

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/22/21
⁴ API Number 30-025-47214	⁵ Pool Name WC-025 G-09 S263416B; Wolfcamp	⁶ Pool Code 98105
⁷ Property Code 328254	⁸ Property Name Railsplitter 15-22 Fed Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	26S	34E		2290	South	402	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	26S	34E		29	South	400	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/22/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 7/25/20	²² Ready Date 2/22/21	²³ TD 20929	²⁴ PBDT 20867	²⁵ Perforations 13135 - 20810	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	874	680 sx CLC; Circ 331 sx		
9.875	8.625	12325	780 sx CLC; Circ 767 sx		
7.875	5.5	20919	1660 sx CLH; Circ 309 sx		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 3/18/21	³² Gas Delivery Date 3/18/21	³³ Test Date 3/18/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1432 bbl	³⁹ Water 5557 bbl	⁴⁰ Gas 2115 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: LM II		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 4/21/2021		
Date: 3/22/2021		Phone: 405-228-8429	File BLM 3160-4 and BLM 3160-5 within 10 days to NMOCD after BLM approval.		

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47214	Pool Code 98105	Pool Name WC-025 G-09 S263416B; Wolfcamp
Property Code 328254	Property Name RAILSPLITTER 15-22 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3279.5'

Surface Location

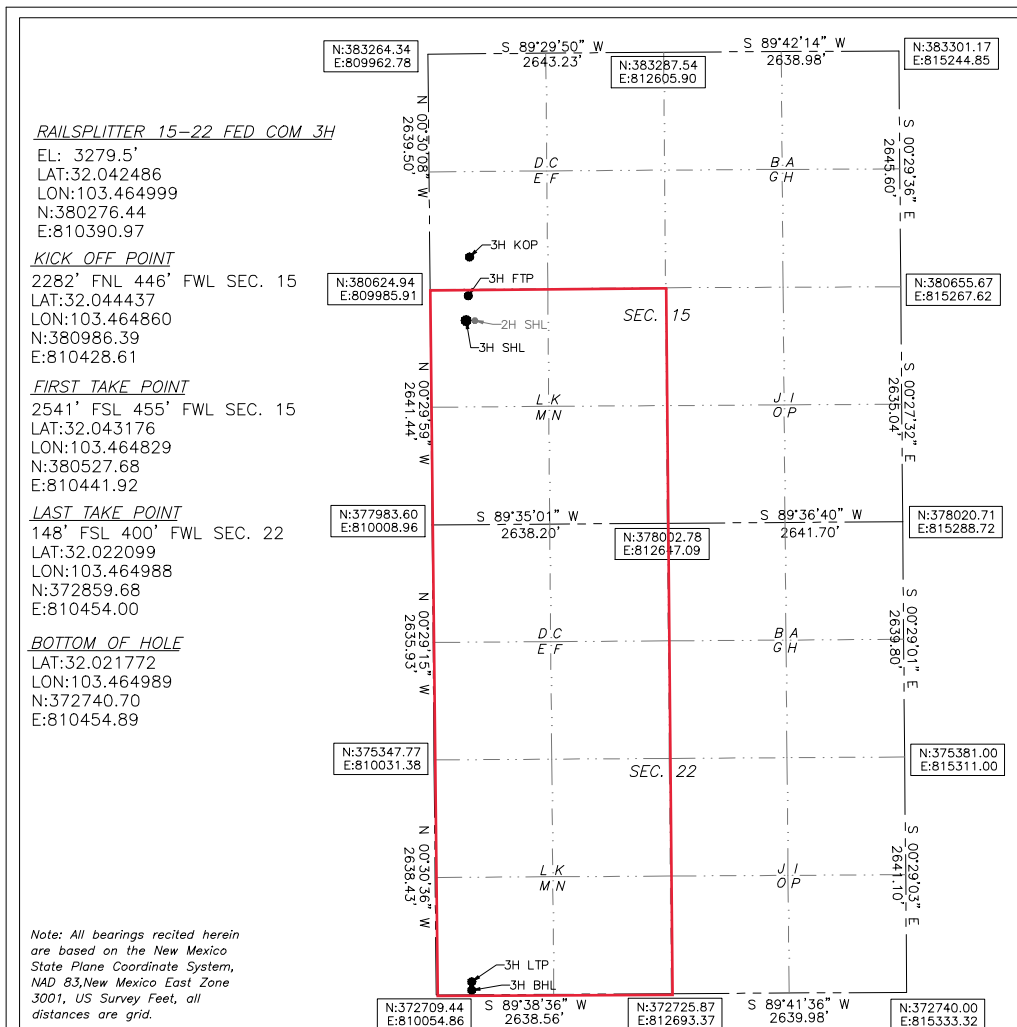
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	26-S	34-E		2290	SOUTH	402	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	26-S	34-E		29	SOUTH	400	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/21/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dv.com
E-mail Address

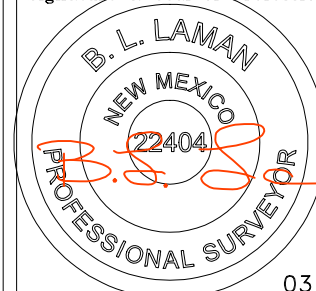
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/27/2020

Date of Survey

Signature & Seal of Professional Surveyor



03/15/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, NM

Client: Devon Energy

Well Name: RailSplitter 15-22 Fed Com 3H

Total Job No: SW-200423

API No: 30-025-47214

Start Date: July 25th 2020

End Date: August 26th 2020

Measured Start Depth: 0 feet

Measured End Depth: 20,929 feet

Vertical Section from well center at PTB: 7,535.96 feet

I, Jesse Yerxa, certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: Aug 26th 2020

Signed: *Jesse Yerxa*



Devon Energy

Lea County, NM (NAD83)

S15-T26S-R34E

RAILSPLITTER 15-22 FED COM 3H

OH

Design: FINAL

Survey Report - Geographic

27 August, 2020





Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		S15-T26S-R34E			
Site Position:		Northing:	380,276.36 usft	Latitude:	32.042486
From:	Lat/Long	Easting:	810,391.12 usft	Longitude:	-103.464999
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.46 °

Well	RAILSPLITTER 15-22 FED COM 3H					
Well Position	+N/-S	0.0 usft	Northing:	380,276.36 usft	Latitude:	32.042486
	+E/-W	0.0 usft	Easting:	810,391.12 usft	Longitude:	-103.464999
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,280.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/23/2020	6.55	59.87	47,524.26204261

Design	FINAL				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	179.50	

Survey Program	Date	8/27/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
175.0	20,929.0	Survey #1 (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	380,276.36	810,391.12	32.042486	-103.464999
175.0	0.30	160.80	175.0	-0.4	0.2	380,275.93	810,391.27	32.042485	-103.464999
266.0	0.30	197.20	266.0	-0.9	0.2	380,275.48	810,391.28	32.042484	-103.464999
359.0	0.40	197.40	359.0	-1.4	0.0	380,274.93	810,391.11	32.042482	-103.464999
448.0	0.80	201.60	448.0	-2.3	-0.3	380,274.06	810,390.79	32.042480	-103.465000
538.0	0.70	206.50	538.0	-3.4	-0.8	380,272.98	810,390.31	32.042477	-103.465002
628.0	1.00	215.80	628.0	-4.5	-1.5	380,271.85	810,389.61	32.042474	-103.465004
720.0	1.10	208.90	720.0	-5.9	-2.4	380,270.43	810,388.71	32.042470	-103.465007
804.0	1.10	210.00	803.9	-7.3	-3.2	380,269.03	810,387.92	32.042466	-103.465010
956.0	1.30	207.20	955.9	-10.1	-4.7	380,266.23	810,386.40	32.042458	-103.465015
1,046.0	1.00	210.40	1,045.9	-11.7	-5.6	380,264.64	810,385.54	32.042454	-103.465018
1,138.0	1.00	216.10	1,137.9	-13.1	-6.5	380,263.30	810,384.66	32.042450	-103.465020



Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,228.0	1.20	192.00	1,227.9	-14.6	-7.1	380,261.75	810,384.00	32.042446	-103.465023
1,319.0	1.30	196.10	1,318.8	-16.5	-7.6	380,259.82	810,383.51	32.042441	-103.465024
1,415.0	1.10	200.00	1,414.8	-18.5	-8.2	380,257.91	810,382.90	32.042436	-103.465026
1,510.0	0.90	190.30	1,509.8	-20.0	-8.7	380,256.32	810,382.45	32.042431	-103.465028
1,605.0	1.00	196.90	1,604.8	-21.6	-9.0	380,254.79	810,382.08	32.042427	-103.465029
1,700.0	0.90	194.90	1,699.8	-23.1	-9.5	380,253.28	810,381.64	32.042423	-103.465030
1,796.0	0.90	204.90	1,795.8	-24.5	-10.0	380,251.86	810,381.13	32.042419	-103.465032
1,891.0	1.90	3.60	1,890.8	-23.6	-10.2	380,252.76	810,380.92	32.042421	-103.465033
1,986.0	3.50	11.90	1,985.6	-19.2	-9.5	380,257.17	810,381.61	32.042434	-103.465030
2,082.0	5.00	8.30	2,081.4	-12.2	-8.3	380,264.18	810,382.82	32.042453	-103.465026
2,177.0	6.50	9.80	2,175.9	-2.8	-6.8	380,273.57	810,384.34	32.042479	-103.465021
2,272.0	6.60	13.80	2,270.3	7.8	-4.6	380,284.17	810,386.55	32.042508	-103.465014
2,368.0	6.60	14.50	2,365.6	18.5	-1.9	380,294.87	810,389.25	32.042537	-103.465005
2,463.0	6.30	17.10	2,460.0	28.8	1.0	380,305.14	810,392.15	32.042565	-103.464995
2,558.0	6.10	17.20	2,554.5	38.6	4.1	380,314.94	810,395.18	32.042592	-103.464985
2,654.0	7.30	7.70	2,649.8	49.5	6.4	380,325.86	810,397.50	32.042622	-103.464977
2,749.0	8.30	5.10	2,743.9	62.3	7.8	380,338.67	810,398.92	32.042657	-103.464972
2,845.0	8.00	6.90	2,839.0	75.8	9.2	380,352.21	810,400.34	32.042694	-103.464968
2,940.0	7.90	5.70	2,933.1	88.9	10.7	380,365.26	810,401.78	32.042730	-103.464963
3,035.0	7.90	6.50	3,027.2	101.9	12.0	380,378.25	810,403.17	32.042766	-103.464958
3,130.0	7.90	8.10	3,121.3	114.8	13.7	380,391.20	810,404.83	32.042801	-103.464952
3,225.0	8.20	12.70	3,215.3	127.9	16.1	380,404.27	810,407.24	32.042837	-103.464944
3,321.0	10.20	8.70	3,310.1	143.0	18.9	380,419.35	810,410.03	32.042879	-103.464935
3,416.0	10.80	7.80	3,403.5	160.1	21.4	380,436.49	810,412.51	32.042926	-103.464926
3,510.0	11.10	8.00	3,495.8	177.8	23.8	380,454.17	810,414.96	32.042974	-103.464918
3,604.0	11.40	10.20	3,588.0	195.9	26.7	380,472.28	810,417.87	32.043024	-103.464908
3,699.0	11.50	10.50	3,681.1	214.5	30.1	380,490.83	810,421.26	32.043075	-103.464896
3,794.0	11.80	11.00	3,774.1	233.3	33.7	380,509.67	810,424.83	32.043127	-103.464884
3,889.0	11.90	12.90	3,867.1	252.4	37.8	380,528.76	810,428.87	32.043179	-103.464871
3,984.0	10.50	4.90	3,960.3	270.6	40.7	380,546.93	810,431.80	32.043229	-103.464861
4,079.0	9.90	359.10	4,053.8	287.4	41.3	380,563.72	810,432.41	32.043275	-103.464859
4,174.0	9.30	358.80	4,147.5	303.2	41.0	380,579.56	810,432.12	32.043319	-103.464859
4,269.0	9.00	358.30	4,241.3	318.3	40.6	380,594.66	810,431.74	32.043360	-103.464860
4,364.0	8.80	357.50	4,335.1	333.0	40.1	380,609.35	810,431.20	32.043400	-103.464861
4,459.0	8.50	2.20	4,429.0	347.3	40.0	380,623.63	810,431.16	32.043440	-103.464861
4,554.0	7.90	4.20	4,523.1	360.8	40.8	380,637.15	810,431.90	32.043477	-103.464858
4,649.0	8.00	1.20	4,617.2	373.9	41.4	380,650.27	810,432.52	32.043513	-103.464856
4,744.0	8.40	0.90	4,711.2	387.5	41.6	380,663.82	810,432.77	32.043550	-103.464855
4,840.0	8.80	4.40	4,806.1	401.8	42.3	380,678.16	810,433.44	32.043590	-103.464852
4,935.0	9.10	6.30	4,900.0	416.5	43.7	380,692.87	810,434.82	32.043630	-103.464847
5,031.0	8.50	9.50	4,994.8	431.1	45.7	380,707.41	810,436.83	32.043670	-103.464841
5,126.0	9.10	5.10	5,088.7	445.5	47.5	380,721.82	810,438.66	32.043709	-103.464834
5,222.0	9.90	358.40	5,183.4	461.3	48.0	380,737.63	810,439.10	32.043753	-103.464832
5,316.0	9.20	355.90	5,276.1	476.8	47.2	380,753.20	810,438.34	32.043796	-103.464835
5,411.0	8.40	355.60	5,370.0	491.3	46.1	380,767.70	810,437.26	32.043836	-103.464838
5,506.0	9.40	357.00	5,463.8	506.0	45.2	380,782.36	810,436.32	32.043876	-103.464840
5,601.0	11.00	359.40	5,557.3	522.8	44.7	380,799.17	810,435.82	32.043922	-103.464841
5,695.0	11.30	357.60	5,649.5	541.0	44.2	380,817.34	810,435.34	32.043972	-103.464843
5,790.0	11.40	355.80	5,742.7	559.6	43.1	380,836.01	810,434.26	32.044023	-103.464846
5,885.0	11.10	353.80	5,835.9	578.1	41.5	380,854.46	810,432.59	32.044074	-103.464850
5,979.0	11.00	353.50	5,928.1	596.0	39.5	380,872.37	810,430.60	32.044123	-103.464856
6,074.0	11.40	351.50	6,021.3	614.3	37.1	380,890.66	810,428.18	32.044174	-103.464864
6,169.0	11.30	352.00	6,114.5	632.8	34.4	380,909.16	810,425.50	32.044225	-103.464872
6,263.0	7.80	357.60	6,207.1	648.3	32.8	380,924.66	810,423.95	32.044267	-103.464876
6,358.0	6.60	0.10	6,301.4	660.2	32.6	380,936.56	810,423.69	32.044300	-103.464877



Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,453.0	5.50	358.40	6,395.9	670.2	32.5	380,946.57	810,423.57	32.044328	-103.464877
6,548.0	4.80	358.40	6,490.5	678.7	32.2	380,955.09	810,423.33	32.044351	-103.464878
6,642.0	4.70	354.70	6,584.1	686.5	31.7	380,962.86	810,422.87	32.044372	-103.464879
6,737.0	4.60	353.60	6,678.8	694.2	31.0	380,970.52	810,422.09	32.044393	-103.464881
6,832.0	3.10	7.10	6,773.6	700.5	30.9	380,976.86	810,421.98	32.044411	-103.464882
6,927.0	2.20	28.80	6,868.5	704.6	32.1	380,981.00	810,423.17	32.044422	-103.464878
7,022.0	2.20	27.20	6,963.4	707.9	33.8	380,984.22	810,424.89	32.044431	-103.464872
7,058.5	2.20	25.61	6,999.9	709.1	34.4	380,985.48	810,425.51	32.044434	-103.464870
RAILSPLITTER 15-22 3H KOP (2264 FNL, 400 FWL)									
7,116.0	2.20	23.10	7,057.4	711.1	35.3	380,987.49	810,426.42	32.044440	-103.464867
7,211.0	2.20	20.10	7,152.3	714.5	36.6	380,990.88	810,427.76	32.044449	-103.464862
7,306.0	2.20	21.30	7,247.2	717.9	37.9	380,994.29	810,429.05	32.044459	-103.464858
7,401.0	2.10	14.20	7,342.2	721.3	39.0	380,997.68	810,430.14	32.044468	-103.464855
7,495.0	1.70	19.40	7,436.1	724.3	39.9	381,000.66	810,431.02	32.044476	-103.464852
7,590.0	1.80	15.90	7,531.1	727.1	40.8	381,003.42	810,431.90	32.044484	-103.464849
7,685.0	1.50	4.20	7,626.0	729.7	41.3	381,006.10	810,432.40	32.044491	-103.464847
7,780.0	1.50	9.30	7,721.0	732.2	41.6	381,008.57	810,432.69	32.044498	-103.464846
7,875.0	1.40	1.10	7,816.0	734.6	41.8	381,010.95	810,432.92	32.044504	-103.464845
7,970.0	1.50	10.90	7,910.9	737.0	42.1	381,013.33	810,433.17	32.044511	-103.464844
8,064.0	0.30	4.60	8,004.9	738.4	42.3	381,014.79	810,433.43	32.044515	-103.464844
8,159.0	0.40	233.80	8,099.9	738.5	42.1	381,014.84	810,433.18	32.044515	-103.464844
8,253.0	0.80	201.00	8,193.9	737.7	41.6	381,014.03	810,432.68	32.044513	-103.464846
8,347.0	0.70	196.90	8,287.9	736.5	41.2	381,012.87	810,432.28	32.044510	-103.464847
8,442.0	0.60	210.10	8,382.9	735.5	40.7	381,011.89	810,431.86	32.044507	-103.464849
8,536.0	0.70	188.50	8,476.9	734.5	40.4	381,010.89	810,431.53	32.044504	-103.464850
8,632.0	0.60	195.00	8,572.9	733.5	40.2	381,009.83	810,431.31	32.044501	-103.464851
8,727.0	0.80	175.50	8,667.9	732.3	40.1	381,008.69	810,431.23	32.044498	-103.464851
8,821.0	0.80	168.90	8,761.9	731.0	40.3	381,007.39	810,431.41	32.044495	-103.464850
8,916.0	0.80	168.30	8,856.9	729.7	40.6	381,006.09	810,431.67	32.044491	-103.464849
9,011.0	1.00	185.20	8,951.9	728.3	40.6	381,004.61	810,431.73	32.044487	-103.464849
9,105.0	0.80	181.80	9,045.9	726.8	40.5	381,003.14	810,431.64	32.044483	-103.464850
9,200.0	1.00	174.80	9,140.8	725.3	40.6	381,001.65	810,431.69	32.044479	-103.464850
9,295.0	0.80	175.10	9,235.8	723.8	40.7	381,000.16	810,431.82	32.044475	-103.464849
9,390.0	0.80	164.00	9,330.8	722.5	40.9	380,998.87	810,432.06	32.044471	-103.464848
9,485.0	0.70	157.70	9,425.8	721.3	41.3	380,997.69	810,432.47	32.044468	-103.464847
9,579.0	0.60	170.30	9,519.8	720.3	41.6	380,996.68	810,432.77	32.044465	-103.464846
9,673.0	0.40	141.40	9,613.8	719.6	41.9	380,995.93	810,433.05	32.044463	-103.464845
9,767.0	0.60	101.20	9,707.8	719.2	42.6	380,995.58	810,433.74	32.044462	-103.464843
9,861.0	0.80	90.60	9,801.8	719.1	43.8	380,995.48	810,434.88	32.044462	-103.464839
9,956.0	1.10	76.10	9,896.8	719.3	45.3	380,995.69	810,436.43	32.044462	-103.464834
10,051.0	1.20	53.50	9,991.8	720.1	47.0	380,996.50	810,438.11	32.044464	-103.464829
10,146.0	1.50	45.40	10,086.7	721.6	48.7	380,997.97	810,439.80	32.044468	-103.464823
10,241.0	1.20	32.50	10,181.7	723.3	50.1	380,999.68	810,441.22	32.044473	-103.464819
10,336.0	0.80	23.70	10,276.7	724.8	50.9	381,001.13	810,442.02	32.044477	-103.464816
10,431.0	0.90	36.30	10,371.7	726.0	51.6	381,002.33	810,442.73	32.044480	-103.464814
10,526.0	1.00	359.40	10,466.7	727.4	52.0	381,003.76	810,443.16	32.044484	-103.464812
10,620.0	1.00	335.60	10,560.7	729.0	51.7	381,005.33	810,442.81	32.044489	-103.464814
10,715.0	0.90	332.60	10,655.6	730.4	51.0	381,006.75	810,442.13	32.044493	-103.464816
10,809.0	1.30	344.40	10,749.6	732.1	50.4	381,008.43	810,441.50	32.044497	-103.464818
10,904.0	1.30	345.90	10,844.6	734.2	49.8	381,010.51	810,440.95	32.044503	-103.464819
10,999.0	1.20	350.80	10,939.6	736.2	49.4	381,012.54	810,440.53	32.044509	-103.464821
11,093.0	1.10	5.80	11,033.6	738.1	49.3	381,014.41	810,440.46	32.044514	-103.464821
11,188.0	0.70	13.20	11,128.5	739.5	49.6	381,015.88	810,440.69	32.044518	-103.464820
11,282.0	0.80	356.10	11,222.5	740.7	49.7	381,017.10	810,440.77	32.044521	-103.464820
11,377.0	0.70	343.70	11,317.5	742.0	49.4	381,018.32	810,440.56	32.044524	-103.464820



Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,471.0	0.70	351.50	11,411.5	743.1	49.2	381,019.43	810,440.32	32.044527	-103.464821
11,566.0	0.10	191.40	11,506.5	743.6	49.1	381,019.93	810,440.22	32.044529	-103.464822
11,661.0	1.00	177.10	11,601.5	742.7	49.1	381,019.02	810,440.24	32.044526	-103.464821
11,755.0	2.20	182.10	11,695.5	740.0	49.1	381,016.40	810,440.22	32.044519	-103.464822
11,850.0	2.90	190.90	11,790.4	735.9	48.6	381,012.21	810,439.70	32.044508	-103.464823
11,945.0	3.70	200.30	11,885.2	730.6	47.1	381,006.98	810,438.18	32.044493	-103.464828
12,039.0	4.00	202.40	11,979.0	724.7	44.8	381,001.10	810,435.88	32.044477	-103.464836
12,133.0	3.50	205.70	12,072.8	719.1	42.3	380,995.49	810,433.38	32.044462	-103.464844
12,227.0	2.90	207.30	12,166.7	714.4	39.9	380,990.79	810,431.05	32.044449	-103.464852
12,280.0	2.70	210.30	12,219.6	712.2	38.7	380,988.52	810,429.80	32.044443	-103.464856
12,372.0	2.50	208.00	12,311.5	708.5	36.6	380,984.88	810,427.77	32.044433	-103.464863
KOP - 12372.0' (2998 FSL, 445 FWL)									
12,466.0	7.10	174.80	12,405.2	700.9	36.2	380,977.28	810,427.33	32.044412	-103.464864
12,561.0	21.30	180.10	12,497.0	677.7	36.7	380,954.05	810,427.84	32.044348	-103.464863
12,655.0	31.00	181.50	12,581.3	636.3	36.1	380,912.68	810,427.17	32.044234	-103.464866
12,750.0	42.10	176.70	12,657.5	579.9	37.2	380,856.25	810,428.37	32.044079	-103.464864
12,845.0	51.70	175.40	12,722.4	510.8	42.1	380,787.13	810,433.20	32.043889	-103.464850
12,939.0	59.00	178.00	12,775.8	433.6	46.5	380,709.99	810,437.57	32.043677	-103.464838
13,034.0	67.80	178.70	12,818.3	348.8	48.9	380,625.17	810,440.00	32.043444	-103.464832
13,128.0	80.30	179.00	12,844.1	258.6	50.7	380,534.98	810,441.80	32.043196	-103.464829
13,135.4	80.93	179.10	12,845.3	251.3	50.8	380,527.68	810,441.92	32.043176	-103.464829
FTP - 13135.4' MD (2541 FSL, 455 FWL)									
13,137.6	81.12	179.14	12,845.6	249.1	50.8	380,525.49	810,441.95	32.043170	-103.464829
RAILSPLITTER 15-22 3H FTP (2541 FSL, 400 FWL)									
13,222.0	88.30	180.30	12,853.4	165.2	51.2	380,441.53	810,442.36	32.042939	-103.464830
13,317.0	87.70	180.80	12,856.7	70.2	50.3	380,346.59	810,441.45	32.042678	-103.464835
13,412.0	87.30	180.80	12,860.8	-24.7	49.0	380,251.69	810,440.13	32.042417	-103.464842
13,507.0	89.90	180.40	12,863.2	-119.6	48.0	380,156.73	810,439.13	32.042156	-103.464847
13,602.0	89.80	181.00	12,863.4	-214.6	46.9	380,061.74	810,437.97	32.041895	-103.464854
13,697.0	90.30	182.90	12,863.3	-309.6	43.6	379,966.80	810,434.74	32.041634	-103.464867
13,792.0	89.80	184.30	12,863.2	-404.4	37.7	379,871.99	810,428.77	32.041374	-103.464888
13,887.0	90.90	184.90	12,862.7	-499.1	30.0	379,777.30	810,421.16	32.041114	-103.464915
13,982.0	89.10	178.90	12,862.7	-594.0	26.9	379,682.40	810,418.01	32.040853	-103.464928
14,078.0	88.30	178.90	12,864.8	-689.9	28.7	379,586.44	810,419.85	32.040589	-103.464924
14,173.0	87.90	179.70	12,868.0	-784.9	29.9	379,491.50	810,421.01	32.040328	-103.464923
14,268.0	88.00	178.00	12,871.4	-879.8	31.8	379,396.59	810,422.92	32.040067	-103.464919
14,363.0	89.40	176.20	12,873.5	-974.6	36.6	379,301.74	810,427.72	32.039806	-103.464906
14,458.0	89.50	176.30	12,874.5	-1,069.4	42.8	379,206.95	810,433.93	32.039546	-103.464889
14,553.0	90.70	177.00	12,874.3	-1,164.2	48.4	379,112.11	810,439.48	32.039285	-103.464873
14,648.0	90.30	176.50	12,873.5	-1,259.1	53.7	379,017.27	810,444.87	32.039024	-103.464858
14,742.0	91.80	177.80	12,871.7	-1,353.0	58.4	378,923.41	810,449.54	32.038766	-103.464846
14,837.0	92.90	180.50	12,867.8	-1,447.9	59.8	378,828.51	810,450.95	32.038505	-103.464844
14,932.0	93.00	181.30	12,863.0	-1,542.7	58.3	378,733.64	810,449.46	32.038244	-103.464851
15,027.0	91.30	181.40	12,859.4	-1,637.6	56.1	378,638.74	810,447.23	32.037984	-103.464861
15,121.0	90.90	181.30	12,857.6	-1,731.6	53.9	378,544.78	810,445.01	32.037725	-103.464870
15,214.0	89.80	180.30	12,857.0	-1,824.6	52.6	378,451.80	810,443.71	32.037470	-103.464877
15,309.0	89.00	179.00	12,858.0	-1,919.6	53.2	378,356.81	810,444.29	32.037209	-103.464877
15,403.0	88.00	177.90	12,860.5	-2,013.5	55.7	378,262.88	810,446.83	32.036950	-103.464872
15,498.0	88.70	179.90	12,863.2	-2,108.4	57.5	378,167.94	810,448.66	32.036689	-103.464868
15,593.0	88.10	179.90	12,865.9	-2,203.4	57.7	378,072.98	810,448.82	32.036428	-103.464870
15,679.2	88.19	180.27	12,868.6	-2,289.5	57.6	377,986.82	810,448.70	32.036192	-103.464873
CROSS INTO SEC 22									
15,687.0	88.20	180.30	12,868.9	-2,297.3	57.5	377,979.03	810,448.66	32.036170	-103.464873
15,782.0	87.70	178.40	12,872.3	-2,392.3	58.6	377,884.10	810,449.74	32.035909	-103.464872



Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,876.0	89.10	179.40	12,874.9	-2,486.2	60.4	377,790.16	810,451.54	32.035651	-103.464869
15,971.0	88.40	177.10	12,877.0	-2,581.1	63.3	377,695.23	810,454.44	32.035390	-103.464862
16,066.0	91.60	178.60	12,877.0	-2,676.0	66.9	377,600.31	810,458.00	32.035129	-103.464853
16,160.0	90.40	180.90	12,875.3	-2,770.0	67.3	377,506.33	810,458.41	32.034871	-103.464854
16,254.0	88.50	178.10	12,876.3	-2,864.0	68.1	377,412.36	810,459.23	32.034612	-103.464854
16,349.0	87.70	176.10	12,879.4	-2,958.8	72.9	377,317.54	810,464.04	32.034352	-103.464841
16,444.0	89.80	178.00	12,881.5	-3,053.7	77.8	377,222.69	810,468.92	32.034091	-103.464827
16,539.0	90.30	179.60	12,881.4	-3,148.6	79.8	377,127.72	810,470.91	32.033830	-103.464823
16,634.0	91.40	179.20	12,880.0	-3,243.6	80.8	377,032.73	810,471.91	32.033569	-103.464823
16,729.0	91.50	179.10	12,877.6	-3,338.6	82.2	376,937.78	810,473.31	32.033308	-103.464821
16,823.0	91.20	179.90	12,875.4	-3,432.6	83.0	376,843.81	810,474.13	32.033049	-103.464820
16,918.0	89.70	179.10	12,874.6	-3,527.5	83.8	376,748.82	810,474.96	32.032788	-103.464820
17,012.0	90.00	180.50	12,874.9	-3,621.5	84.2	376,654.82	810,475.29	32.032530	-103.464822
17,107.0	89.20	179.30	12,875.5	-3,716.5	84.3	376,559.82	810,475.46	32.032269	-103.464824
17,201.0	88.30	180.90	12,877.6	-3,810.5	84.2	376,465.85	810,475.29	32.032010	-103.464827
17,296.0	88.80	182.10	12,880.0	-3,905.4	81.7	376,370.92	810,472.81	32.031749	-103.464837
17,391.0	88.30	182.10	12,882.4	-4,000.3	78.2	376,276.01	810,469.33	32.031489	-103.464851
17,485.0	87.90	182.60	12,885.5	-4,094.2	74.4	376,182.14	810,465.48	32.031231	-103.464866
17,580.0	87.00	180.70	12,889.7	-4,189.1	71.6	376,087.28	810,462.74	32.030970	-103.464877
17,675.0	89.20	182.00	12,892.9	-4,284.0	69.4	375,992.37	810,460.51	32.030709	-103.464887
17,770.0	89.00	182.80	12,894.4	-4,378.9	65.4	375,897.46	810,456.53	32.030448	-103.464902
17,864.0	91.20	182.40	12,894.2	-4,472.8	61.1	375,803.57	810,452.26	32.030190	-103.464918
17,959.0	89.40	181.70	12,893.7	-4,567.7	57.7	375,708.63	810,448.87	32.029930	-103.464931
18,050.0	90.90	179.90	12,893.5	-4,658.7	56.5	375,617.65	810,447.60	32.029680	-103.464938
18,145.0	92.50	179.10	12,890.7	-4,753.7	57.3	375,522.70	810,448.42	32.029419	-103.464938
18,240.0	92.60	179.80	12,886.4	-4,848.6	58.2	375,427.80	810,449.33	32.029158	-103.464937
18,334.0	92.90	180.20	12,881.9	-4,942.5	58.2	375,333.90	810,449.33	32.028900	-103.464940
18,429.0	92.40	181.30	12,877.5	-5,037.3	57.0	375,239.02	810,448.09	32.028639	-103.464946
18,523.0	90.60	180.50	12,875.1	-5,131.3	55.5	375,145.06	810,446.62	32.028381	-103.464953
18,617.0	89.00	178.90	12,875.4	-5,225.3	56.0	375,051.07	810,447.11	32.028122	-103.464954
18,712.0	88.50	179.30	12,877.5	-5,320.3	57.5	374,956.11	810,448.60	32.027861	-103.464952
18,807.0	89.20	178.80	12,879.4	-5,415.2	59.1	374,861.14	810,450.18	32.027600	-103.464949
18,901.0	88.60	178.30	12,881.2	-5,509.2	61.4	374,767.19	810,452.55	32.027342	-103.464944
18,996.0	90.20	178.40	12,882.2	-5,604.1	64.2	374,672.24	810,455.29	32.027081	-103.464938
19,091.0	90.40	179.60	12,881.7	-5,699.1	65.8	374,577.25	810,456.95	32.026820	-103.464935
19,186.0	89.30	180.50	12,881.9	-5,794.1	65.7	374,482.26	810,456.86	32.026559	-103.464937
19,280.0	91.00	181.10	12,881.7	-5,888.1	64.4	374,388.27	810,455.55	32.026300	-103.464944
19,375.0	89.60	182.40	12,881.2	-5,983.0	61.5	374,293.32	810,452.65	32.026039	-103.464956
19,470.0	89.10	179.90	12,882.3	-6,078.0	59.6	374,198.35	810,450.74	32.025778	-103.464965
19,564.0	89.00	179.10	12,883.8	-6,172.0	60.4	374,104.37	810,451.56	32.025520	-103.464964
19,659.0	93.10	177.40	12,882.1	-6,266.9	63.3	374,009.45	810,454.46	32.025259	-103.464957
19,754.0	94.00	177.50	12,876.2	-6,361.6	67.6	373,914.73	810,458.68	32.024999	-103.464946
19,849.0	93.10	179.10	12,870.3	-6,456.4	70.4	373,819.96	810,461.49	32.024738	-103.464940
19,944.0	93.20	179.20	12,865.1	-6,551.2	71.8	373,725.11	810,462.90	32.024477	-103.464938
20,039.0	93.30	179.70	12,859.7	-6,646.1	72.7	373,630.27	810,463.81	32.024217	-103.464937
20,135.0	91.70	179.40	12,855.5	-6,742.0	73.4	373,534.37	810,464.56	32.023953	-103.464937
20,230.0	91.50	179.90	12,852.9	-6,837.0	74.0	373,439.41	810,465.14	32.023692	-103.464938
20,325.0	91.10	180.30	12,850.7	-6,931.9	73.9	373,344.43	810,464.98	32.023431	-103.464941
20,421.0	90.40	180.60	12,849.5	-7,027.9	73.1	373,248.44	810,464.22	32.023167	-103.464946
20,516.0	91.00	181.50	12,848.3	-7,122.9	71.4	373,153.47	810,462.48	32.022906	-103.464954
20,612.0	91.10	182.00	12,846.5	-7,218.8	68.4	373,057.53	810,459.55	32.022642	-103.464966
20,707.0	91.40	182.80	12,844.5	-7,313.7	64.5	372,962.64	810,455.58	32.022382	-103.464981
20,802.0	88.80	179.20	12,844.3	-7,408.7	62.8	372,867.68	810,453.92	32.022121	-103.464989
20,856.1	88.88	179.58	12,845.4	-7,462.8	63.4	372,813.61	810,454.49	32.021972	-103.464988
RAILSPLITTER 15-22 3H LTP (100 FSL, 400 FWL)									



Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well RAILSPLITTER 15-22 FED COM 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	30' KB @ 3310.0usft
Site:	S15-T26S-R34E	MD Reference:	30' KB @ 3310.0usft
Well:	RAILSPLITTER 15-22 FED COM 3H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
20,857.7	88.88	179.59	12,845.4	-7,464.4	63.4	372,811.99	810,454.51	32.021968	-103.464988
LTP - 20857.7' MD (100 FSL, 400 FWL)									
20,873.0	88.90	179.70	12,845.7	-7,479.7	63.5	372,796.69	810,454.60	32.021926	-103.464988
LAST SURVEY - 20873.0' MD									
20,929.0	88.90	179.70	12,846.8	-7,535.7	63.8	372,740.70	810,454.89	32.021772	-103.464989
PTB - 20929.0' MD (28 FSL, 400 FWL) - RAILSPLITTER 15-22 3H BHL (20 FSL, 400 FWL)									

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
12,372.0	12,311.5	708.5	36.6	KOP - 12372.0' (2998 FSL, 445 FWL)	
13,135.4	12,845.3	251.3	50.8	FTP - 13135.4' MD (2541 FSL, 455 FWL)	
15,679.2	12,868.6	-2,289.5	57.6	CROSS INTO SEC 22	
20,857.7	12,845.4	-7,464.4	63.4	LTP - 20857.7' MD (100 FSL, 400 FWL)	
20,873.0	12,845.7	-7,479.7	63.5	LAST SURVEY - 20873.0' MD	
20,929.0	12,846.8	-7,535.7	63.8	PTB - 20929.0' MD (28 FSL, 400 FWL)	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47214
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Railsplitter 15-22 Fed Com
8. Well Number	3H
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-09 S263416B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>L</u> : <u>2290</u> feet from the <u>South</u> line and <u>402</u> feet from the <u>West</u> line Section <u>15</u> Township <u>26S</u> Range <u>34E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3279.5'	
---	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/20 - 2/22/21: MIRU WL & PT. TIH & ran CBL, had issue finding TOC. Notified L.Vo@BLM, given remediation procedure & allowed to proceed. Int. cmt came to surf. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,135'-20,810'. Frac totals 19,152,178# prop, 59 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 20,867'. CHC, FWB, ND BOP. Tubing to be ran at later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 3/22/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 4/20/2021
 Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47214								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Railsplitter 15-22 Fed Com 6. Well Number: 3H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat WC-025 G-09 S263416B; Wolfcamp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	26S	34E		2290	South	402	West	Lea
BH:	M	22	26S	34E		29	South	400	West	Lea
13. Date Spudded 7/25/20	14. Date T.D. Reached 8/26/20	15. Date Rig Released 8/29/20		16. Date Completed (Ready to Produce) 2/22/21		17. Elevations (DF and RKB, RT, GR, etc.) 3279.5' GL				
18. Total Measured Depth of Well 20929 MD, 12847 TVD			19. Plug Back Measured Depth 20867		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13135-20810, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		874		17.5		680 sx CIC; circ 331 sx		
8.625		32		12325		9.875		780 sx CIC; circ 767 sx		
5.5		20		20919		7.875		1660 sx CH; circ 309 sx		TOC @ 8877'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 13135 - 20810, total 764 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13135-20810 Acidize and frac in 39 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 2/22/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/18/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1432	Gas - MCF 2115	Water - Bbl. 5557	Gas - Oil Ratio 1476.955			
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name	Rebecca Deal	Title	Regulatory Analyst	Date	3/22/2021	
E-mail Address	Rebecca.Deal@dmr.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21605

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN			333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID: 6137	Action Number: 21605	Action Type: C-104C
OCD Reviewer					Condition		
plmartinez					None		