SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Teena M Robbins

Kurt Simmons

TITLE

TITLE

E-mail address

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 295535 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-46767 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PECOS RIVER 11 SWD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number SOLARIS WATER MIDSTREAM, LLC 371643 3. Address of Operator 10. Pool name or Wildcat 907 Tradewinds Blvd Suite B, Midland, TX 79706 4. Well Location Unit Letter J : 1590 feet from the S Section 11 Township line and feet 2415 from the E 22S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3084 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type bbls: Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2nd Intermediate 9-5/8" and Liner 7-5/8" casing and cement report See Attached 1/11/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Grade Dpth Yield Pres Pres Open Size Size lb/ft TOC Set Dpth Held Hole 01/12/21 Surf FreshWater 26 20 94 .155 0 425 600 1.74 Premium PI 0 01/12/21 Surf FreshWater 26 20 94 J55 0 425 200 1.34 Premium PI 0 Υ 01/15/21 FreshWater 2025 Int1 17.5 13.375 54.5 J55 0 1050 2.01 Premium PI 1500 60 01/15/21 Int1 FreshWater 17.5 13.375 54.5 J55 0 2025 200 1.33 Premium PI 1500 60 FreshWater HCL-80 4500 1500 01/24/21 Int2 12.25 9.625 40 0 900 2.44 Premium PI 80 Υ 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 0 4500 100 1.33 Premium PI 1500 80 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 4500 9145 1000 2.47 5000 1800 Premium 50 01/24/21 Int2 FreshWater 12.25 9.625 40 HCL-80 4500 9145 400 1.18 Premium + 5000 1800 Υ 02/05/21 Int3 FreshWater 8.75 7.625 39 HCP110 8777 12940 350 1.86 Premium 65 1500 40 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Financial Administrator

Petroleum Specialist - A

Teena.Robbins@solarismidstream.com

DATE

DATE

Telephone No

4/30/2021

432-209-9024

5/3/2021 12:54:44 PM

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<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-015-46767
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Pecos River 11 SWD
1. Type of Well: Oil Well Gas Well X Other SWD			3. Well Number 1
2. Name of Operator Solaris Water Midstream, LLC			9. OGRID Number 371643
3. Address of Operator 907 Tradewinds Blvd., Midland, TX 79706			0. Pool name or Wildcat SWD/Devonian
4. Well Location Unit Letter J : 1590 feet from the South line and 2415 feet from the East line Section 11 Township 22S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	CHANGE PLANS MULTIPLE COMPL	SUBSI REMEDIAL WORK COMMENCE DRILL CASING/CEMENT J	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9-5/8" 2nd Intermediate: Drilled 12 1/4" hole to 9,145'. 1/24/21 Ran 9-5/8", 40#, HCL-80, LTC set at 9,145'. Cemented 1st stage with 30 bbls FW spacer and 1,000 sks lead. Tail with 400 sks. Displace with 330 bbls BW and 360 bbls FW. Open DV tool and circ 654 sks cmt off of DV tool. Cmt 2nd stage with 30 bbls FW spacer and 900 sks lead. Tail with 100 sks. Displace with 338 bbls BW. Circ 358 sks of cmt to pit. WOC 7.75 hrs. Test BOPE from 250 psi low to 5,000 psi high and annular from 250 psi low to 3,500 psi high. Test casing to 1,500 psi. 45 min. Good test. 7-5/8" Liner: Drilled 8-3/4" hole to 12,940'. 2/5/21 Ran 7-5/8", 39# HCP-110, Liberty FJM liner set at 12,940. Circ 41 bbl to			
surface. WOC 8 hrs. Test casing to 1,500 psi. 60 min. Good test.			
Spud Date: 1/11/21	Rig Release Da	te: 2/12/21	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Specialist DATE 4/29/21			
Type or print name Whitney McKee E-mail address: whitney.mckee@solariswater.com PHONE: 432-203-9020 For State Use Only			
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE