

Well Name: SALTY DOG SWD	Well Location: T29N / R13W / SEC 19 / NENW /	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMSF079065	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004532943	Well Status: Water Disposal Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Mechanical Integrity Test
Date Sundry Submitted: 02/25/2021	Time Sundry Submitted: 06:43
Date proposed operation will begin: 03/02/2021	
Procedure Description: Hilcorp Energy Company requests to conduct an MIT per the attached procedure and wellbore schematic.	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MIT\_Procedure\_Salty\_Dog\_6\_SWD\_20210225064151.pdf

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<b>US Well Number:</b> 3004532943	<b>Well Status:</b> Water Disposal Well	<b>Operator:</b> HILCORP ENERGY COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> WALKER	<b>Signed on:</b> FEB 25, 2021 06:43 AM
<b>Name:</b> HILCORP ENERGY COMPANY	
<b>Title:</b> Operations/Regulatory Technician	
<b>Street Address:</b> 1111 Travis Street	
<b>City:</b> Houston	<b>State:</b> TX
<b>Phone:</b> (713) 209-2400	
<b>Email address:</b>	

Field Representative

<b>Representative Name:</b> Amanda Walker		
<b>Street Address:</b> 382 ROAD 3100		
<b>City:</b> AZTEC	<b>State:</b> NM	<b>Zip:</b> 87410
<b>Phone:</b> (505)324-5122		
<b>Email address:</b> mwalker@hilcorp.com		

BLM Point of Contact

<b>BLM POC Name:</b> JOE D KILLINS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647731	<b>BLM POC Email Address:</b> jkillins@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 03/24/2021
<b>Signature:</b> Joe Killins	



**Hilcorp Energy Company**  
**Salty Dog 6 SWD**  
**MIT - Notice of Intent**  
**API #:3004532943**

**PROCEDURE**

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations.**
2. Perform bradenhead test to verify bradenhead isolation from the production casing and tubing.
3. Record current wellhead pressures, ND existing piping on casing valve.
4. RU pump truck, pressure test surface equipment.
5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
6. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
7. Conduct High Discharge pressure kill test.

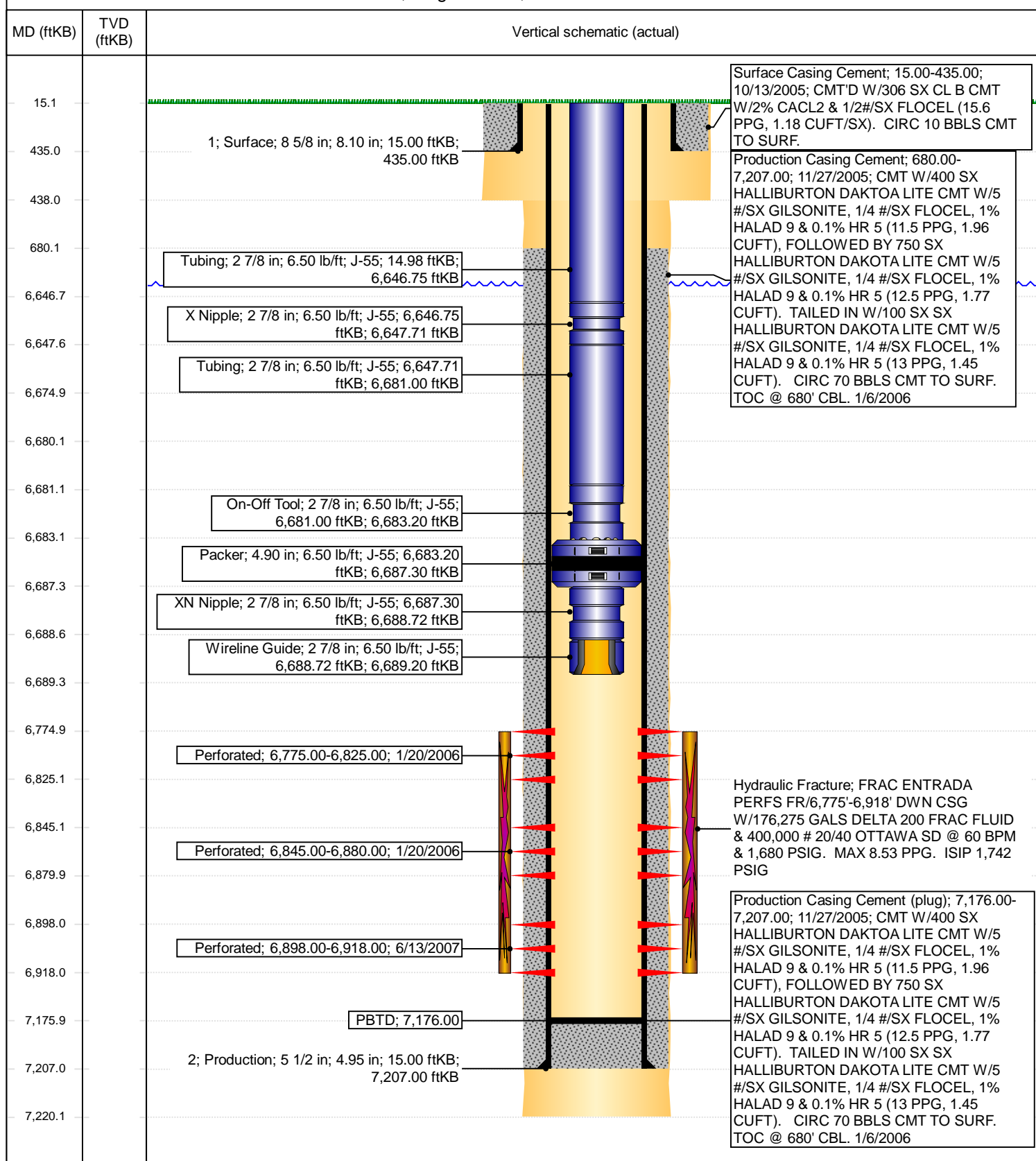


## Current Schematic

Well Name: SALTY DOG SWD #6

API / UWI 3004532943	Surface Legal Location T29N-R13W-S19	Field Name Ignacio Blanco Entrada	Route 0207	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,317.00	Original KB/RT Elevation (ft) 5,332.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 2/25/2021 6:20:12 AM



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 21848

CONDITIONS OF APPROVAL

Operator: HILCORP ENERGY COMPANY      1111 Travis Street      Houston, TX77002			OGRID: 372171	Action Number: 21848	Action Type: C-103X
OCD Reviewer	Condition				
mkuehling	start at zero on chart end at zero on chart before disconnecting chart from production casing. Well sets in a good cell service area - facetime witnessing can be performed.				