Emergy	Submit To Appropri Two Copies	ate Distric	ct Office				State of Ne											rm C-105
Designation Content		Hobbs, N	IM 88240		En	ergy, l	Minerals and	Na	tural	Re	sources	-	Revised April 3, 2017					
Date	District II				The second secon													
	District III												2. Type of Lease					
		l., Aztec, l	NM 87410	ļ		12.000000000000000000000000000000000000					r.	-						IAN
R. Reason for filling	H 경영 : [설명 : 10]										1.00		J. State Off &	Uas .	Lease IVO	K-44	1/3-1	
CAMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)			LETIC	ON OF	RECO	MPL	ETION REI	70F	KIA	NL	LOG		5 Leace Name	orII	nit Agree	ment Nar	ne	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33 attach his and the plat to the C-144 closure report in accordance with 1915 17.13 x NMAC. NEW WELL NWRKOYER DEEPENING DEEPENING DIFFERENT RESERVOR OTHER	Reason for fill	ng:										L	Avalon 1	5C	State	inchi ivai		
### ### ### ### ### ### ### ### ### ##			107.0			1075								er:				
NEW WELL SWORKOVER DEPERTING PLIGBACK DIFFERENT RESERVOIR OTHER	#33; attach this ar	nd the pla	TTACHI at to the (MENT (C-144 clo	Fill in box sure repor	es #1 thr	ough #9, #15 Dardance with 19.1	te Rig 5.17.1	Relea	ised a	and #32 and/o C)	or	1					
8. Name of Operator Tascosa Energy Partners, LLC 9. OGRID 329748 10. Address of Operator 11. Pool name or willout 11. Pool name or willout 12. Location 12. Location 12. Location 13. Date State 13. Date State 14. Date 14. Date 15. Date State 14. Date 15. Date State 15. Date St	7. Type of Comp	letion: WELL [X WOR	KOVER	☐ DEEP	ENING	□PLUGBACK		DIFFI	EREN	NT RESERVO	OIR	OTHER_					
17.	8. Name of Opera	tor Ta	ecoea	Energy	, Partne	re 11 (2						9. OGRID	3297	748			SATURE AND STATE OF THE SATURE
12.Location	10. Address of O		3003a	Lileig	, i aitic	10, LL						+						
Performation Unit Lix Section Township Range Lot Perform the NS Line Rest from the EN Line County			1 Miss	souri I	Midland	Texa	s 79701						Avalon; V	Wol	fcamp	(gas)	7112	0
Surface: C	12.Location							Lot			Feet from th	ne	N/S Line	Feet	from the	E/W L	ine	County
Bit		C		15	21-	South	26-East				660		North	16	50	Wes	st	Eddy
13. Date Spudded	BH:		\neg				-				660	7	North	16	350	We	st	Eddy
17.10	13. Date Spudded	200	Date T.D.							16.	Date Comple				1	7. Elevati	ons (DF	and RKB,
11,110								.1		20			Comer Made		I make a second			
22. Perducting Interval(s), of this completion - Top, Bottom, Name		ed Depth	of Well				ck Measured Dep	otn		20.	was Directi	onai	Survey Made?					mei Logs Kun
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	22. Producing Int				n - Top, Bo	ottom, Na	ame											
CASING SIZE		20 (000	nicarri	3)		CAS	ING REC	OR	D (F	Rep	ort all str	ing	s set in we	ell)				
13-3/8"	10000000	ZE	WI	EIGHT L	B./FT.	T									CORD	AM	IOUNT	PULLED
1,109 7-7/8" 1325 sks TOC 5,936 CBL						314												
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 8,371 Perm 8,354 26. Perforation record (interval, size, and number) 8,584-89 (20 holes, .3") 8,420-26 (24 holes, .2") 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,584-89 3251bs 100 msh + 22,218 lbs 20/40 wht 8,584-89 3251bs 100 msh + 22,218 lbs 20/40 wht 9,420-26 500 gals 15%NEFE HCL + 27,780 lbs 100 msh + 21,435 lbs 30/50 wht 28. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Prod 10-27-2020 Date of Test Hours Tested Choke Size Prod'n For Test Period 92 173 5 1880 SCF/BBL Flow Tubing Casing Pressure Calculated 24-Hour Rate 92 173 5 180 SCF/BBL Flow Tubing Casing Pressure Calculated 24-Hour Rate 92 173 5 30. Test Winessed By Sold 31. List Attachments C-102, C-104, C-103, Well Bore Diagram 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 35. Rig Release Date: NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Alyssa D McNear Title Project Engineer Date 11/1/2020																		
TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	5-1/2"		17#			11,10	9		7-1	//8"			1325 sks			1005	,936 (OBL
TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET			-			-		\dashv										
TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24					LIN	ER RECORD			-		25.	T	UBL	NG REC	CORD		
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Signature Huy Signature Printed Name Alyssa D McNear Title Project Engineer Date 11/1/2020	I herehy cert	ify that	the inf	ormatic	on shown	on bo	Latitude th sides of thi	s for	m is	true	and comp	lete	to the best of	of my	knowle	edge an	d belie	ef
							Printed									marek		
	1					com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya_	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	OIL OR GAS
T. Cisco (Bough C)	T.	1. Permian	and all the

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		T WATER SANDS	
	vater inflow and elevation to which w		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORI) (Attach additional sheet in	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			V				
					€		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 289121

TUBING COMMENTS

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Permit Number:
Midland, TX 79701	289121
	Permit Type:
	Tubing

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit

Comments

Permit 289121

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	Permit Type:					
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	rabing					

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CONDITIONS

Action 24098

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
TASCOSA ENERGY PARTNERS, L.L.C	901 W. Missouri Ave	Midland, TX79701	329748	24098	C-105

OCD Reviewer	Condition
abustamante	None