

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/23/21
⁴ API Number 30-025-47213	⁵ Pool Name WC-025 G-09 S263416B; Wolfcamp	⁶ Pool Code 98105
⁷ Property Code 328254	⁸ Property Name Railsplitter 15-22 Fed Com	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	26S	34E		2290	South	432	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	26S	34E		34	South	1107	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/23/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 7/26/20	²² Ready Date 2/23/21	²³ TD 21206	²⁴ PBDT 21145	²⁵ Perforations 13416 - 21086	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	873	680 sx CLC; Circ 307 sx		
9.875	8.625	12399	800 sx CLC; Circ 0 sx		
7.875	5.5	21196	1690 sx CLH; Circ 319 sx		
	Tubing:	0	Squeeze - 680 sx CLC; Circ 0		

V. Well Test Data

³¹ Date New Oil 3/17/21	³² Gas Delivery Date 3/17/21	³³ Test Date 3/17/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1238 bbl	³⁹ Water 6204 bbl	⁴⁰ Gas 1756 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: LM II		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 4/21/2021		
Date: 3/23/2021		Phone: 405-228-8429	File BLM 3160-4 and BLM 3160-5 within 10 days to NMOCD after BLM approval.		

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47213	Pool Code 98105	Pool Name WC-025 G-09 S263416B; Wolfcamp
Property Code 328254	Property Name RAILSPLITTER 15-22 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3278.6'

Surface Location

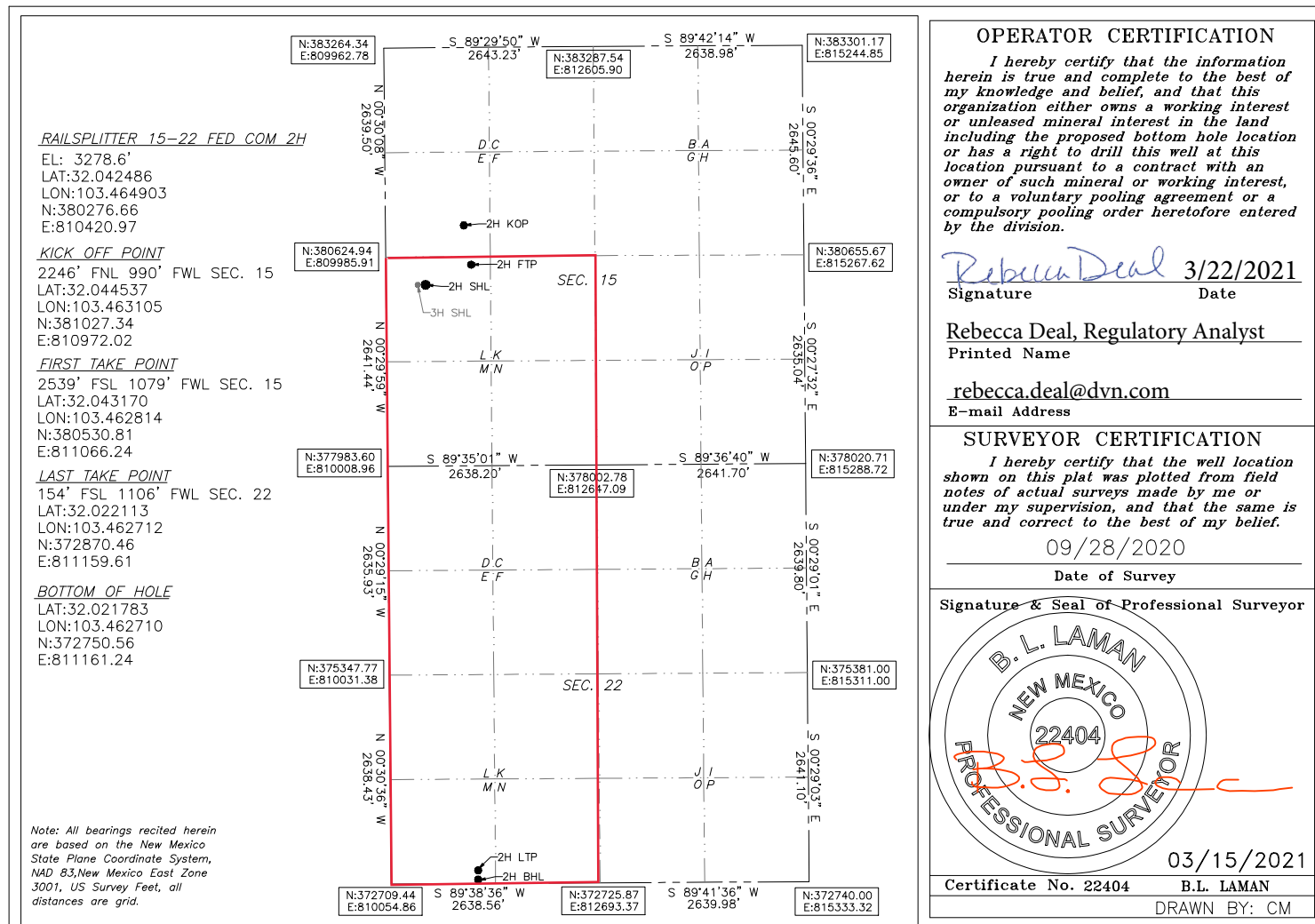
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	26-S	34-E		2290	SOUTH	432	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	26-S	34-E		34	SOUTH	1107	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Lea County, New Mexico

Client: Devon Energy

Well Name: Railsplitter 15-22 Fed Com 2H

Total Job No: SW-200422

API No: 30-025-47213

Start Date: July 26th 2020

End Date: Sept 12th 2020

Start Depth: 0'

End Depth: 21,206 '

Vertical Section from well center at TD: 7532.27 feet

I, Jesse Yerxa, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Signed: *Jesse Yerxa*



Devon Energy

Lea County, NM (NAD83)

S15-T26S-R34E

RAILSPLITTER 15-22 FED COM 2H

OH

Design: SURVEYS

Standard Survey Report

28 September, 2020





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		S15-T26S-R34E			
Site Position:		Northing:		380,276.36 usft	
From:		Easting:		810,391.12 usft	
Position Uncertainty:		Slot Radius:		Grid Convergence:	
Lat/Long		13-3/16 "		32.042486	
0.00 usft				-103.464999	
				0.46 °	

Well	RAILSPLITTER 15-22 FED COM 2H					
Well Position	+N/-S	0.00 usft	Northing:	380,276.60 usft	Latitude:	32.042486
	+E/-W	0.00 usft	Easting:	810,420.87 usft	Longitude:	-103.464903
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,279.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/29/2020	6.55	59.87	47,522.59168229

Design	SURVEYS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.50	

Survey Program	Date	9/28/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
206.00	21,155.00	Survey #1 (OH)	MWD+HDGM	OWSG MWD + HDGM	
21,206.00	21,206.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
206.00	1.00	148.00	205.99	-1.52	0.95	1.53	0.49	0.49	0.00	
266.00	1.00	142.20	265.98	-2.38	1.55	2.40	0.17	0.00	-9.67	
356.00	1.20	151.00	355.96	-3.83	2.49	3.85	0.29	0.22	9.78	
448.00	1.10	158.40	447.95	-5.49	3.28	5.52	0.19	-0.11	8.04	
538.00	1.00	171.40	537.93	-7.07	3.72	7.10	0.29	-0.11	14.44	
628.00	1.00	178.00	627.92	-8.63	3.86	8.67	0.13	0.00	7.33	
720.00	1.00	180.30	719.90	-10.24	3.89	10.27	0.04	0.00	2.50	
804.00	0.90	188.00	803.89	-11.62	3.79	11.66	0.19	-0.12	9.17	
957.00	1.00	202.40	956.87	-14.05	3.11	14.07	0.17	0.07	9.41	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,047.00	1.20	206.70	1,046.85	-15.62	2.39	15.64	0.24	0.22	4.78
1,139.00	1.30	214.60	1,138.83	-17.34	1.37	17.35	0.22	0.11	8.59
1,229.00	1.30	212.70	1,228.81	-19.03	0.23	19.04	0.05	0.00	-2.11
1,320.00	1.50	214.70	1,319.78	-20.88	-1.00	20.87	0.23	0.22	2.20
1,420.00	1.30	220.50	1,419.75	-22.82	-2.48	22.80	0.24	-0.20	5.80
1,511.00	1.50	206.50	1,510.72	-24.67	-3.69	24.64	0.43	0.22	-15.38
1,606.00	1.50	211.60	1,605.69	-26.84	-4.89	26.80	0.14	0.00	5.37
1,702.00	1.70	206.90	1,701.65	-29.18	-6.19	29.13	0.25	0.21	-4.90
1,797.00	0.40	189.10	1,796.64	-30.77	-6.88	30.71	1.39	-1.37	-18.74
1,892.00	1.10	46.30	1,891.63	-30.47	-6.28	30.41	1.51	0.74	-150.32
1,987.00	3.30	40.50	1,986.56	-27.76	-3.84	27.72	2.32	2.32	-6.11
2,083.00	4.50	46.50	2,082.33	-23.06	0.68	23.07	1.32	1.25	6.25
2,178.00	5.80	42.30	2,176.95	-16.95	6.62	17.00	1.42	1.37	-4.42
2,273.00	6.90	35.80	2,271.36	-8.77	13.19	8.88	1.38	1.16	-6.84
2,369.00	9.00	39.70	2,366.44	1.69	21.36	-1.50	2.26	2.19	4.06
2,464.00	10.80	38.20	2,460.02	14.40	31.61	-14.12	1.91	1.89	-1.58
2,559.00	12.10	39.20	2,553.13	29.11	43.41	-28.73	1.38	1.37	1.05
2,655.00	12.80	43.30	2,646.87	44.65	57.06	-44.15	1.17	0.73	4.27
2,750.00	12.90	44.00	2,739.49	59.94	71.64	-59.31	0.19	0.11	0.74
2,846.00	13.00	47.80	2,833.05	74.90	87.09	-74.14	0.89	0.10	3.96
2,941.00	13.20	50.20	2,925.58	89.02	103.34	-88.11	0.61	0.21	2.53
3,036.00	13.40	51.70	3,018.03	102.78	120.31	-101.73	0.42	0.21	1.58
3,131.00	14.20	53.00	3,110.29	116.62	138.25	-115.41	0.90	0.84	1.37
3,227.00	14.20	47.60	3,203.36	131.65	156.35	-130.28	1.38	0.00	-5.63
3,322.00	15.20	44.80	3,295.25	148.34	173.73	-146.82	1.29	1.05	-2.95
3,417.00	16.20	46.90	3,386.71	166.23	192.19	-164.55	1.21	1.05	2.21
3,511.00	15.40	44.90	3,477.15	184.03	210.57	-182.19	1.03	-0.85	-2.13
3,605.00	15.40	45.30	3,567.78	201.65	228.25	-199.65	0.11	0.00	0.43
3,700.00	13.50	41.60	3,659.77	218.82	244.58	-216.68	2.22	-2.00	-3.89
3,795.00	13.30	40.10	3,752.19	235.47	258.98	-233.20	0.42	-0.21	-1.58
3,890.00	11.40	37.70	3,844.98	251.26	271.76	-248.88	2.07	-2.00	-2.53
3,985.00	10.90	35.20	3,938.19	266.03	282.68	-263.55	0.73	-0.53	-2.63
4,080.00	11.10	36.50	4,031.45	280.72	293.30	-278.15	0.34	0.21	1.37
4,175.00	11.20	37.40	4,124.65	295.40	304.34	-292.73	0.21	0.11	0.95
4,270.00	11.30	39.90	4,217.83	309.87	315.92	-307.10	0.52	0.11	2.63
4,365.00	11.10	40.30	4,311.02	323.98	327.80	-321.11	0.23	-0.21	0.42
4,460.00	11.60	45.10	4,404.16	337.70	340.48	-334.72	1.12	0.53	5.05
4,555.00	12.50	50.50	4,497.07	350.98	355.18	-347.87	1.52	0.95	5.68
4,650.00	13.00	54.00	4,589.73	363.80	371.76	-360.55	0.97	0.53	3.68
4,745.00	13.20	58.50	4,682.26	375.75	389.65	-372.34	1.09	0.21	4.74
4,841.00	12.80	54.70	4,775.80	387.62	407.68	-384.05	0.98	-0.42	-3.96
4,936.00	12.60	52.70	4,868.48	399.98	424.51	-396.26	0.51	-0.21	-2.11
5,032.00	12.90	53.20	4,962.11	412.75	441.42	-408.88	0.33	0.31	0.52



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,127.00	13.10	53.50	5,054.67	425.51	458.57	-421.49	0.22	0.21	0.32	
5,223.00	12.40	42.80	5,148.32	439.54	474.32	-435.39	2.56	-0.73	-11.15	
5,317.00	12.40	30.90	5,240.14	455.61	486.36	-451.35	2.71	0.00	-12.66	
5,412.00	10.80	29.60	5,333.20	472.10	495.99	-467.76	1.71	-1.68	-1.37	
5,507.00	9.90	26.90	5,426.65	487.12	504.09	-482.71	1.08	-0.95	-2.84	
5,602.00	9.80	26.90	5,520.25	501.62	511.44	-497.13	0.11	-0.11	0.00	
5,697.00	9.40	25.70	5,613.92	515.82	518.46	-511.27	0.47	-0.42	-1.26	
5,791.00	9.50	24.50	5,706.65	529.79	525.01	-525.19	0.24	0.11	-1.28	
5,886.00	9.20	24.50	5,800.38	543.84	531.41	-539.18	0.32	-0.32	0.00	
5,980.00	8.50	22.30	5,893.26	557.10	537.16	-552.39	0.83	-0.74	-2.34	
6,075.00	8.10	21.60	5,987.27	569.82	542.29	-565.07	0.43	-0.42	-0.74	
6,170.00	7.90	19.00	6,081.35	582.22	546.88	-577.42	0.44	-0.21	-2.74	
6,264.00	7.70	18.50	6,174.48	594.30	550.98	-589.47	0.22	-0.21	-0.53	
6,359.00	7.60	15.30	6,268.63	606.39	554.66	-601.53	0.46	-0.11	-3.37	
6,454.00	7.20	20.10	6,362.84	618.04	558.36	-613.15	0.77	-0.42	5.05	
6,549.00	6.70	18.00	6,457.14	628.90	562.12	-623.98	0.59	-0.53	-2.21	
6,643.00	7.40	25.60	6,550.43	639.58	566.43	-634.61	1.24	0.74	8.09	
6,738.00	8.80	32.50	6,644.48	651.23	572.98	-646.20	1.79	1.47	7.26	
6,833.00	8.80	30.20	6,738.37	663.64	580.54	-658.54	0.37	0.00	-2.42	
6,928.00	8.60	29.60	6,832.27	676.09	587.70	-670.94	0.23	-0.21	-0.63	
7,023.00	8.30	27.40	6,926.24	688.36	594.36	-683.14	0.46	-0.32	-2.32	
7,117.00	8.10	26.10	7,019.28	700.33	600.40	-695.06	0.29	-0.21	-1.38	
7,212.00	8.00	25.30	7,113.35	712.31	606.17	-707.00	0.16	-0.11	-0.84	
7,307.00	7.60	29.40	7,207.47	723.76	612.08	-718.39	0.72	-0.42	4.32	
7,402.00	7.30	31.50	7,301.67	734.38	618.32	-728.96	0.43	-0.32	2.21	
7,496.00	6.70	29.80	7,394.96	744.23	624.16	-738.76	0.68	-0.64	-1.81	
7,591.00	5.60	26.00	7,489.42	753.21	628.95	-747.69	1.23	-1.16	-4.00	
7,686.00	5.00	20.90	7,584.01	761.24	632.46	-755.69	0.80	-0.63	-5.37	
7,781.00	4.00	11.10	7,678.72	768.36	634.57	-762.79	1.32	-1.05	-10.32	
7,876.00	3.50	6.90	7,773.51	774.49	635.56	-768.92	0.60	-0.53	-4.42	
7,971.00	3.00	12.30	7,868.36	779.80	636.44	-774.22	0.62	-0.53	5.68	
8,065.00	2.50	10.30	7,962.25	784.22	637.33	-778.63	0.54	-0.53	-2.13	
8,160.00	0.80	348.80	8,057.21	786.91	637.57	-781.32	1.87	-1.79	-22.63	
8,254.00	0.30	230.50	8,151.21	787.40	637.25	-781.81	1.04	-0.53	-125.85	
8,348.00	0.50	207.90	8,245.21	786.88	636.87	-781.29	0.27	0.21	-24.04	
8,443.00	0.60	200.10	8,340.20	786.04	636.50	-780.46	0.13	0.11	-8.21	
8,537.00	0.60	203.70	8,434.20	785.13	636.14	-779.55	0.04	0.00	3.83	
8,633.00	0.70	217.90	8,530.19	784.21	635.57	-778.63	0.20	0.10	14.79	
8,728.00	0.80	221.40	8,625.18	783.25	634.78	-777.68	0.12	0.11	3.68	
8,822.00	0.60	200.90	8,719.17	782.30	634.17	-776.74	0.34	-0.21	-21.81	
8,917.00	0.70	215.30	8,814.17	781.36	633.66	-775.80	0.20	0.11	15.16	
9,012.00	0.60	212.60	8,909.16	780.47	633.05	-774.92	0.11	-0.11	-2.84	
9,107.00	0.80	206.30	9,004.16	779.46	632.49	-773.91	0.23	0.21	-6.63	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,201.00	0.50	202.70	9,098.15	778.49	632.04	-772.94	0.32	-0.32	-3.83
9,296.00	0.50	212.60	9,193.15	777.76	631.66	-772.22	0.09	0.00	10.42
9,391.00	0.60	212.90	9,288.14	776.99	631.17	-771.45	0.11	0.11	0.32
9,486.00	0.40	214.70	9,383.14	776.30	630.71	-770.77	0.21	-0.21	1.89
9,580.00	0.50	210.50	9,477.13	775.68	630.31	-770.15	0.11	0.11	-4.47
9,675.00	0.20	205.90	9,572.13	775.17	630.03	-769.64	0.32	-0.32	-4.84
9,769.00	0.20	108.20	9,666.13	774.97	630.11	-769.44	0.32	0.00	-103.94
9,863.00	0.40	54.30	9,760.13	775.11	630.54	-769.58	0.35	0.21	-57.34
9,957.00	0.80	49.80	9,854.13	775.73	631.30	-770.19	0.43	0.43	-4.79
10,052.00	0.80	56.90	9,949.12	776.52	632.37	-770.97	0.10	0.00	7.47
10,147.00	0.80	56.60	10,044.11	777.25	633.48	-771.69	0.00	0.00	-0.32
10,241.00	0.80	5.30	10,138.10	778.26	634.08	-772.70	0.74	0.00	-54.57
10,336.00	1.50	332.30	10,233.08	780.02	633.57	-774.46	0.99	0.74	-34.74
10,430.00	1.70	314.40	10,327.04	782.09	632.00	-776.54	0.57	0.21	-19.04
10,525.00	1.70	265.10	10,422.01	782.95	629.59	-777.43	1.49	0.00	-51.89
10,620.00	1.90	242.00	10,516.96	782.09	626.79	-776.59	0.79	0.21	-24.32
10,714.00	1.60	235.00	10,610.92	780.61	624.34	-775.13	0.39	-0.32	-7.45
10,809.00	1.60	234.00	10,705.88	779.07	622.18	-773.61	0.03	0.00	-1.05
10,904.00	2.30	244.20	10,800.83	777.46	619.39	-772.02	0.82	0.74	10.74
10,998.00	2.80	256.90	10,894.73	776.12	615.46	-770.72	0.80	0.53	13.51
11,093.00	3.70	252.50	10,989.58	774.67	610.28	-769.31	0.98	0.95	-4.63
11,188.00	3.60	248.30	11,084.39	772.64	604.58	-767.34	0.30	-0.11	-4.42
11,282.00	3.60	245.30	11,178.20	770.32	599.16	-765.06	0.20	0.00	-3.19
11,377.00	3.30	246.60	11,273.03	767.99	593.94	-762.78	0.33	-0.32	1.37
11,471.00	2.70	249.30	11,366.90	766.13	589.38	-760.96	0.66	-0.64	2.87
11,566.00	2.50	242.70	11,461.80	764.39	585.45	-759.25	0.38	-0.21	-6.95
11,661.00	2.40	253.00	11,556.72	762.86	581.71	-757.75	0.47	-0.11	10.84
11,755.00	2.40	256.80	11,650.63	761.83	577.91	-756.76	0.17	0.00	4.04
11,850.00	2.90	255.00	11,745.53	760.76	573.65	-755.72	0.53	0.53	-1.89
11,944.00	3.00	250.10	11,839.41	759.30	569.04	-754.31	0.29	0.11	-5.21
12,039.00	2.90	240.50	11,934.28	757.27	564.61	-752.32	0.53	-0.11	-10.11
12,133.00	2.50	241.10	12,028.18	755.11	560.75	-750.19	0.43	-0.43	0.64
12,227.00	2.30	247.20	12,122.09	753.39	557.21	-748.50	0.34	-0.21	6.49
12,322.00	2.10	245.90	12,217.02	751.94	553.87	-747.08	0.22	-0.21	-1.37
12,355.00	2.10	250.90	12,250.00	751.50	552.74	-746.65	0.56	0.00	15.15
12,465.00	1.90	236.30	12,359.94	749.83	549.32	-745.00	0.50	-0.18	-13.27
12,560.00	1.80	239.60	12,454.89	748.20	546.73	-743.40	0.15	-0.11	3.47
12,654.00	1.60	224.90	12,548.85	746.52	544.53	-741.74	0.51	-0.21	-15.64
KOP - 2242' FNL, 970' FWL S15									
12,749.00	15.40	152.10	12,642.66	734.36	549.52	-729.54	15.79	14.53	-76.63
12,844.00	27.20	153.80	12,731.01	703.63	565.06	-698.67	12.44	12.42	1.79
12,938.00	40.80	158.20	12,808.77	655.60	586.06	-650.46	14.69	14.47	4.68
13,033.00	51.00	162.40	12,874.81	591.41	608.81	-586.08	11.19	10.74	4.42
13,127.00	59.00	171.70	12,928.76	516.50	625.72	-511.02	11.74	8.51	9.89



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,221.00	63.50	179.90	12,974.02	434.42	631.62	-428.90	9.02	4.79	8.72	
13,316.00	65.50	176.20	13,014.93	348.75	634.56	-343.20	4.10	2.11	-3.89	
13,411.00	78.90	171.30	13,043.92	259.09	644.53	-253.46	14.93	14.11	-5.16	
13,419.78	79.94	171.46	13,045.54	250.56	645.82	-244.91	12.03	11.89	1.83	
RAILSPLITTER 2H FTP (2540 FSL, 1100 FWL)										
13,506.00	90.20	173.00	13,052.93	165.56	657.41	-159.82	12.03	11.90	1.79	
13,600.00	89.20	176.10	13,053.42	72.00	666.34	-66.18	3.47	-1.06	3.30	
13,632.00	85.20	175.50	13,054.99	40.13	668.68	-34.29	12.64	-12.50	-1.88	
13,663.00	84.30	172.80	13,057.82	9.42	671.82	-3.56	9.15	-2.90	-8.71	
13,695.00	84.50	171.90	13,060.95	-22.14	676.06	28.04	2.87	0.63	-2.81	
13,727.00	86.60	171.80	13,063.43	-53.72	680.58	59.66	6.57	6.56	-0.31	
13,759.00	88.00	173.10	13,064.94	-85.40	684.78	91.38	5.97	4.38	4.06	
13,791.00	87.70	172.80	13,066.14	-117.14	688.71	123.15	1.33	-0.94	-0.94	
13,886.00	89.90	176.90	13,068.13	-211.71	697.23	217.79	4.90	2.32	4.32	
13,981.00	89.00	175.60	13,069.04	-306.50	703.44	312.63	1.66	-0.95	-1.37	
14,076.00	90.00	177.10	13,069.87	-401.30	709.49	407.48	1.90	1.05	1.58	
14,171.00	91.60	180.30	13,068.54	-496.25	711.65	502.44	3.77	1.68	3.37	
14,267.00	91.80	179.60	13,065.69	-592.21	711.73	598.40	0.76	0.21	-0.73	
14,362.00	92.60	177.70	13,062.05	-687.11	713.97	693.31	2.17	0.84	-2.00	
14,457.00	91.90	179.60	13,058.32	-782.00	716.20	788.22	2.13	-0.74	2.00	
14,551.00	90.20	180.90	13,056.59	-875.98	715.79	882.19	2.28	-1.81	1.38	
14,646.00	90.70	181.90	13,055.85	-970.95	713.47	977.14	1.18	0.53	1.05	
14,741.00	89.30	179.60	13,055.85	-1,065.93	712.23	1,072.10	2.83	-1.47	-2.42	
14,835.00	90.10	181.50	13,056.34	-1,159.92	711.32	1,166.08	2.19	0.85	2.02	
14,930.00	89.80	181.30	13,056.42	-1,254.89	709.00	1,261.03	0.38	-0.32	-0.21	
15,025.00	88.20	181.00	13,058.08	-1,349.85	707.10	1,355.97	1.71	-1.68	-0.32	
15,119.00	90.20	180.50	13,059.39	-1,443.83	705.87	1,449.94	2.19	2.13	-0.53	
15,213.00	88.80	179.80	13,060.21	-1,537.82	705.62	1,543.92	1.67	-1.49	-0.74	
15,307.00	89.80	181.30	13,061.36	-1,631.81	704.72	1,637.90	1.92	1.06	1.60	
15,402.00	89.20	181.60	13,062.19	-1,726.77	702.31	1,732.84	0.71	-0.63	0.32	
15,496.00	91.10	181.40	13,061.95	-1,820.74	699.85	1,826.78	2.03	2.02	-0.21	
15,591.00	90.70	181.70	13,060.45	-1,915.69	697.28	1,921.70	0.53	-0.42	0.32	
15,685.00	90.70	182.10	13,059.30	-2,009.63	694.17	2,015.61	0.43	0.00	0.43	
15,780.00	90.90	181.50	13,057.98	-2,104.57	691.18	2,110.53	0.67	0.21	-0.63	
15,874.00	90.20	180.90	13,057.08	-2,198.55	689.22	2,204.48	0.98	-0.74	-0.64	
15,960.48	90.47	181.17	13,056.57	-2,285.01	687.65	2,290.93	0.45	0.32	0.32	
S15/22 Crossing - 15960.48' MD										
15,969.00	90.50	181.20	13,056.50	-2,293.53	687.48	2,299.44	0.45	0.32	0.32	
16,064.00	89.60	180.40	13,056.41	-2,388.52	686.15	2,394.42	1.27	-0.95	-0.84	
16,158.00	89.20	180.20	13,057.40	-2,482.51	685.66	2,488.40	0.48	-0.43	-0.21	
16,252.00	89.10	180.30	13,058.79	-2,576.50	685.25	2,582.38	0.15	-0.11	0.11	
16,347.00	86.70	178.60	13,062.27	-2,671.42	686.16	2,677.31	3.10	-2.53	-1.79	
16,442.00	88.50	178.80	13,066.25	-2,766.31	688.31	2,772.21	1.91	1.89	0.21	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,537.00	90.80	178.60	13,066.83	-2,861.28	690.47	2,867.20	2.43	2.42	-0.21
16,632.00	90.50	178.90	13,065.75	-2,956.25	692.54	2,962.18	0.45	-0.32	0.32
16,727.00	90.30	178.70	13,065.09	-3,051.23	694.53	3,057.17	0.30	-0.21	-0.21
16,822.00	90.30	178.10	13,064.59	-3,146.19	697.18	3,152.15	0.63	0.00	-0.63
16,915.00	90.00	177.30	13,064.35	-3,239.11	700.91	3,245.11	0.92	-0.32	-0.86
17,010.00	91.00	178.40	13,063.52	-3,334.04	704.48	3,340.06	1.56	1.05	1.16
17,105.00	93.40	179.90	13,059.87	-3,428.95	705.88	3,434.98	2.98	2.53	1.58
17,199.00	90.80	181.30	13,056.43	-3,522.87	704.90	3,528.89	3.14	-2.77	1.49
17,294.00	88.20	181.10	13,057.26	-3,617.84	702.91	3,623.83	2.74	-2.74	-0.21
17,389.00	89.30	181.90	13,059.33	-3,712.78	700.42	3,718.75	1.43	1.16	0.84
17,484.00	89.90	180.40	13,059.99	-3,807.76	698.52	3,813.71	1.70	0.63	-1.58
17,578.00	90.20	178.80	13,059.91	-3,901.75	699.17	3,907.70	1.73	0.32	-1.70
17,673.00	89.50	179.20	13,060.16	-3,996.73	700.83	4,002.70	0.85	-0.74	0.42
17,768.00	89.50	179.00	13,060.99	-4,091.72	702.32	4,097.69	0.21	0.00	-0.21
17,863.00	90.30	180.00	13,061.16	-4,186.71	703.15	4,192.69	1.35	0.84	1.05
17,957.00	93.30	182.80	13,058.20	-4,280.62	700.86	4,286.57	4.36	3.19	2.98
18,052.00	91.30	182.40	13,054.39	-4,375.44	696.55	4,381.35	2.15	-2.11	-0.42
18,147.00	90.90	183.60	13,052.57	-4,470.29	691.58	4,476.15	1.33	-0.42	1.26
18,242.00	88.00	182.60	13,053.48	-4,565.14	686.45	4,570.95	3.23	-3.05	-1.05
18,365.00	88.80	181.60	13,056.91	-4,688.00	681.94	4,693.77	1.04	0.65	-0.81
18,459.00	88.70	181.80	13,058.96	-4,781.94	679.15	4,787.68	0.24	-0.11	0.21
18,554.00	88.20	182.10	13,061.53	-4,876.85	675.92	4,882.56	0.61	-0.53	0.32
18,648.00	86.40	181.20	13,065.96	-4,970.70	673.22	4,976.39	2.14	-1.91	-0.96
18,742.00	87.30	179.90	13,071.13	-5,064.55	672.32	5,070.22	1.68	0.96	-1.38
18,837.00	86.60	179.30	13,076.18	-5,159.41	672.98	5,165.09	0.97	-0.74	-0.63
18,932.00	90.20	181.00	13,078.83	-5,254.36	672.73	5,260.03	4.19	3.79	1.79
19,027.00	90.60	181.20	13,078.17	-5,349.34	670.91	5,354.99	0.47	0.42	0.21
19,122.00	90.70	181.60	13,077.09	-5,444.30	668.59	5,449.93	0.43	0.11	0.42
19,216.00	90.40	179.80	13,076.19	-5,538.29	667.44	5,543.90	1.94	-0.32	-1.91
19,311.00	89.30	179.40	13,076.44	-5,633.28	668.10	5,638.90	1.23	-1.16	-0.42
19,406.00	88.70	179.10	13,078.10	-5,728.26	669.34	5,733.88	0.71	-0.63	-0.32
19,500.00	90.80	179.00	13,078.51	-5,822.24	670.90	5,827.87	2.24	2.23	-0.11
19,595.00	89.40	177.50	13,078.34	-5,917.19	673.80	5,922.84	2.16	-1.47	-1.58
19,690.00	89.30	177.40	13,079.42	-6,012.09	678.03	6,017.78	0.15	-0.11	-0.11
19,785.00	87.40	177.20	13,082.15	-6,106.94	682.50	6,112.66	2.01	-2.00	-0.21
19,880.00	89.10	176.00	13,085.05	-6,201.72	688.13	6,207.49	2.19	1.79	-1.26
19,975.00	89.50	176.60	13,086.22	-6,296.52	694.26	6,302.34	0.76	0.42	0.63
20,070.00	89.90	176.60	13,086.71	-6,391.35	699.90	6,397.21	0.42	0.42	0.00
20,165.00	91.80	176.20	13,085.30	-6,486.15	705.86	6,492.06	2.04	2.00	-0.42
20,260.00	90.70	176.20	13,083.23	-6,580.91	712.16	6,586.88	1.16	-1.16	0.00
20,356.00	89.80	176.00	13,082.81	-6,676.69	718.69	6,682.71	0.96	-0.94	-0.21
20,451.00	90.80	176.90	13,082.32	-6,771.50	724.57	6,777.57	1.42	1.05	0.95
20,547.00	90.70	177.80	13,081.06	-6,867.39	729.01	6,873.49	0.94	-0.10	0.94
20,642.00	91.50	178.80	13,079.23	-6,962.33	731.82	6,968.45	1.35	0.84	1.05



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.00usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.00usft
Well:	RAILSPLITTER 15-22 FED COM 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	SURVEYS	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,738.00	90.20	178.10	13,077.81	-7,058.28	734.42	7,064.42	1.54	-1.35	-0.73	
20,833.00	90.80	179.00	13,076.98	-7,153.25	736.82	7,159.41	1.14	0.63	0.95	
20,928.00	90.10	179.70	13,076.24	-7,248.24	737.90	7,254.40	1.04	-0.74	0.74	
21,023.00	89.40	180.00	13,076.65	-7,343.24	738.15	7,349.40	0.80	-0.74	0.32	
21,119.00	87.70	179.10	13,079.08	-7,439.20	738.90	7,445.36	2.00	-1.77	-0.94	
21,138.62	87.54	179.10	13,079.89	-7,458.80	739.21	7,464.96	0.83	-0.83	0.00	
RAILSPLITTER 2H LTP (100 FSL, 1100 FWL)										
21,140.10	87.52	179.10	13,079.96	-7,460.28	739.24	7,466.44	0.83	-0.83	0.00	
100' FSL HL Crossing - 21140.10' MD										
21,155.00	87.40	179.10	13,080.62	-7,475.16	739.47	7,481.33	0.83	-0.83	0.00	
21,206.00	87.40	179.10	13,082.93	-7,526.10	740.27	7,532.27	0.00	0.00	0.00	
BHL - 34' FSL, 1104' FWL S22 - RAILSPLITTER 2H BHL (20 FSL, 1100 FWL)										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
12,654.00	12,548.85	746.52	544.53	KOP - 2242' FNL, 970' FWL S15	
15,960.48	13,056.57	-2,285.01	687.65	S15/22 Crossing - 15960.48' MD	
21,140.10	13,079.96	-7,460.28	739.24	100' FSL HL Crossing - 21140.10' MD	
21,206.00	13,082.93	-7,526.10	740.27	BHL - 34' FSL, 1104' FWL S22	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47213
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Railsplitter 15-22 Fed Com
8. Well Number	2H
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-09 S263416B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>L</u> : <u>2290</u> feet from the <u>South</u> line and <u>432</u> feet from the <u>West</u> line Section <u>15</u> Township <u>26S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3278.6'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/20 - 2/23/21: MIRU WL & PT. TIH & ran CBL, TOC @ 9484'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,416'-21,806'. Frac totals 19,167,425# prop, 64 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 21,145'. CHC, FWB, ND BOP. Tubing to be ran at later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 3/23/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 4/20/2021
 Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-47213			
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Raisplitter 15-22 Fed Com			
		6. Well Number: 2H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat WC-025 G-09 S263416B; Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Feet from the
Surface:	L	15	26S	34E	2290
BH:	M	22	26S	34E	34
13. Date Spudded 7/26/20	14. Date T.D. Reached 9/12/20	15. Date Rig Released 9/17/20	16. Date Completed (Ready to Produce) 2/23/21	17. Elevations (DF and RKB, RT, GR, etc.) 3278.6' GL	
18. Total Measured Depth of Well 21206 MD, 13083 TVD		19. Plug Back Measured Depth 21145		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 13416-21086, Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	873	17.5	680 sx CIC; circ 307 sx	
8.625	32	12399	9.875	800 sx CIC; circ 0 sx	
5.5	20	21196	7.875	1690 sx CH; circ 319 sx	TOC @ 9178
				Squeeze - 680 sx CIC; circ 0	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 13416 - 21086, total 764 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13416-21086 AMOUNT AND KIND MATERIAL USED Acidize and frac in 39 stages. See detailed summary attached.		
28. PRODUCTION					
Date First Production 2/23/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/17/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1238	Gas - MCF 1756
				Water - Bbl. 6204	Gas - Oil Ratio 1418.417
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Rebecca Deal	Printed Name Rebecca Deal	Title Regulatory Analyst	Date 3/23/2021		
E-mail Address Rebecca.Deal@dmn.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21642

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN 333 West Sheridan Ave. Oklahoma City, OK73102			OGRID: 6137	Action Number: 21642	Action Type: C-104C
OCD Reviewer			Condition		
plmartinez			None		