UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM6681	
Do not use thi abandoned we	If Indian, Allottee or Tribe Name EASTERN NAVAJO					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135229A	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NORTH ALAMITO UNIT 334H	
Name of Operator DJR OPERATING LLC	9. API Well No. 30-043-21338-00-X1					
3a. Address 1 ROAD 3263	(include area code) 2-3476	ea code) 10. Field and Pool or Exploratory Area BASIN MANCOS				
AZTEC, NM 87410						
4. Location of Well (Footage, Sec., T Sec 31 T23N R7W NWSW 19 36.181496 N Lat, 107.622065		11. County or Parish, State SANDOVAL COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
Notice of Intent	☐ Acidize	□ Dee _l	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	aulic Fracturing	□ Reclama	ation	■ Well Integrity
■ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Liner Casing & Cement 3/19/20: NU 11 inch 3K BOP of Cameron wellhead. PT annular rams, kill valves, check valve, and inside BOP valve 250 low high 30 min. All tested good & agencies onsite to witness. 3/20/20: Drill 6.125 inch hole to 3/21/20: Drill 6.125 inch hole to 3/22/20: RU casing crew. Run at TOL: 5238 ftKB BOL: 1422/3/23/20: RU BJ cement crew.	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fill in the present of the presen	give subsurface the Bond No. or sults in a multiple led only after all 1 led only after after the led only after a led only after all 1 led only after a	ocations and measurable with BLM/BIAs completion or recompletion or recompletion or recompletion or recompletion or recompletion. PT blind respect to the surface of the su	red and true versions and true versions and true versions are related 11 incompleted and the red versions and the red versions are regulatory as TC casing sections are resulted as the red versions are regulatory as TC casing sections are resulted as the red versions are	crtical depths of all pertine assequent reports must be a new interval, a Form 3160 n, have been completed and the SK bipe 500	ent markers and zones. filed within 30 days 0-4 must be filed once
	For DJR OF Committed to AFMSS for p	PERATING LLC	,sent to the Far OE KILLINS on 0	mington 3/24/2020 (20	JK0207SE)	
Name (Printed/Typed) SHAW-MA	AKIE FUKU		Title REGUL	ATORY SPI	ECIALIS I	
Signature (Electronic S	Submission)		Date 03/24/2	020		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		JOE KILLI _{Title} PETROLE		EER	Date 03/24/2020
Conditions of approval, if any, are attache vertify that the applicant holds legal or equal which would entitle the applicant to condu-	iitable title to those rights in the		Office Farming	ton		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #508237 that would not fit on the form

32. Additional remarks, continued

liner with 40% excess 212 bbls (761 sx) 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 174 bbls FW with biocide. Bump plug to 3300 psi, hold 5 min. Check floats. Floats held. 27 bbls good cement back to surface. TOC: 5238 ftKB BOC: 14225 ftKB. ND BOP. Install night cap. Rig released at 16:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #508237

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM6681 NMNM6681

Agreement: NMNM135229A NMNM135229A (NMNM135229A)

Operator: DJR OPERATING LLC DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476

SHAW-MARIE FORD SHAW-MARIE FORD Admin Contact: REGULATORY SPECIALIST REGULATORY SPECIALIST E-Mail: sford@djrllc.com E-Mail: sford@djrllc.com

> Ph: 505-632-3476 Ph: 505-632-3476

SHAW-MARIE FORD REGULATORY SPECIALIST SHAW-MARIE FORD REGULATORY SPECIALIST Tech Contact:

E-Mail: sford@djrllc.com E-Mail: sford@djrllc.com

Ph: 505-632-3476 Ph: 505-632-3476

Location: State:

NM SANDOVAL SANDOVAL County: Field/Pool: **BASIN MANCOS BASIN MANCOS**

Well/Facility:

NORTH ALAMITO UNIT 334H Sec 31 T23N R7W NWSW 1989FSL 675FWL NORTH ALAMITO UNIT 334H Sec 31 T23N R7W NWSW 1989FSL 675FWL

36.181496 N Lat, 107.622065 W Lon 36.181496 N Lat, 107.622065 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23513

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	371838	23513	C-103N

OCD Reviewer	Condition
ksimmons	None