

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DJR Operating, LLC 1 Road 3263 Aztec, NM 87410		² OGRID Number 371838	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-043-21335	⁵ Pool Name Alamito N; Mancos (Oil)		⁶ Pool Code 98174
⁷ Property Code 325267	⁸ Property Name North Alamito Unit		⁹ Well Number 529H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	31	23N	7W		2229	South	2517	East	Sandoval

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	23N	8W		1934	North	1000	West	San Juan
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 01/20/21		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
151618	Enterprise Field Services, LLC Post Office Box 4503, Houston, TX 77001	G

IV. Well Completion Data

²¹ Spud Date 02/04/2020	²² Ready Date 12/16/2020	²³ TD 15,368' MD 5,173' TVD	²⁴ PBTD 15,351' MD 5,173' TVD	²⁵ Perforations 6,098'-15,297' MD 5,112'-5,161' TVD Frac Sleeve @ 15,326'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12.25		9.625" 36# J55		370'	109
8.75		7" 26# J55		5,671'	Lead: 388 Tail: 251
6.125		4.5" 11.6# P110		TOL: 5,329' BOL: 15,365'	856
		2 7/8" 6.5# L80 (Tubing)		5,637'	

V. Well Test Data

³¹ Date New Oil 12/16/20	³² Gas Delivery Date 01/20/21	³³ Test Date 12/17/20	³⁴ Test Length 24	³⁵ Tbg. Pressure 830	³⁶ Csg. Pressure 1184
³⁷ Choke Size 28/64	³⁸ Oil 504	³⁹ Water 1269	⁴⁰ Gas 2593		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shaw-Marie Ford</i>		OIL CONSERVATION DIVISION	
Printed name: Shaw-Marie Ford		Approved by: <i>Amy Fennisch</i>	
Title: Regulatory Specialist		Title: Data Compliance Manager	
E-mail Address: sford@djrlc.com		Approval Date: 4/15/21	
Date: 01/20/2021	Phone: 505-716-3297		



North Alamito Unit 529H

API: 30-043-21335

Elevation: 6979'

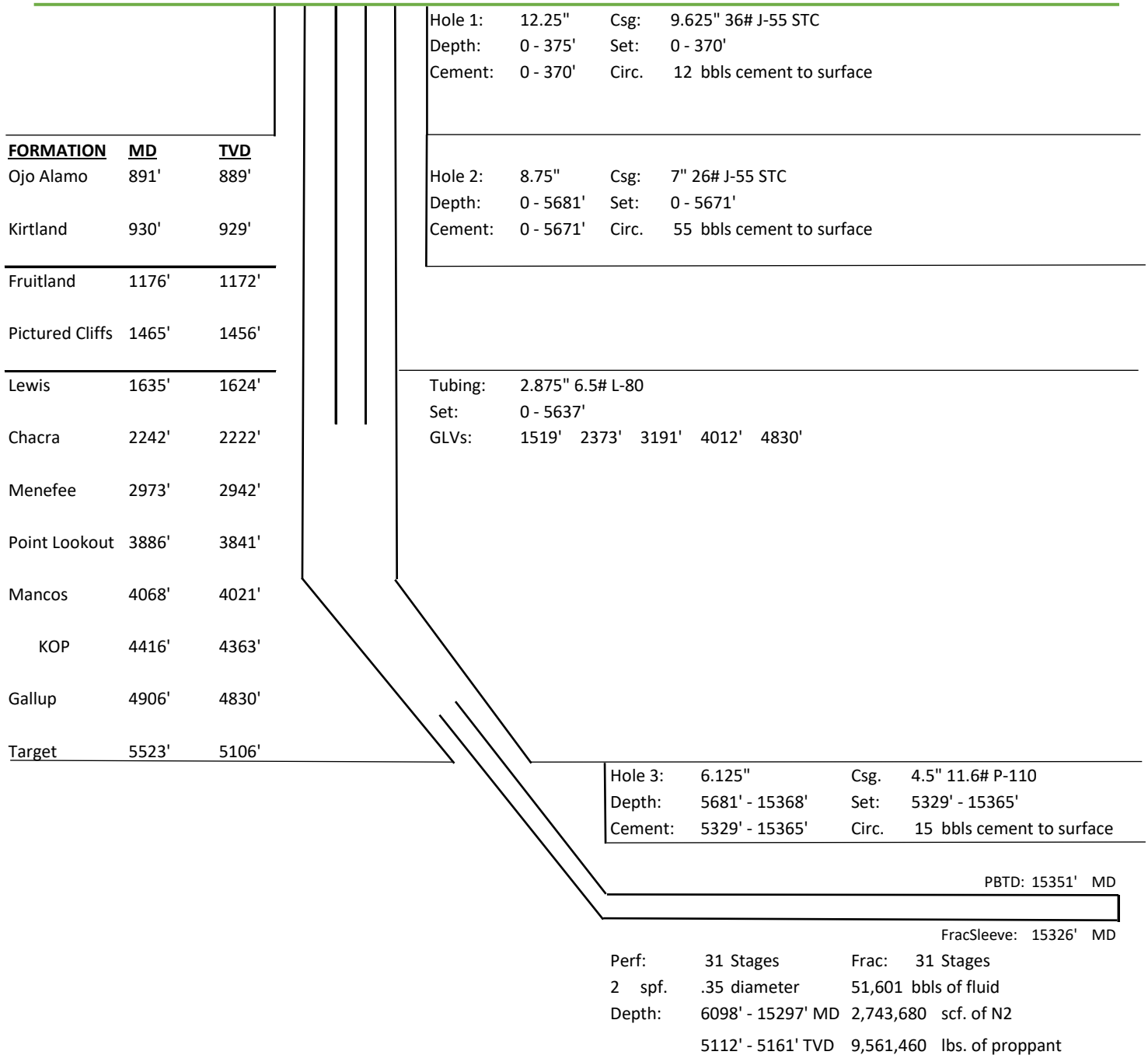
Sec. 31 T23N R7W

MD: 15368'

Lat: 36.182129 Long: 107.615051

TVD: 5173'

Current Wellbore



Well Name: NORTH ALAMITO UNIT	Well Location: T23N / R7W / SEC 31 / NWSE / 36.18217 / -107.615006	County or Parish/State: SANDOVAL / NM
Well Number: 529H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM006681, NMNM6681	Unit or CA Name: /1/NORTH ALAMITO UNIT	Unit or CA Number: NMNM135229A, NMNM135229X
US Well Number: 3004321335	Well Status: Approved Application for Permit to Drill	Operator: DJR OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 02/09/2021	Time Sundry Submitted: 09:20
Date Operation Actually Began: 11/18/2020	

Actual Procedure: Completion Sundry 11/18/20: PT frac tree high 9800 psi for 15 min, low 350 psi for 5 min. PT 4.5 x 7 inch casing, high 1000 psi for 30 min. Prime & PT lines, N2 iron, pump down & flowback equipment to 9600 psi for 30 min. All tests good & recorded on chart. 11/20/20 to 11/30/20: Perf 31 stages, 2 spf with .35 diameter from 15,297 ft to 6,098 ft. Total of 930 open holes. Set isolation plugs from 15,008 ft to 6,377 ft. Kill plug at 5,494 ft. Frac 31 stages with 51,601 bbls of fluid. 2,743,680 scf of N2. 9,561,460 lbs of proppant. 12/1/20 to 12/7/20: Wait on offset well completion operations. 12/8/20: MIRU AWS. NU BOP. PT blinds, pipe ram, flowback iron. High 3500 psi. Low 250 psi for 30 min. PT annular high 1500 psi low 250 psi for 10 min. All tests good & recorded on chart. 12/8/20 to 12/10/20: TIH. Drill out plugs. TOH. 12/11/20: TIH with production string. Land 175 jts of 2.875 inch 6.5# L80 tubing set at 5637 ft. 5 GLVs set at 4830 ft, 4012 ft, 3191 ft, 2373 ft, 1519 ft. PT 2.875 inch tubing hanger, high 4400 psi for 5 min. Test good & recorded on chart. Rig released 12/11/20

Well Name: NORTH ALAMITO UNIT	Well Location: T23N / R7W / SEC 31 / NWSE / 36.18217 / -107.615006	County or Parish/State: SANDOVAL / NM
Well Number: 529H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM006681, NMNM6681	Unit or CA Name: /1/NORTH ALAMITO UNIT	Unit or CA Number: NMNM135229A, NMNM135229X
US Well Number: 3004321335	Well Status: Approved Application for Permit to Drill	Operator: DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD	Signed on: FEB 09, 2021 09:20 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/01/2021
Signature: William Max Tambekou	

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM6681

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
2. Name of Operator DJR OPERATING LLC				Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com	
3. Address 1 ROAD 3263 AZTEC, NM 87410			3a. Phone No. (include area code) Ph: 505-632-3476		7. Unit or CA Agreement Name and No. NMNM135229A
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 31 T23N R7W Mer NMP NWSE 2229FSL 2517FEL 36.162120 N Lat, 107.615050 W Lon Sec 31 T23N R7W Mer NMP At top prod interval reported below NWSE 2495FSL 2479FEL 36.182850 N Lat, 107.614920 W Lon Sec 25 T23N R7W Mer NMP At total depth SWNW 1934FNL 1000FWL 36.199760 N Lat, 107.638650 W Lon				8. Lease Name and Well No. NORTH ALAMITO UNIT 529H	
14. Date Spudded 02/04/2020				15. Date T.D. Reached 03/01/2020	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 12/11/2020				9. API Well No. 30-043-21335-00-X1	
17. Elevations (DF, KB, RT, GL)* 6979 GL				10. Field and Pool, or Exploratory BASIN MANCOS	
11. ALAMITO M., or Block and Survey or Area UNKNOWN Sec 31 T23N R7W Mer NMP				12. County or Parish SANDOVAL	
13. State NM				18. Total Depth: MD 15368 TVD 5173	
19. Plug Back T.D.: MD 15351 TVD 5173				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	5637							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			6098 TO 15297	0.350	930	OPEN
B) GALLUP	5126	15351				
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6098 TO 15297	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/20	12/17/20	24	—▶	159	3055	827			Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	830	1184	—▶	504	2593	1269	7516	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #540823 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	891	930	WATER	OJO ALAMO	891
FRUITLAND	1176	1465	GAS	FRUITLAND	1176
PICTURED CLIFFS	1465	1635	WATER	PICTURED CLIFFS	1465
MENEFEE	2973	3886	GAS	MENEFEE	2973
MANCOS	4407	4906	OIL,GAS	MANCOS	4407
GALLUP	4906	5126	OIL,GAS	GALLUP	4906

32. Additional remarks (include plugging procedure):

Gas will be flared until N2 & O2 is cleaned from the wellbore.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #540823 Verified by the BLM Well Information System.

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOE KILLINS on 01/14/2021 (21JK0017SE)

Name(*please print*) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/15/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #540823

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM6681	NMNM6681
Agreement:	NMNM135229A	NMNM135229A (NMNM135229A)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Well Name: Number:	NORTH ALAMITO UNIT 529H	NORTH ALAMITO UNIT 529H
Location: State: County: S/T/R: Surf Loc:	NM SANDOVAL Sec 31 T23N R7W Mer NWSE 2229FSL 2517FEL 36.162120 N Lat, 107.615050 W Lon	NM SANDOVAL Sec 31 T23N R7W Mer NMP NWSE 2229FSL 2517FEL 36.162120 N Lat, 107.615050 W Lon
Field/Pool:	N. ALAMITO UNIT MANCOS	BASIN MANCOS
Logs Run:	NONE	NONE
Producing Intervals - Formations:	GALLUP	MANCOS GALLUP
Porous Zones:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP
Markers:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23291

CONDITIONS OF APPROVAL

Operator:				OGRID:		Action Number:		Action Type:	
	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410		371838	23291		C-104C	

OCD Reviewer	Condition
ahvermersch	Verify sundry for 1st oil sales; date of sale is 12/13/20 C-104 ready is 12/16/20 which of these is correct? Verify if 1st production was prior to C-104 approval