

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33580
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name McGRATH
8. Well Number 3S
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5839'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter B ; 165 feet from the North line and 1505 feet from the East line
Section 03 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5839'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to temporarily abandon the subject well per the attached procedure for future wellbore development.

Notify NMOCD 24hrs
Prior to beginning
operations

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician - Sr. DATE 9/18/20

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188

For State Use Only

APPROVED BY: [Signature] TITLE DATE 10/19/2020

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
 Well Name: MCGRATH #3S
 TEMPORARY ABANDON (T/A) SUNDRY

API #: 3004533580

JOB PROCEDURES

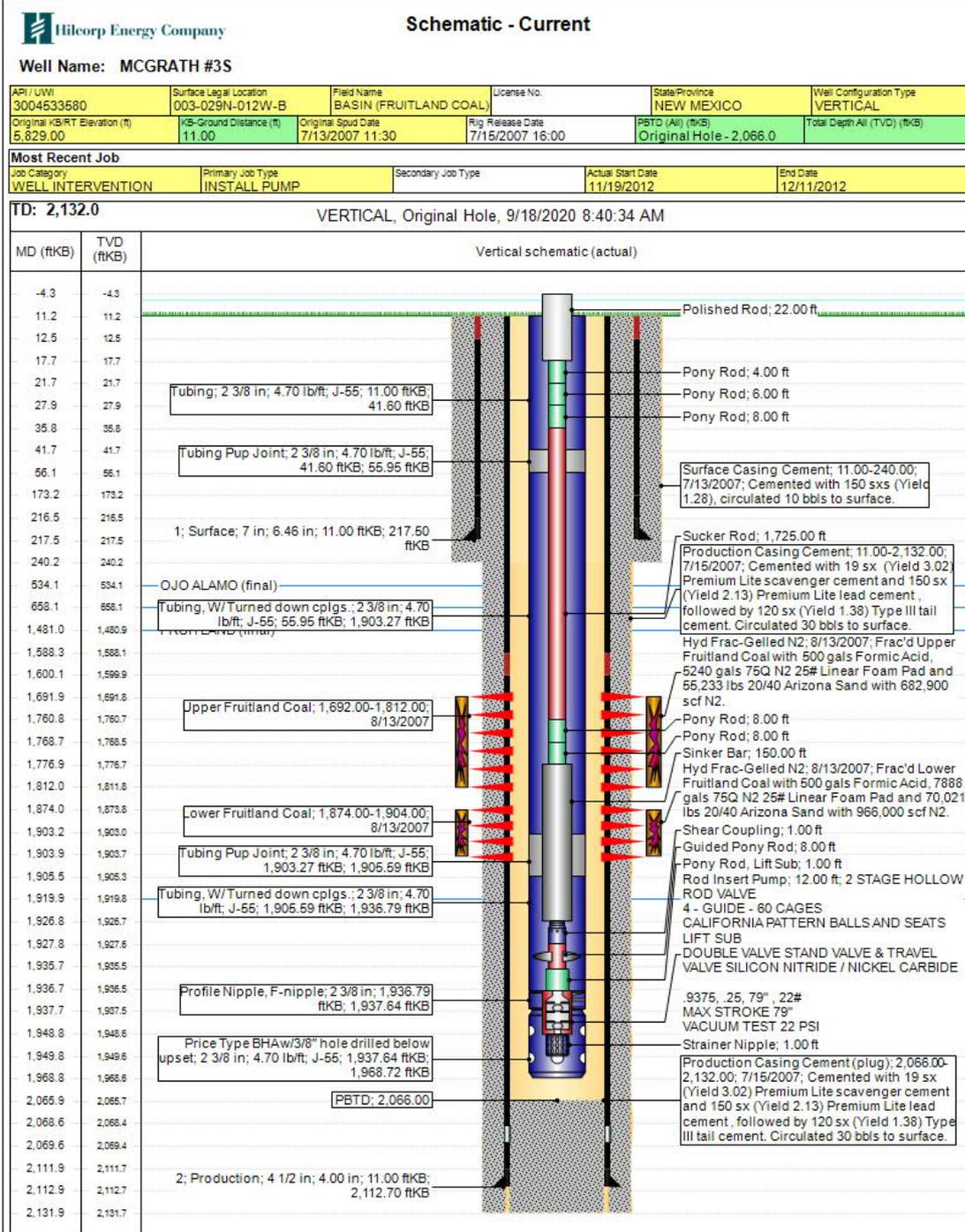
- NMOCD **Contact OCD and BLM (where applicable) 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.**
- BLM

1. Hold pre-job safety meeting. Comply with all **NMOCD** and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. RD horses head and unseat insert rod pump. Kill well with **produced Fruitland Coal / treated fresh** water, as necessary.
5. TOOH with rod string and pump (per pertinent data sheet). LD the entire rod string.
6. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hanger. MU tbg joints and RIH. Tag for fill and record fill depth in WellView.
7. TOOH with 2-3/8" tubing (per pertinent data sheet).
8. MU 4-1/2" csg scraper and RIH to the top perms @ **1,692'**. POOH and LD casing scraper.
9. MU 4-1/2" CIBP and RIH. Set CIBP at **1,650' +/-**.
10. TOOH with tbg. LD entire string and ship to the yard.
11. Load hole with packer fluid to surface. Estimated 4-1/2" casing volume = 25.5 bbls. (4-1/2" 11.6# J55)
12. **Contact NMOCD 24 hours prior to MIT.** Test casing to 560 psi for 30 min and record on a 2 hour chart. Contact Engineer if Casing test fails.
13. Shut well in. ND BOPE, NU Wellhead and RDMO.
14. Report all rig work to NMOCD.



HILCORP ENERGY COMPANY
Well Name: MCGRATH #3S
TEMPORARY ABANDON (T/A) SUNDRY

Well Name: MCGRATH #3S - CURRENT WELLBORE SCHEMATIC



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22067

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX77002		372171	22067	C-103F
OCD Reviewer		Condition		
ahvermersch		File proposed wellbore schematic		