

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-29773		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. K-4473-1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Avalon 15C State 6. Well Number: 1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Tascosa Energy Partners, LLC				9. OGRID 329748	
10. Address of Operator 901 Missouri, Midland, Texas 79701				11. Pool name or Wildcat Avalon; Wolfcamp (gas) 71120	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	15	21-South	26-East	660
BH:	C	15	21-South	26-East	660
13. Date Spudded 9/19/1997	14. Date T.D. Reached 10/30/1997	15. Date Rig Released 12/23/1997		16. Date Completed (Ready to Produce) 12/23/1997	
17. Elevations (DF and RKB, RT, GR, etc.) 3192GL		18. Total Measured Depth of Well 11,110		19. Plug Back Measured Depth 8650	
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run Triple Combo		22. Producing Interval(s), of this completion - Top, Bottom, Name 8,420-8589 (Wolfcamp)	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	314	17-1/2"	375	Circulated
8-5/8"	24#	2,193	11"	975	TOC 150' FS
5-1/2"	17#	11,109	7-7/8"	1325 sks	TOC 5,936 CBL
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	8,371	Perm 8,354			
26. Perforation record (interval, size, and number) 8,584-89 (20 holes, .3") 8,420-26 (24 holes, .2")			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,584-89 325lbs 100 msh + 22,218 lbs 20/40 wht 8,420-26 500 gals 15%NEFE HCL + 27,780 lbs 100 msh + 31,435 lbs 30/50 wht		
28. PRODUCTION					
Date First Production 10-27-2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Prod	
Date of Test 11/14/2020	Hours Tested 24 hr	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 92	Gas - MCF 173
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 92	Gas - MCF 173	Water - Bbl. 5
				Oil Gravity - API - (<i>Corr.</i>) 45.2 Corr	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Steve Jones
31. List Attachments C-102, C-104, C-103, Well Bore Diagram					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <i>Alyssa D McNear</i>		Printed Name: Alyssa D McNear		Title: Project Engineer	
E-mail Address: adavanzo@tascosaep.com				Date: 11/1/2020	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 289121

TUBING COMMENTS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Permit Number: 289121
	Permit Type: Tubing

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit

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CONDITIONS

Action 24098

CONDITIONS OF APPROVAL

Operator:	TASCOSA ENERGY PARTNERS, L.L.C	901 W. Missouri Ave	Midland, TX79701	OGRID:	329748	Action Number:	24098	Action Type:	C-105
OCD Reviewer	Condition								
abustamante	None								