall_Plot_20210226083108.pdf
- 2._Streetcar_15_Fed_504H_Planning_Report_20210226083108.pdf
- 1._Streetcar_15_Fed_504H_Permit_Info___Rev_BHL_2.22.2021_20210226083108.pdf
- STREETCAR_15_FED_504H_C_102_20210226083059.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HARRELL	Signed on: FEB 26, 2021 08:31 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DRIVE	
City: MIDLAND	State: TX
Phone: (432) 848-9161	
Email address: Star_Harrell@eogresources.com	

Field Representative

Representative Name: STAR HARRELL		
Street Address: 5509 CHAMPIONS DRIVE		
City: MIDLAND	State: TX	Zip: 79702
Phone: (432)848-9161		
Email address: Star_Harrell@eogresources.com		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 04/05/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47515		² Pool Code 96392	³ Pool Name Draper Mill; Bone Spring
⁴ Property Code 315310	⁵ Property Name STREETCAR 15 FED		⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3371'

¹⁰Surface Location

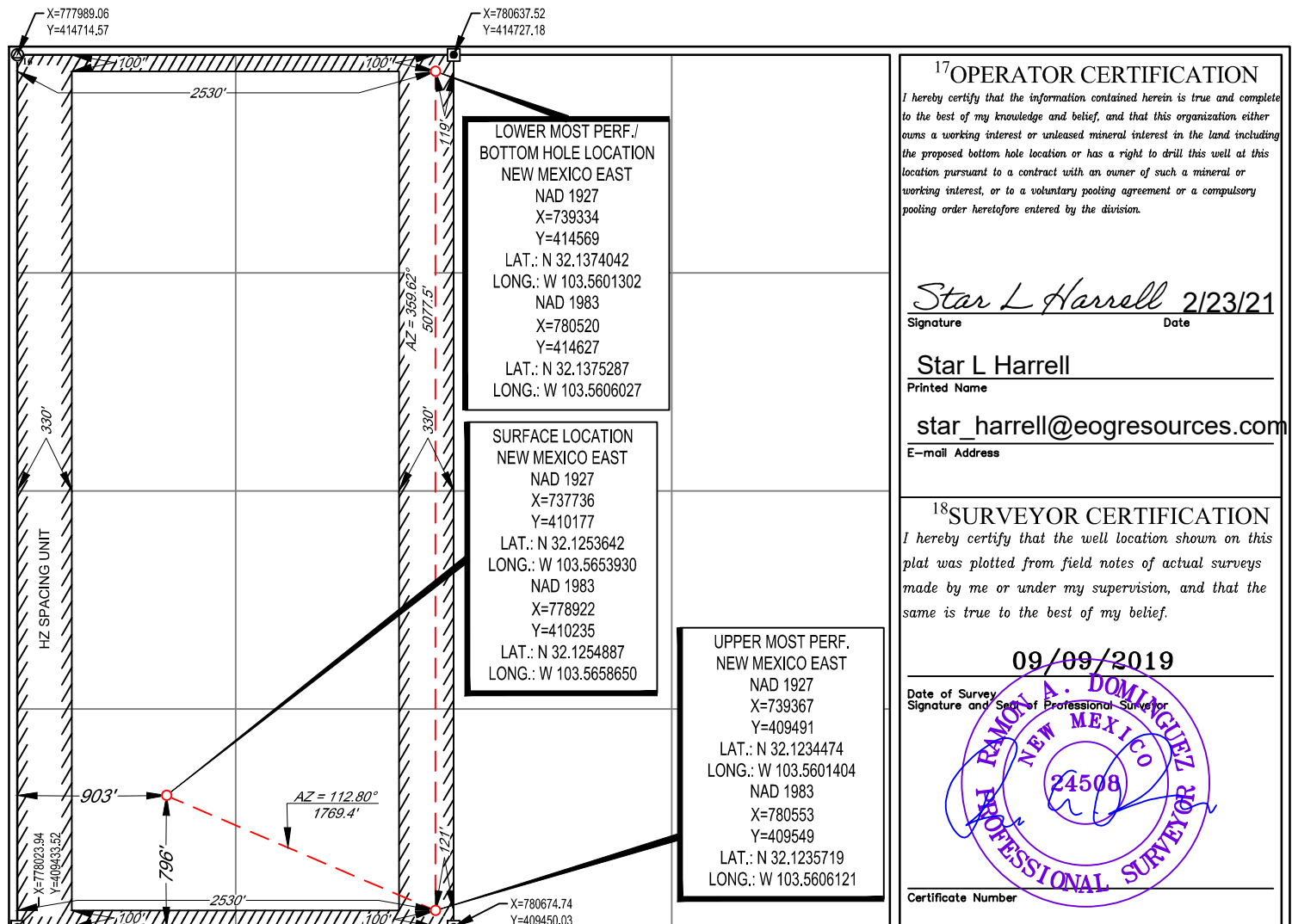
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	25-S	33-E	-	796'	SOUTH	903'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	25-S	33-E	-	100'	NORTH	2530'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 2/23/21
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/09/2019

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Revised Permit Information 2/22/2021:

Well Name: Streetcar 15 Fed #504H

Location:

SHL: 796' FSL & 930' FWL, Section 15, T-25-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 2530' FWL, Section 15, T-25-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0' – 1,275'	13.375"	54.5#	J-55	STC	1.125	1.25	1.60
12.25"	0' – 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
12.25"	4,000' – 4,940'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0' – 11,130'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60
8.5"	11,130' – 15,782'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole interval to maximize cement bond and zonal isolation.

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /sk	Slurry Description
1,275'	390	13.5	1.73	Lead: Class C + 4.0% Bentonite + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 1,075')
4,940'	720	9.0	3.5	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	320	14.4	1.20	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 3,952')
15,782'	600	11.0	3.21	Lead: Class C + 3% CaCl ₂ + 3% Microbond (TOC @ 4,440')
	1,250	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,674')

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

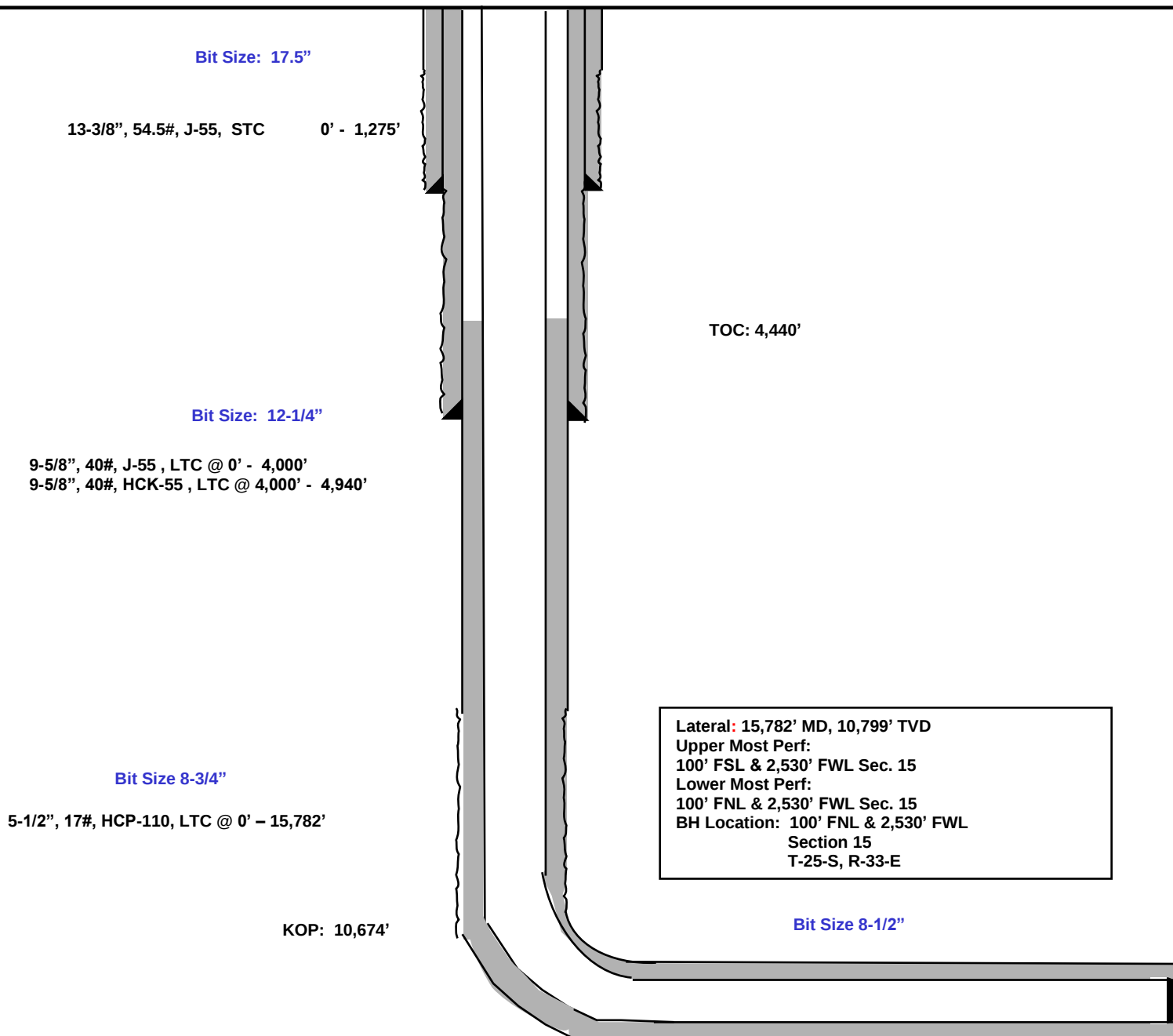
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,275'	Fresh - Gel	8.6-8.8	28-34	N/c
1,275' – 4,940'	Brine	8.6-8.8	28-34	N/c
4,940' – 15,782'	Oil Base	8.8-9.5	58-68	N/c - 6

796' FSL
903' FWL
Section 15
T-25-S, R-33-E

Revised Wellbore

KB: 3,396'
GL: 3,371'

API: 30-025-47515





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Streetcar 15 Fed

#504H

OH

Plan: Plan #0.2

Standard Planning Report

23 February, 2021



EOG Resources

Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #504H
Company:	EOG Resources - Midland	TVD Reference:	KB= 25 @ 3396.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB= 25 @ 3396.0usft
Site:	Streetcar 15 Fed	North Reference:	Grid
Well:	#504H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Streetcar 15 Fed					
Site Position:		Northing:	409,714.00 usft	Latitude:	32.1239826°N	
From:	Map	Easting:	782,680.00 usft	Longitude:	103.5537388°W	
Position Uncertainty:		0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.41 °

Well	#504H					
Well Position	+N/-S	521.0 usft	Northing:	410,235.00 usft	Latitude:	32.1254888°N
	+E/-W	-3,758.0 usft	Easting:	778,922.00 usft	Longitude:	103.5658651°W
Position Uncertainty	0.0 usft		Wellhead Elevation:		Ground Level:	3,371.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/13/2020	6.66	59.94	47,616.13434245

Design	Plan #0.2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	19.99

Plan Survey Tool Program	Date	2/23/2021		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	15,924.7 Plan #0.2 (OH)	EOG MWD+IFR1	
			MWD + IFR1	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,852.7	17.05	112.81	1,840.2	-48.8	116.1	2.00	2.00	0.00	112.81	
7,026.9	17.05	112.81	6,786.8	-637.2	1,514.9	0.00	0.00	0.00	0.00	
7,879.6	0.00	0.00	7,627.0	-686.0	1,631.0	2.00	-2.00	0.00	180.00	
10,574.1	0.00	0.00	10,321.5	-686.0	1,631.0	0.00	0.00	0.00	0.00	KOP (Streetcar 15 Fe
11,324.1	90.00	359.63	10,799.0	-208.5	1,627.9	12.00	12.00	-0.05	359.63	
15,924.7	90.00	359.63	10,799.0	4,392.0	1,598.0	0.00	0.00	0.00	0.00	PBHL (Streetcar 15 F

EOG Resources

Planning Report



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Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB= 25 @ 3396.0usft
Site:	Streetcar 15 Fed	North Reference:	Grid
Well:	#504H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	2.00	112.81	1,100.0	-0.7	1.6	-0.1	2.00	2.00	0.00
1,200.0	4.00	112.81	1,199.8	-2.7	6.4	-0.3	2.00	2.00	0.00
1,300.0	6.00	112.81	1,299.5	-6.1	14.5	-0.8	2.00	2.00	0.00
1,400.0	8.00	112.81	1,398.7	-10.8	25.7	-1.4	2.00	2.00	0.00
1,500.0	10.00	112.81	1,497.5	-16.9	40.1	-2.1	2.00	2.00	0.00
1,600.0	12.00	112.81	1,595.6	-24.3	57.7	-3.1	2.00	2.00	0.00
1,700.0	14.00	112.81	1,693.1	-33.0	78.4	-4.2	2.00	2.00	0.00
1,800.0	16.00	112.81	1,789.6	-43.0	102.3	-5.5	2.00	2.00	0.00
1,852.7	17.05	112.81	1,840.2	-48.8	116.1	-6.2	2.00	2.00	0.00
1,900.0	17.05	112.81	1,885.4	-54.2	128.9	-6.9	0.00	0.00	0.00
2,000.0	17.05	112.81	1,981.0	-65.6	155.9	-8.3	0.00	0.00	0.00
2,100.0	17.05	112.81	2,076.6	-77.0	183.0	-9.8	0.00	0.00	0.00
2,200.0	17.05	112.81	2,172.2	-88.3	210.0	-11.2	0.00	0.00	0.00
2,300.0	17.05	112.81	2,267.8	-99.7	237.0	-12.6	0.00	0.00	0.00
2,400.0	17.05	112.81	2,363.4	-111.1	264.1	-14.1	0.00	0.00	0.00
2,500.0	17.05	112.81	2,459.0	-122.4	291.1	-15.5	0.00	0.00	0.00
2,600.0	17.05	112.81	2,554.6	-133.8	318.1	-17.0	0.00	0.00	0.00
2,700.0	17.05	112.81	2,650.2	-145.2	345.2	-18.4	0.00	0.00	0.00
2,800.0	17.05	112.81	2,745.8	-156.5	372.2	-19.9	0.00	0.00	0.00
2,900.0	17.05	112.81	2,841.4	-167.9	399.2	-21.3	0.00	0.00	0.00
3,000.0	17.05	112.81	2,937.0	-179.3	426.3	-22.7	0.00	0.00	0.00
3,100.0	17.05	112.81	3,032.6	-190.7	453.3	-24.2	0.00	0.00	0.00
3,200.0	17.05	112.81	3,128.2	-202.0	480.3	-25.6	0.00	0.00	0.00
3,300.0	17.05	112.81	3,223.8	-213.4	507.4	-27.1	0.00	0.00	0.00
3,400.0	17.05	112.81	3,319.4	-224.8	534.4	-28.5	0.00	0.00	0.00
3,500.0	17.05	112.81	3,415.0	-236.1	561.4	-29.9	0.00	0.00	0.00
3,600.0	17.05	112.81	3,510.6	-247.5	588.5	-31.4	0.00	0.00	0.00
3,700.0	17.05	112.81	3,606.2	-258.9	615.5	-32.8	0.00	0.00	0.00
3,800.0	17.05	112.81	3,701.8	-270.3	642.5	-34.3	0.00	0.00	0.00
3,900.0	17.05	112.81	3,797.4	-281.6	669.6	-35.7	0.00	0.00	0.00
4,000.0	17.05	112.81	3,893.0	-293.0	696.6	-37.2	0.00	0.00	0.00
4,100.0	17.05	112.81	3,988.6	-304.4	723.6	-38.6	0.00	0.00	0.00
4,200.0	17.05	112.81	4,084.2	-315.7	750.7	-40.0	0.00	0.00	0.00
4,300.0	17.05	112.81	4,179.9	-327.1	777.7	-41.5	0.00	0.00	0.00
4,400.0	17.05	112.81	4,275.5	-338.5	804.7	-42.9	0.00	0.00	0.00
4,500.0	17.05	112.81	4,371.1	-349.8	831.8	-44.4	0.00	0.00	0.00
4,600.0	17.05	112.81	4,466.7	-361.2	858.8	-45.8	0.00	0.00	0.00
4,700.0	17.05	112.81	4,562.3	-372.6	885.8	-47.2	0.00	0.00	0.00
4,800.0	17.05	112.81	4,657.9	-384.0	912.9	-48.7	0.00	0.00	0.00
4,900.0	17.05	112.81	4,753.5	-395.3	939.9	-50.1	0.00	0.00	0.00
5,000.0	17.05	112.81	4,849.1	-406.7	966.9	-51.6	0.00	0.00	0.00
5,100.0	17.05	112.81	4,944.7	-418.1	994.0	-53.0	0.00	0.00	0.00
5,200.0	17.05	112.81	5,040.3	-429.4	1,021.0	-54.5	0.00	0.00	0.00

EOG Resources

Planning Report



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Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB= 25 @ 3396.0usft
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Well:	#504H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,300.0	17.05	112.81	5,135.9	-440.8	1,048.0	-55.9	0.00	0.00	0.00	
5,400.0	17.05	112.81	5,231.5	-452.2	1,075.1	-57.3	0.00	0.00	0.00	
5,500.0	17.05	112.81	5,327.1	-463.5	1,102.1	-58.8	0.00	0.00	0.00	
5,600.0	17.05	112.81	5,422.7	-474.9	1,129.1	-60.2	0.00	0.00	0.00	
5,700.0	17.05	112.81	5,518.3	-486.3	1,156.2	-61.7	0.00	0.00	0.00	
5,800.0	17.05	112.81	5,613.9	-497.7	1,183.2	-63.1	0.00	0.00	0.00	
5,900.0	17.05	112.81	5,709.5	-509.0	1,210.2	-64.6	0.00	0.00	0.00	
6,000.0	17.05	112.81	5,805.1	-520.4	1,237.3	-66.0	0.00	0.00	0.00	
6,100.0	17.05	112.81	5,900.7	-531.8	1,264.3	-67.4	0.00	0.00	0.00	
6,200.0	17.05	112.81	5,996.3	-543.1	1,291.3	-68.9	0.00	0.00	0.00	
6,300.0	17.05	112.81	6,091.9	-554.5	1,318.4	-70.3	0.00	0.00	0.00	
6,400.0	17.05	112.81	6,187.5	-565.9	1,345.4	-71.8	0.00	0.00	0.00	
6,500.0	17.05	112.81	6,283.1	-577.3	1,372.4	-73.2	0.00	0.00	0.00	
6,600.0	17.05	112.81	6,378.7	-588.6	1,399.5	-74.6	0.00	0.00	0.00	
6,700.0	17.05	112.81	6,474.3	-600.0	1,426.5	-76.1	0.00	0.00	0.00	
6,800.0	17.05	112.81	6,569.9	-611.4	1,453.5	-77.5	0.00	0.00	0.00	
6,900.0	17.05	112.81	6,665.5	-622.7	1,480.6	-79.0	0.00	0.00	0.00	
7,000.0	17.05	112.81	6,761.1	-634.1	1,507.6	-80.4	0.00	0.00	0.00	
7,026.9	17.05	112.81	6,786.8	-637.2	1,514.9	-80.8	0.00	0.00	0.00	
7,100.0	15.59	112.81	6,857.0	-645.1	1,533.8	-81.8	2.00	-2.00	0.00	
7,200.0	13.59	112.81	6,953.8	-654.9	1,557.0	-83.0	2.00	-2.00	0.00	
7,300.0	11.59	112.81	7,051.4	-663.3	1,577.1	-84.1	2.00	-2.00	0.00	
7,400.0	9.59	112.81	7,149.6	-670.5	1,594.1	-85.0	2.00	-2.00	0.00	
7,500.0	7.59	112.81	7,248.5	-676.3	1,607.9	-85.8	2.00	-2.00	0.00	
7,600.0	5.59	112.81	7,347.9	-680.7	1,618.4	-86.3	2.00	-2.00	0.00	
7,700.0	3.59	112.81	7,447.5	-683.8	1,625.8	-86.7	2.00	-2.00	0.00	
7,800.0	1.59	112.81	7,547.4	-685.6	1,630.0	-86.9	2.00	-2.00	0.00	
7,879.6	0.00	0.00	7,627.0	-686.0	1,631.0	-87.0	2.00	-2.00	0.00	
7,900.0	0.00	0.00	7,647.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,747.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,100.0	0.00	0.00	7,847.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,200.0	0.00	0.00	7,947.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,047.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,147.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,247.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,347.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,447.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,547.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,647.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,747.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,100.0	0.00	0.00	8,847.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,200.0	0.00	0.00	8,947.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,047.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,147.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,247.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,347.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,447.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,547.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,647.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
10,000.0	0.00	0.00	9,747.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
10,100.0	0.00	0.00	9,847.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
10,200.0	0.00	0.00	9,947.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
10,300.0	0.00	0.00	10,047.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,147.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00	

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #504H
Company:	EOG Resources - Midland	TVD Reference:	KB= 25 @ 3396.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB= 25 @ 3396.0usft
Site:	Streetcar 15 Fed	North Reference:	Grid
Well:	#504H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,500.0	0.00	0.00	10,247.4	-686.0	1,631.0	-87.0	0.00	0.00	0.00
10,574.1	0.00	0.00	10,321.5	-686.0	1,631.0	-87.0	0.00	0.00	0.00
KOP (Streetcar 15 Fed #504H)									
10,600.0	3.11	359.63	10,347.4	-685.3	1,631.0	-86.3	12.00	12.00	0.00
10,625.0	6.11	359.63	10,372.3	-683.3	1,631.0	-84.5	12.00	12.00	0.00
10,650.0	9.11	359.63	10,397.1	-680.0	1,631.0	-81.3	12.00	12.00	0.00
10,675.0	12.11	359.63	10,421.7	-675.4	1,630.9	-77.0	12.00	12.00	0.00
10,700.0	15.11	359.63	10,446.0	-669.5	1,630.9	-71.5	12.00	12.00	0.00
10,725.0	18.11	359.63	10,469.9	-662.3	1,630.8	-64.8	12.00	12.00	0.00
10,750.0	21.11	359.63	10,493.5	-654.0	1,630.8	-57.0	12.00	12.00	0.00
10,775.0	24.11	359.63	10,516.5	-644.4	1,630.7	-47.9	12.00	12.00	0.00
FTP (Streetcar 15 Fed #504H)									
10,800.0	27.11	359.63	10,539.1	-633.5	1,630.7	-37.8	12.00	12.00	0.00
10,825.0	30.11	359.63	10,561.0	-621.6	1,630.6	-26.6	12.00	12.00	0.00
10,850.0	33.11	359.63	10,582.3	-608.5	1,630.5	-14.3	12.00	12.00	0.00
10,875.0	36.11	359.63	10,602.9	-594.3	1,630.4	-1.0	12.00	12.00	0.00
10,900.0	39.11	359.63	10,622.7	-579.0	1,630.3	13.3	12.00	12.00	0.00
10,925.0	42.11	359.63	10,641.7	-562.8	1,630.2	28.6	12.00	12.00	0.00
10,950.0	45.11	359.63	10,659.8	-545.5	1,630.1	44.7	12.00	12.00	0.00
10,975.0	48.11	359.63	10,676.9	-527.3	1,630.0	61.7	12.00	12.00	0.00
11,000.0	51.11	359.63	10,693.1	-508.3	1,629.8	79.6	12.00	12.00	0.00
11,025.0	54.11	359.63	10,708.3	-488.4	1,629.7	98.2	12.00	12.00	0.00
11,050.0	57.11	359.63	10,722.4	-467.8	1,629.6	117.6	12.00	12.00	0.00
11,075.0	60.11	359.63	10,735.5	-446.5	1,629.4	137.6	12.00	12.00	0.00
11,100.0	63.11	359.63	10,747.3	-424.5	1,629.3	158.2	12.00	12.00	0.00
11,125.0	66.11	359.63	10,758.1	-401.9	1,629.2	179.3	12.00	12.00	0.00
11,150.0	69.11	359.63	10,767.6	-378.8	1,629.0	201.0	12.00	12.00	0.00
11,175.0	72.11	359.63	10,775.9	-355.2	1,628.9	223.1	12.00	12.00	0.00
11,200.0	75.11	359.63	10,782.9	-331.2	1,628.7	245.6	12.00	12.00	0.00
11,225.0	78.11	359.63	10,788.7	-306.9	1,628.5	268.4	12.00	12.00	0.00
11,250.0	81.11	359.63	10,793.2	-282.3	1,628.4	291.4	12.00	12.00	0.00
11,275.0	84.11	359.63	10,796.4	-257.5	1,628.2	314.7	12.00	12.00	0.00
11,300.0	87.11	359.63	10,798.4	-232.6	1,628.1	338.1	12.00	12.00	0.00
11,324.1	90.00	359.63	10,799.0	-208.5	1,627.9	360.6	12.00	12.00	0.00
11,400.0	90.00	359.63	10,799.0	-132.6	1,627.4	431.8	0.00	0.00	0.00
11,500.0	90.00	359.63	10,799.0	-32.6	1,626.8	525.5	0.00	0.00	0.00
11,600.0	90.00	359.63	10,799.0	67.4	1,626.1	619.3	0.00	0.00	0.00
11,700.0	90.00	359.63	10,799.0	167.4	1,625.5	713.0	0.00	0.00	0.00
11,800.0	90.00	359.63	10,799.0	267.4	1,624.8	806.8	0.00	0.00	0.00
11,900.0	90.00	359.63	10,799.0	367.4	1,624.2	900.5	0.00	0.00	0.00
12,000.0	90.00	359.63	10,799.0	467.4	1,623.5	994.3	0.00	0.00	0.00
12,100.0	90.00	359.63	10,799.0	567.3	1,622.9	1,088.0	0.00	0.00	0.00
12,200.0	90.00	359.63	10,799.0	667.3	1,622.2	1,181.8	0.00	0.00	0.00
12,300.0	90.00	359.63	10,799.0	767.3	1,621.6	1,275.5	0.00	0.00	0.00
12,400.0	90.00	359.63	10,799.0	867.3	1,620.9	1,369.3	0.00	0.00	0.00
12,500.0	90.00	359.63	10,799.0	967.3	1,620.3	1,463.0	0.00	0.00	0.00
12,600.0	90.00	359.63	10,799.0	1,067.3	1,619.6	1,556.8	0.00	0.00	0.00
12,700.0	90.00	359.63	10,799.0	1,167.3	1,619.0	1,650.5	0.00	0.00	0.00
12,800.0	90.00	359.63	10,799.0	1,267.3	1,618.3	1,744.3	0.00	0.00	0.00
12,900.0	90.00	359.63	10,799.0	1,367.3	1,617.7	1,838.0	0.00	0.00	0.00
13,000.0	90.00	359.63	10,799.0	1,467.3	1,617.0	1,931.8	0.00	0.00	0.00
13,100.0	90.00	359.63	10,799.0	1,567.3	1,616.4	2,025.5	0.00	0.00	0.00
13,200.0	90.00	359.63	10,799.0	1,667.3	1,615.7	2,119.3	0.00	0.00	0.00
13,300.0	90.00	359.63	10,799.0	1,767.3	1,615.1	2,213.0	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #504H
Company:	EOG Resources - Midland	TVD Reference:	KB= 25 @ 3396.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB= 25 @ 3396.0usft
Site:	Streetcar 15 Fed	North Reference:	Grid
Well:	#504H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.00	359.63	10,799.0	1,867.3	1,614.4	2,306.8	0.00	0.00	0.00
13,500.0	90.00	359.63	10,799.0	1,967.3	1,613.8	2,400.5	0.00	0.00	0.00
13,600.0	90.00	359.63	10,799.0	2,067.3	1,613.1	2,494.3	0.00	0.00	0.00
13,700.0	90.00	359.63	10,799.0	2,167.3	1,612.5	2,588.0	0.00	0.00	0.00
13,800.0	90.00	359.63	10,799.0	2,267.3	1,611.8	2,681.8	0.00	0.00	0.00
13,900.0	90.00	359.63	10,799.0	2,367.3	1,611.2	2,775.5	0.00	0.00	0.00
14,000.0	90.00	359.63	10,799.0	2,467.3	1,610.5	2,869.3	0.00	0.00	0.00
14,100.0	90.00	359.63	10,799.0	2,567.3	1,609.9	2,963.0	0.00	0.00	0.00
14,200.0	90.00	359.63	10,799.0	2,667.3	1,609.2	3,056.8	0.00	0.00	0.00
14,300.0	90.00	359.63	10,799.0	2,767.3	1,608.6	3,150.5	0.00	0.00	0.00
14,400.0	90.00	359.63	10,799.0	2,867.3	1,607.9	3,244.3	0.00	0.00	0.00
14,500.0	90.00	359.63	10,799.0	2,967.3	1,607.3	3,338.0	0.00	0.00	0.00
14,600.0	90.00	359.63	10,799.0	3,067.3	1,606.6	3,431.8	0.00	0.00	0.00
14,700.0	90.00	359.63	10,799.0	3,167.3	1,606.0	3,525.5	0.00	0.00	0.00
14,800.0	90.00	359.63	10,799.0	3,267.3	1,605.3	3,619.3	0.00	0.00	0.00
14,900.0	90.00	359.63	10,799.0	3,367.3	1,604.7	3,713.0	0.00	0.00	0.00
15,000.0	90.00	359.63	10,799.0	3,467.3	1,604.0	3,806.8	0.00	0.00	0.00
15,100.0	90.00	359.63	10,799.0	3,567.3	1,603.4	3,900.5	0.00	0.00	0.00
15,200.0	90.00	359.63	10,799.0	3,667.3	1,602.7	3,994.3	0.00	0.00	0.00
15,300.0	90.00	359.63	10,799.0	3,767.3	1,602.1	4,088.0	0.00	0.00	0.00
15,400.0	90.00	359.63	10,799.0	3,867.3	1,601.4	4,181.7	0.00	0.00	0.00
15,500.0	90.00	359.63	10,799.0	3,967.3	1,600.8	4,275.5	0.00	0.00	0.00
15,600.0	90.00	359.63	10,799.0	4,067.3	1,600.1	4,369.2	0.00	0.00	0.00
15,700.0	90.00	359.63	10,799.0	4,167.3	1,599.5	4,463.0	0.00	0.00	0.00
15,800.0	90.00	359.63	10,799.0	4,267.3	1,598.8	4,556.7	0.00	0.00	0.00
15,900.0	90.00	359.63	10,799.0	4,367.3	1,598.2	4,650.5	0.00	0.00	0.00
15,924.7	90.00	359.63	10,799.0	4,392.0	1,598.0	4,673.7	0.00	0.00	0.00
PBHL (Streetcar 15 Fed #504H)									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
KOP (Streetcar 15 Fed # - plan hits target center - Point	0.00	0.00	10,321.5	-686.0	1,631.0	409,549.00	780,553.00	32.1235712°N	103.5606128°W
PBHL (Streetcar 15 Fed - plan hits target center - Point	0.00	0.00	10,799.0	4,392.0	1,598.0	414,627.00	780,520.00	32.1375297°N	103.5606017°W



To convert a Magnetic Direction to a Grid Direction, Add 6.26°
To convert a Magnetic Direction to a True Direction, Add 6.66° East
To convert a True Direction to a Grid Direction, Subtract 0.41°

Lea County, NM (NAD 83 NME)

Streetcar 15 Fed #504H

Plan #0.2

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #504H

KB= 25 @ 3396.0usft 3371.0

Northing	Easting	Latitude	Longitude
410235.00	778922.00	32.1254888°N	103.5658651°W

SECTION DETAILS

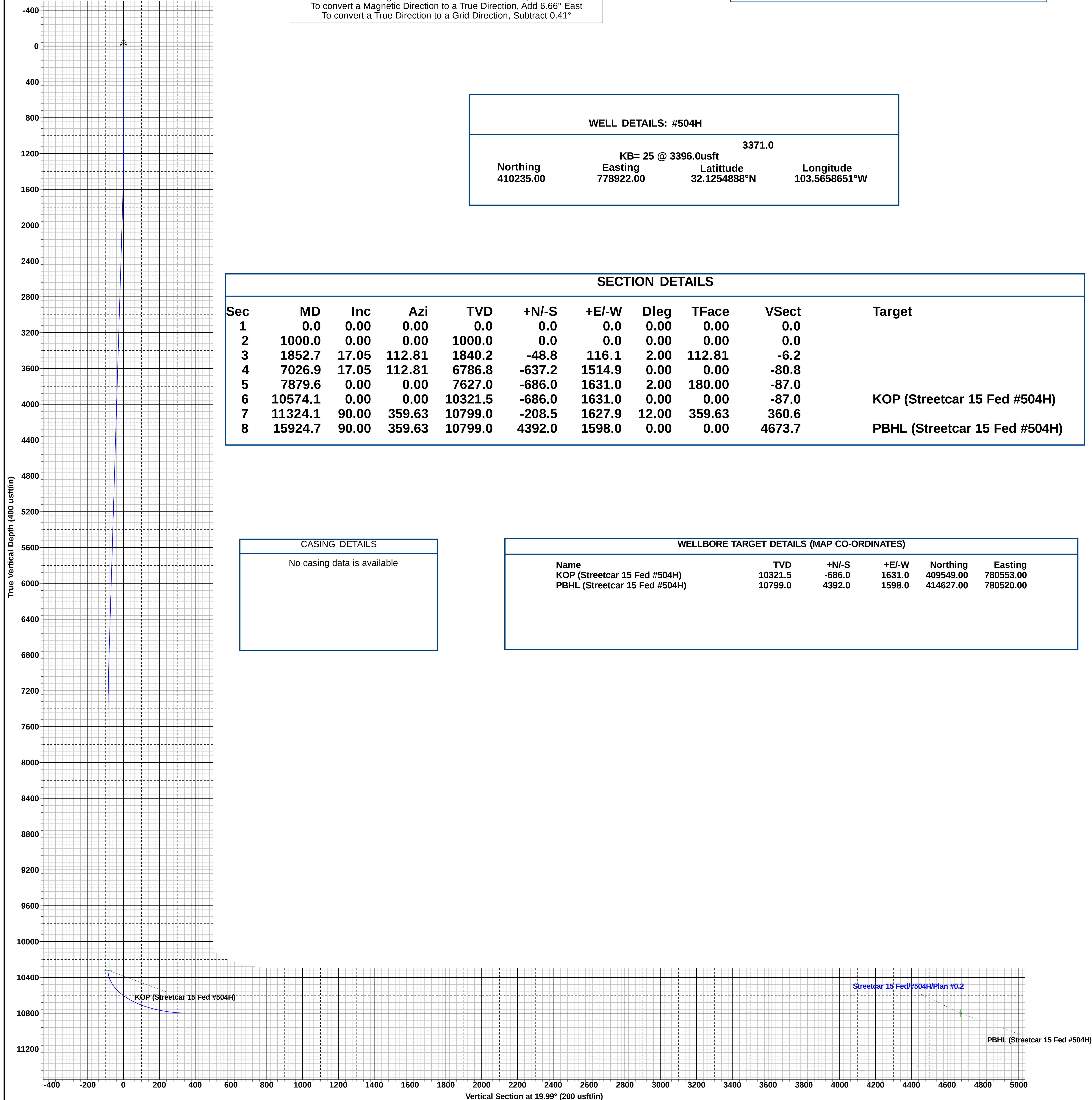
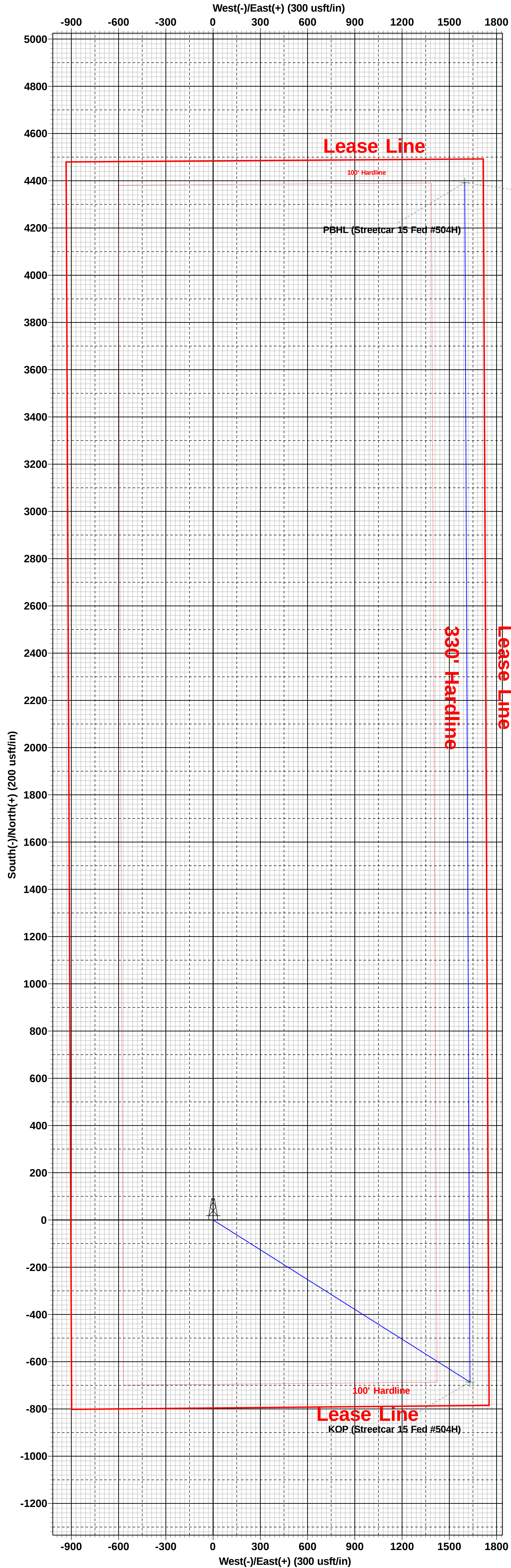
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	1852.7	17.05	112.81	1840.2	-48.8	116.1	2.00	112.81	-6.2	
4	7026.9	17.05	112.81	6786.8	-637.2	1514.9	0.00	0.00	-80.8	
5	7879.6	0.00	0.00	7627.0	-686.0	1631.0	2.00	180.00	-87.0	
6	10574.1	0.00	0.00	10321.5	-686.0	1631.0	0.00	0.00	-87.0	KOP (Streetcar 15 Fed #504H)
7	11324.1	90.00	359.63	10799.0	-208.5	1627.9	12.00	359.63	360.6	
8	15924.7	90.00	359.63	10799.0	4392.0	1598.0	0.00	0.00	4673.7	PBHL (Streetcar 15 Fed #504H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP (Streetcar 15 Fed #504H)	10321.5	-686.0	1631.0	409549.00	780553.00
PBHL (Streetcar 15 Fed #504H)	10799.0	4392.0	1598.0	414627.00	780520.00



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22866

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	22866	Action Type:	C-103A
OCD Reviewer	Condition								
pkautz	REQUIRES NSL								