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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
SOLIS PARTNERS L.L.C. P.O. BOX 5790 MIDLAND, TX 79704	330238
	3. API Number 30-005-62751

4. Property Code	5. Property Name	6. Well No.
329356	PATHFINDER AFT STATE	6

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	21	10-S	27-E		1,980	NORTH	1,980	WEST	CHAVES

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	21	10-S	27-E		1,980	NORTH	1,980	WEST	CHAVES

9. Pool Information

Pool Name	Pool Code
DIABLO, SAN ANDRES	17640

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
F	G	R	S	3892.5'
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
NO	2,255'	SAN ANDRES	LIBERTY PUMP	05/03/2021

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water

x ☐ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
PROD CSG	7.875"	5.50"	15.5# &17# j-55	6,900'	STAGE 1-375 sx	5,226'- CVL
(actual csg					STAGE 2 – 410 sx	SURFACE – CIRC 17 sx
& cmt data)						

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
MANUAL/HYDRAULIC	5,000 psi	5,000 psi	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. **I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.** Signature: Debi Garza	OIL CONSERVATION DIVISION Approved By: KURT SIMMONS
Printed name: Debi Garza	Title: NMOCD, SANTA FE
Title: Regulatory Analyst	Approved Date: 04/28/2021 Expiration Date: 04/28/2023
E-mail Address: debi.garza@solispartnersllc.com	

Date:	Phone:	Conditions of Approval Attached

PATHFINDER AFT STATE #6: RECOMPLETE WELL FROM WOLFCAMP TO SAN ANDRES:

- MIRU workover rig.
- Clean-Out wellbore to 5,550' with bit & casing scraper. Circulate hole clean using reverse unit and tank.
- Set 5-1/2" CIBP on wireline above Wolfcamp at 5,525' and dump bail 35' cement cap on plug. WOC & Tag @ 5495' Wolfcamp perfs 5573'-5584' (12' at 1 spf = 12 perfs).
- Pressure test 5-1/2" casing and CIBP to 500 psig for 30 minutes with chart.
- Set 5-1/2" CIBP on wireline at 2,275' and dump bail 35' cement cap on plug. PBTD = 2,240' (TOC). WOC & Tag @ 2240'
- Pressure test 5-1/2" casing and CIBP to 500 psig for 30 minutes with chart.
- Perforate San Andres: 2,042'-2,177' (68' @ 2spf – 136 perfs).
- Acidize SA perfs with approx. 14,000 gal 20% NEFE HCl + additives.
- Flowback well, swab if necessary, to clean up.
- RIH with 2-3/8" 4.7# J-55 EUE tubing, rods, and pump. Hang well on for production.
- RDMO workover rig.
- Test well.

Perf @ 4940' Sqz 40 sx Cmt @ 4940 - 4840'. T of Abo. WOC & tag @ 4840'

Perf @ 2668 Sqz 40 sx Cmt @ 2668 - 2568'. T of Glorieta. WOC & tag @ 2568'

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-005-62751	17640	DIABLO; SAN ANDRES

[4] Property Code	[5] Property Name	[6] Well Number
329356	PATHFINDER AFT STATE	6

[7] OGRID No.	[8] Operator Name	[9] Elevation
330238	SOLIS PARTNERS, L.L.C.	3,852.5'

[10] Surface Location

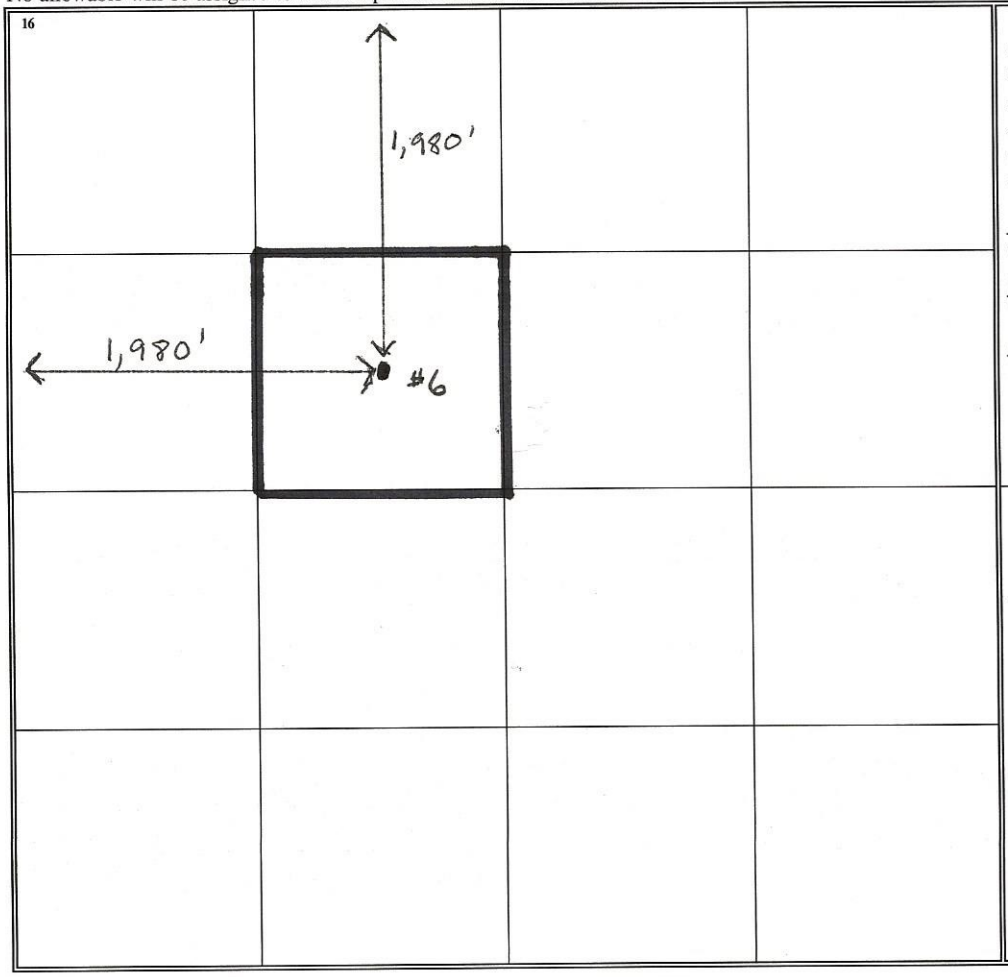
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	10-S	27-E		1,980	NORTH	1,980	WEST	CHAVEZ

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	10-S	27-E		1,980	NORTH	1,980	WEST	CHAVEZ

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Debi Garza 1/26/2021
Signature Date

Printed Name: Debi Garza

debi.garza@solispartnersllc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original to Appropriate District Office

GAS CAPTURE PLAN

Date: 3/10/2021

☒ Original Operator & OGRID No.: [330238] SOLIS PARTNERS L.L.C.

☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
PATHFINDER AFT STATE #6	30-005-62751	F-21-10S-27E	1980N 1980W	10	NONE	FLOW TO BATTERY & SALES METER

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to IACX ROSWELL and will be connected to IACX ROSWELL low pressure gathering system located in __CHAVEZ_____ County, New Mexico. It will require __0____' of pipeline to connect the facility to low pressure gathering system. SOLIS PARTNERS L.L.C. provides (periodically) to IACX ROSWELL a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, SOLIS PARTNERS L.L.C. and IACX ROSWELL have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at IACX PATHFINDER AMINE Processing Plant located in Sec.__21___, Twn._10S____, Rng.__27E___, ____CHAVEZ___ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on IACX ROSWELL system at that time. Based on current information, it is SOLIS PARTNER L.L.C.'s belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

SOLIS PARTNERS, LLC

WELLBORE DIAGRAM

Lease/Well No.: **PATHFINDER AFT STATE #006** ELEVATION, GL: **3,852.5** ft

Location: 1,980' FNL & 1,980' FWL
UL: F, SEC: 21, T: 10-S, R:27-E
CHAVES County, NM

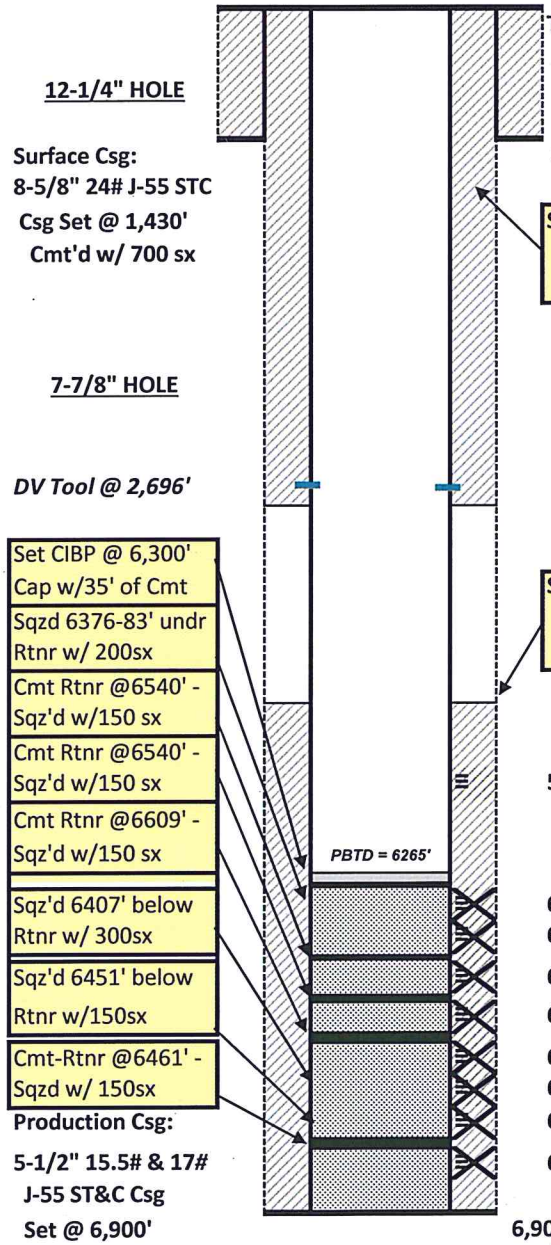
FIELD: **DIABLO - WOLFCAMP (GAS)**

LEASE No.: State LG-5246

API No. : **30-005-62751**

Spudded: **12/26/1989**
Drlg Stopped: **1/17/1990**
Completed: **3/5/1990**
LAT:
LONG:

ROTARY RIG



TOPS	DEPTH, ft
SAN ANDRES	1,436
GLORIETTA	2,618
YESO	2,700
ABO	4,890
WOLFCAMP	5,568
PENN Clastic	6,238
CISCO	6,110
MISSISSIPPIAN	6,827
FUSSELMAN	6,375
PRE-CAMBRIAN	6,870

CURRENT WELL STATUS
WOLFCAMP GAS WELL

PERFS:	ZONE	SPF - # Holes	DATE
5573' - 5584'	WOLFCAMP	12' 1 spf - 12 holes	12/30/90
6376' - 6383'	FUSSELMAN	5' 2 spf - 10 holes	04/26/90
6446-54', 6470-80'	FUSSELMAN	20' 1 spf - 200 holes	09/27/92
6514' - 6518'	FUSSELMAN	4' 1 spf - 4 holes	04/22/90
6554' - 6557'	FUSSELMAN	3' 1 spf - 3 holes	04/21/90
6649' - 6654'	FUSSELMAN	6' 1 spf - 6 holes	04/20/90
6407' (Sand Jet)	FUSSELMAN	1' 3 spf - 3 holes	03/02/90
6451' (Sand Jet)	ORDIVICIAN	1' 3 spf - 3 holes	02/02/90
6471' - 6480'	ORDIVICIAN	10' 1 spf - 10 holes	01/21/90

Originally Drilled as the PATHFINDER AFT STATE #006 by YATES PETROLEUM CORP.

CUM'S BY ZONE: (03/31/20)
WOLFCAMP 0.000 MBO + 50.036 MMCF + 0.389 MBW
FUSSELMAN - 18.386 MBO + 68.874 MMCF + 1,380.852 MBW

Cumulative Prod. (03/31/20):

OIL	18.386	MBO
GAS	118.910	MMCF
WATER	1,381.241	MBW
INJECT.	-----	MBW

HPS: 12/18/2020

PATHFINDER AFT STATE #006

PERFORATION DETAILS

ZONE	PERFS	FT	SPF	No. of Perfs	DATE
ORDIVICIAN *(1st Perfs)*	6471'-6480'	10	1	10	01/21/90
					1,000 gal 15% NEFE HCl
					2/2/90: Found to be Non-Productive.
					Set Cmt Rtnr @ 6,461'.
					Sqzd perfs with 150 sx Cmt.
ORDIVICIAN *(2nd Perfs)*	6451' (Sand Jet Perfs)	1	3	3	02/02/90
					1,500 gal 15% NEFE HCl
					2/28/90: Found to be Non-Productive.
					Set Cmt Rtnr @ 6,440'.
					Sqzd perfs with 150 sx Cmt.
FUSSELMAN *(3rd Perfs)*	6407' (Sand Jet Perfs)	1	3	3	03/02/90
					500 gal 15% NEFE HCl
					+ 24 Bbls KCl Water
	06/05/90 - Well Test: 168 BOPD + 2,500 MCFD + 0 BWPD; 16/64" chk, FTP = 1,700 psig, 40° Oil				
	04/14/90 WORKOVER:				Set Cmt Rtnr @ 6,395'
					Sqz'd Perfs @ 6407' w/ 150 sx - No Sqz.
					Re-Sqz'd w/ 150sx to 2,000 psig - 100sx into Formation
					Drill-Out Cmt Rtnr @ 6305'
					Drill-Out Cmt Rtnr @ 6440'
FUSSELMAN *(4th Perfs)*	6649'-6654'	6	1	6	04/02/90
					No Oil Shows.
					Set Cmt Rtnr @ 6609'
	04/20/90:				Sqz'd Perfs 6649'-6654' w/ 150 sx Cmt to 2,300 psig; 135 sx into Form.
FUSSELMAN *(5th Perfs)*	6554'-6557'	3	1	3	04/20/90
					Perfs found to be Taking Fluid on Vacuum.
					Zone Non-Productive
	04/21/90:				Set Cmt Rtnr @ 6540'.
					Sqz'd Perfs 6554'-6557' w/ 150sx Cmt to 2,000 psig; 135sx into Form.
FUSSELMAN *(6th Perfs)*	6514'-6518'	4	1	4	04/22/90
					Perfs Non-Productive
					Found Hole in 5-1/2" Casing @ 6407'. (Old Sand Jet Perfs)
	04/24/90:				Set Cmt Rtnr @ 6505'.
					Sqz'd Perfs 6514'-6518' w/ 150sx Cmt

PATHFINDER AFT STATE #006

PERFORATION DETAILS *(Continued)*

ZONE	PERFS	FT	SPF	No. of Perfs	DATE
FUSSELMAN *(7th Perfs)*	6376'-6383'	5	2	10	04/26/90

04/26/90: Acidized Perfs w/ 1,000 gal 15% NEFE HCl Acid
04/27/90: Acidized Perfs w/ 2,000 gal 15% NEFE HCl Acid
04/27/90 - 05/02/90: Swabbed Well & Recovered all Load
05/03/90: Returned Well to Production w/ Sub-Pump to Handle Water Prod.
NO TESTS

THESE PERFS (6376'-6383') PRODUCED UNTIL SEPTEMBER-1992.

09/25/92 WORKOVER: POOH w/ Sub-Pump Assembly & Tubulars.
09/25/92: Set Cmt Rtnr @ 6350'
Established Pump in Rate of 8 BPM into Perfs on Vacuum.
Sqz'd Perfs 6376'-6383' w/ 200sx Cmt to 2,800 psig; 163sx into Form.
Drilled out Cmt Rtnr @ 6350'
Tagged Btm @ 6,505'

FUSSELMAN *(8th Perfs)*	6446'-6454'	9	1	9	09/27/92
	6470'-6480'	11	1	11	09/27/92
FUSSELMAN	6446' - 6480' (OA)	20	2	20	09/27/92

09/28/92: Acidized Perfs w/ 5,000 gal 20% NEFE HCl Acid
10/03/92: Returned Well to Production.
NO TESTS

THESE PERFS (6446'-6480' OA) PRODUCED UNTIL DECEMBER-1992.

WOLFCAMP *(8th Perfs)*	5573'-5584'	12	1	12	12/30/92

12/31/92: Acidized Perfs 5573'-5584' w/ 2,000 gal 20% NEFE HCl Acid
Well Flowed Back all Load
01/01/93: Returned Well to Production
01/18/93: WELL TEST - 0 BOPD + 190 MCFD + 1 BWPD; 18/64" chk - FTP=80psig

01/20/93 WORKOVER: Re-Acidized Wolfcamp Perfs with:
7,000 gal Gelled 2% KCl Water
3,000 gal CO_2 as Pad
8,500 gal Gelled 20% NEFE HCl Acid
3,000 gal CO_2
7,000 gal Gelled 2% KCl Water
3,000 gal CO_2 as Flush
Well Flowed Back all Load
Returned Well to Production.
NO TESTS

SOLIS PARTNERS, LLC

WELLBORE DIAGRAM

Lease/Well No.: **PATHFINDER AFT STATE #006** ELEVATION, GL: **3,852.5** ft

Location: 1,980' FNL & 1,980' FWL
UL: F, SEC: 21, T: 10-S, R:27-E
CHAVES County, NM

FIELD: **DIABLO - WOLFCAMP (GAS)**

LEASE No.: State LG-5246

API No. : **30-005-62751**

Spudded: **12/26/1989**
Drlg Stopped: **1/17/1990**
Completed: **3/5/1990**
LAT:
LONG:

ROTARY RIG

12-1/4" HOLE

Surface Csg:
8-5/8" 24# J-55 STC
Csg Set @ 1,430'
Cmt'd w/ 700 sx

7-7/8" HOLE

STAGE 1 Cmt Job:
TOC = 5,226'
CBL Run 01/21/90
DV Tool @ 2,696'

Set CIBP @ 6,300'
Cap w/35' of Cmt

Sqzd 6376-83' undr Rtnr w/ 200sx

Cmt Rtnr @6540' - Sqz'd w/150 sx

Cmt Rtnr @6540' - Sqz'd w/150 sx

Cmt Rtnr @6609' - Sqz'd w/150 sx

Sqz'd 6407' below Rtnr w/ 300sx

Sqz'd 6451' below Rtnr w/150sx

Cmt-Rtnr @6461' - Sqzd w/ 150sx

Production Csg:
5-1/2" 15.5# & 17#
J-55 ST&C Csg
Set @ 6,900'
Cmt'd w/ 375 sx + 410 sx

PBTD = 2,240'
PBTD = 5490'
PBTD = 6265'

TOC @ Surface
Circ'd 50sx cmt

1,430' Csg

STAGE 2 Cmt Job:
TOC @ Surface
Circulated 17 sx

TOPS	DEPTH, ft
SAN ANDRES	1,436
GLORIETTA	2,618
YESO	2,700
ABO	4,890
WOLFCAMP	5,568
PENN Clastic	6,238
CISCO	6,110
MISSISSIPPIAN	6,827
FUSSELMAN	6,375

PERFS:	ZONE	SPF - # Holes	DATE
2,042' - 2,177' (OA)	SAN ANDRES	68' 2 spf - 136 holes	NEW PERFS

Set 5-1/2" CIBP @2,275'
Cap w/35' of cmt
TOC = PBTD = 2,240'

AFTER WORKOVER
SAN ANDRES COMPLETION
2,142'-2,177': 68' 2spf - 136 perfs

Set 5-1/2" CIBP @5,525'
Cap w/35' of cmt
TOC = PBTD = 5,490'

PERFS:	ZONE	SPF - # Holes	DATE
5573' - 5584'	WOLFCAMP	12' 1 spf - 12 holes	12/30/90
6376' - 6383'	FUSSELMAN	5' 2 spf - 10 holes	04/26/90
6446-54', 6470-80'	FUSSELMAN	20' 1 spf - 200 holes	09/27/92
6514' - 6518'	FUSSELMAN	4' 1 spf - 4 holes	04/22/90
6554' - 6557'	FUSSELMAN	3' 1 spf - 3 holes	04/21/90
6649' - 6654'	FUSSELMAN	6' 1 spf - 6 holes	04/20/90
6407' (Sand Jet)	FUSSELMAN	1' 3 spf - 3 holes	03/02/90
6451' (Sand Jet)	ORDIVICIAN	1' 3 spf - 3 holes	02/02/90
6471' - 6480'	ORDIVICIAN	10' 1 spf - 10 holes	01/21/90

6,900' Csg
6,900' TD / 6,265' PBTD *(Current PBTD)*

Originally Drilled as the PATHFINDER AFT STATE #006 by YATES PETROLEUM CORP.

CUM'S BY ZONE: (03/31/20)
WOLFCAMP 0.000 MBO + 50.036 MMCF + 0.389 MBW
FUSSELMAN - 18.386 MBO + 68.874 MMCF + 1,380.852 MBW

Cumulative Prod. (03/31/20):

OIL	18.386	MBO
GAS	118.910	MMCF
WATER	1,381.241	MBW
INJECT.	-----	MBW

HPS: 12/18/2020

PATHFINDER AFT STATE #006

WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

PERFS			ACID JOB(S)			FRAC JOB(S)						INITIAL POTENTIAL TEST			
TOP	BOTTOM	ZONE	DATE	ACID GALS	ACID TYPE	DATE	FRAC FLUID GALS	FLUID TYPE	SAND LBS	SAND SIZE	REMARKS	TEST DATE	OIL BOPD	GAS MCFD	WATER BWPD
6,471	6,480	(10') ORDIVICIAN	1/21/1990	1,000	15% NEFE HCl							ZONE NON-PRODUCTIVE			
6,451		(1') ORDIVICIAN	2/2/1990	1,500	15% NEFE HCl							ZONE NON-PRODUCTIVE			
3 Sand-Jet cut Perfs)															
6,407		(1') FUSSELMAN	3/2/1990	500	15% NEFE HCl						FLOWING	6/5/1990	168	2,500	0
3 Sand-Jet cut Perfs)				+ 24 Bbls 2% KCl Water							16/64" chk FTP = 1,700 psi		40° Oil		
6,649	6,654	(6') FUSSELMAN	4/2/1990	500	20% NEFE HCl							No Oil Shows ZONE NON-PRODUCTIVE			
6,554	6,557	(3') FUSSELMAN										No Oil Shows ZONE NON-PRODUCTIVE			
6,514	6,518	(4') FUSSELMAN										ZONE NON-PRODUCTIVE			
6,376	6,383	(5') FUSSELMAN	4/26/1990	1,000	15% NEFE HCl	*1st Treatment*						*NO TESTS*			
			4/27/1990	2,000	15% NEFE HCl	*2nd Treatment*									
6,446	6,454	(9') FUSSELMAN	9/28/1992	5,000	20% NEFE HCl							*NO TESTS*			
6,470	6,480	(11') FUSSELMAN													
5,573	5,584	(12') WOLFCAMP	12/31/1992	2,000	20% NEFE HCl						FLOWING 18/64" chk FTP = 80 psi	1/18/1993	0	190	1
5,573	5,584	(12') WOLFCAMP	1/20/1993	7,000	gal Gelled 2% KCl Water							*NO TESTS*			
				3,000	gal CO_2 as Pad										
				8,500	gal Gelled 20% NEFE HCl										
				3,000	gal CO_2										
				7,000	gal Gelled 2% KCl Water										
				3,000	gal CO_2 as Flush										

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 24846

COMMENTS

Operator:	OGRID:	Action Number:	Action Type:
SOLIS PARTNERS, L.L.C. P.O. Box 5790 Midland, TX79704	330238	24846	APD

Created By	Comment	Comment Date
kpickford	KP GEO Review 4/22/2021	04/22/2021

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24846

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
SOLIS PARTNERS, L.L.C. P.O. Box 5790 Midland, TX79704	330238	24846	APD

OCD Reviewer	Condition
gcordero	See Changes to Procedure. Must WOC & tag all plugs.
kpickford	Notify OCD 24 hours prior to casing & cement