<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec. NM 87

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

Т

District IV 1220 S. St. France)5		20 South St.		•			\boxtimes A	AMENDED REPOR		
	I.					Santa Fe, N OWABLE		ГНО	RIZATION	ТОТ	RANSP	PORT		
¹ Operator n		Addre							² OGRID Nun		229137			
2208 W.	Main S	treet							³ Reason for F	iling C	ode/ Effect	ive Date		
Artesia, API Numb		210	⁵ Pool	Name						6 Pc	NW ool Code			
30-025-46	763		Bobo	cat Dra		er Wolfcam						98094		
⁷ Property C 327			⁸ Prop	erty Nan	ne	Valor Fede	ral Com			⁹ W	ell Numbe	r 704H		
II. 10 Su	rface L				T									
Ul or lot no. B	Section 35		nship 5S	Range 33E	Lot Idn	Feet from the 210	North/South North		Feet from the 1895		West line East	County Lea		
	ttom H				T .4 T.J	East from the	Novelle/Covelle	T :	Feet from the	E a m4/	W 12	Commuter		
Ul or lot no. G	Section 2		nship 6S	Range 33E	Lot Idn	2589	North/South		2327		West line East	County Lea		
12 Lse Code		icing Me Code	thod		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
F	1.0	F		3/12	2/21									
III. Oil a		S Trar	isport	ters		¹⁹ Transpoi	ter Name					²⁰ O/G/W		
OGRID						and Ad								
						AC	C					O		
282301						Energy T	ransfer					G		
278421			Holly Refining and Marketing								О			
				PO Bo Artesia, N										
						Ai tesia, ivi	W1 00210							
IV. Well			Data Ready l			²³ TD	²⁴ PBTI		²⁵ Perforat	•	1	²⁶ DHC, MC		
2/27/20			keady 1 /11/20			20,167'	20,080		12,685-20,			²⁰ DHC, MC		
²⁷ H o	ole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set				³⁰ Sack	s Cement		
14	3/4"				10 3/4"		1	195'			8	334		
8	3/4"		7 5/8"				11,818'			1675				
6	3/4"			5 1/2"			20				1605			
					2 7/8"		11,269'							
V. Well			D !!	- D :	22 -	F4 D	34 m		25			36 C P		
³¹ Date New 3/12/21	Oil		Delive 3/12/2	ry Date 1		Fest Date 3/12/21	³⁴ Test 24	Lengt Hrs		g. Pres 4400#	sure	³⁶ Csg. Pressure 1730#		
³⁷ Choke S 12/64	ize		³⁸ Oil 317		39	Water 993		Gas 69				⁴¹ Test Method Flowing		
⁴² I hereby cerbeen complied	with and	that th	e infor	mation giv	ven above				OIL CONSERV	ATION	N DIVISIO	N		
complete to the Signature:	e best of 1		_		ef.		Approved by:	Kurt S	Simmons					
Printed name: Amanda Av	ory.					,	Title:	NMO	CD, Santa Fe					
Title:	_ •						Approval Date		04/13/2021					
Regulatory E-mail Addres														
			I=											
Date: 4/1/2021			Pho 57.	one: 5-748-69	062									

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Art		Oi	l Conserva	tion I	Divisio	on		30-025-46763								
District III 1000 Rio Brazos R	d., Aztec, N	NM 87410	0			20 South S					2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN					
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	87505			Santa Fe, N	NM 8	7505			3. State Oil	& Gas	Lease No	0.		
WELL (COMP	LETIC	ON OF	RECC	MPL	ETION RE	POR	T AND	LOG							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 5. Lease Name or Unit Agreement Name Valor Federal Com Well Number:										Name						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									6. Well Num	ber:	7	04H				
7. Type of Comp	oletion:															
8. Name of Opera		_ wor	KOVER	DEEPI	ENING	□PLUGBACI	K 🔲 D	DIFFERE	NT RESER	VOII	R OTHER 9. OGRID					
COG Opera		LC). OGRED		22	29137		
10. Address of O											11. Pool name			***	10	
2208 W. M Artesia, NN												Bob	ocat Dra	aw; W	olfcamp	
12. Location	Unit Ltr		ection	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet	t from the	e E/W	Line	County
Surface:	В		35	25S	г	33E			210'		North	189		Eas		Lea
BH:	G		2	26S		33E			2589'		North		27'	Eas		Lea
13. Date Spudded					Date Rig	g Released		16		pleteo	d (Ready to Pro					and RKB,
2/27/20		4/4	/20			4/5/20				3	3/11/21		I	RT, GR,	etc.) 33	328' GR
18. Total Measur	_			19. Plug Back Measured Depth 20. Was Direction						?	21. Ty	pe Elec	tric and O	ther Logs Run		
20,167' 20,080' Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name 12,685-20,055' Wolfcamp																
23.	, WOII	cump			CAS	ING REC	ORD	(Ren	ort all s	trin	gs set in w	vell)				
CASING SI	ZE	WI	EIGHT LI			DEPTH SET		<u> </u>	DLE SIZE		CEMENT		RECORE)	AMOUN	NT PULLED
10 3/4"			45.5#					14 3/4"				334 sz				
	7 5/8" 29.7#			!	11818'			8 3/4"		1675sx 1605 sx						
5 1/2" 23#						20150'			6 3/4"		1	605 s	X			
24.				LIN	ER RECORD				25		TUBI	NG REC	CORD			
SIZE				SOTTOM SACKS CEME			ENT	SCREEN SI				EPTH SE		PACK	ER SET	
											2 7/8"		1126	i9'		11259'
26 P. C. C	1.7	, 1		1)					ID GHOT		+ CTT IDE C		TT. COL		Emc	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEE DEPTH INTERVAL AMOUNT AND KIND MA									ED							
12,685-20,055				5' (1110)					685-20,0			Acdz w/37,296 gal 7 1/2%; Frac				
w/18,497,174# sand & 17,773,098 g						8 gal fluid										
28.	.•		D 1		1 / 17				TION	,	W 11 C	(D	1 61	. • \		
	2/21				nod (Fle	owing, gas lift, p Flowin					Well Statu	<u> </u>	Pr	oducir	<u> </u>	
Date of Test 3/12/21		Tested 24		Choke Size 12/64		Prod'n For Test Period			317	Ga	s - MCF 369	W	ater - Bb	3	_]	Oil Ratio
Flow Tubing Press. 1800#		g Pressu 1750#		Calculated 2 Hour Rate	24-	Oil - Bbl.		Gas	- MCF	ı	Water - Bbl.		Oil Gr	avity - 1	API - (Coi	r.)
29. Disposition o					1	317			369		993	30. 7	Γest Witn	essed B	y	
Sold														Jay	Herrera	
31. List Attachmo Surveys	ents															
32. If a temporary	y pit was	used at t	the well, a	ttach a plat	with th	e location of the	tempor	rary pit.				33. I	Rig Relea			
34. If an on-site b	ourial was	used at	the well,	report the e	exact lo	cation of the on-s	site buri	ial:				<u> </u>		4,	/5/20	
						Latitude					Longitude					D83
I hereby certif	•			ı shown d]	Printed			-			•		edge ai		
Signature An			•	oonoo==1			anda A	Avery	1	itie	Regulatory	Ana	ıyst		Date	: 4/1/21
E-mail Addre	ss. ama	นเนล.1.8	avery@(tonocopt	шпрs.	COIII										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATETOR	MATIC	IN TOLS IN COM	OKWA	CE WITH OLOOKALIII	CAL SECTION OF STATE
Sou	theastern	New Mexico		Northwester	n New Mexico
T.Rustler	1057'	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	1443'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	_ 4861'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Bell Canyon	5133'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar	5111'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bone Spring Lm	9225'	Base Greenhorn	T. Granite
T. Blinebry		T. 1st Bone Spring	_ 10198'	T. Dakota	
T.Tubb		T. 2nd Bone Spring	10751'	T. Morrison	
T. Drinkard		T. 3rd Bone Spring	_ 11794	T.Todilto	
T. Abo		T. Wolfcamp	12295'	T. Entrada	
T. CPTN		T. Cherry Canyon	6143'	T. Wingate	
T. Penn		T. Brushy Canyon	7678'	T. Chinle	
T. Cisco (Bough C)		T. Avalon		T. Permian	_

	SANDS OR ZONES
No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

The state of the s	ration to whiteh water rose in noise.	
No. 1, from	.to	.feet
No. 2, from.		
No. 3, from.		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 22554

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	22554	C-104C

OCD Reviewer	Condition
ksimmons	None