

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 295448 WELL API NUMBER 30-015-47305 5. Indicate Type of Lease P 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name WATERBOY 27 26 W0DA FEE																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: G		8. Well Number 001H																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>D</u> : <u>270</u> feet from the <u>N</u> line and feet <u>250</u> from the <u>W</u> line Section <u>27</u> Township <u>22S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3113 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 3/25/2021 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>03/27/21</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL80</td> <td>0</td> <td>2062</td> <td>700</td> <td>1.73</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>04/02/21</td> <td>Int2</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HCP110</td> <td>1762</td> <td>9354</td> <td>400</td> <td>4.03</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>04/08/21</td> <td>Liner1</td> <td>Brine</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>0</td> <td>19092</td> <td>850</td> <td>1.74</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	03/27/21	Int1	FreshWater	12.25	9.625	40	HCL80	0	2062	700	1.73	C	0	1500	0	Y	04/02/21	Int2	Mud	8.75	7	29	HCP110	1762	9354	400	4.03	C	0	1500	0	Y	04/08/21	Liner1	Brine	6.125	4.5	13.5	HCP110	0	19092	850	1.74	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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**03/27/21**

TD'ed 12 ¼" hole @ 2077'. Ran 2062' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/500 sks Class C w/4% Gel, ¼#/sk Cellophane & 0.4% Defoamer (yd @ 1.73 cuft/sk @ 13.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/153 bbls of FW. Plug down @ 5:00 A.M. 03/28/21. Circ 220 sks of cmt to the pits. **Set Cameron mandrel hanger through BOP w/70k#. At 1:00 P.M. 03/28/21, tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".**

**04/02/21**

TD'ed 8 ¾" hole @ 9369'. Ran 9354' of 7" 29# HCP110 LT&C csg. Cmt w/300 sks Lite Class C w/additives. Mixed @ 10.0#/g w/4.03 yd. Tail w/400 sks Class H w/0.1% Retarder. Mixed @ 15.6#/g w/1.18 yd. Displaced w/347 bbls of OBM. Did not bump plug. Plug down @ 2:15 A.M. 04/03/21. Did not circ cmt. Slow rate lift pressure 572# @ 3 BPM. Est TOC @ 1762'. **Set Cameron Mandrel hanger through BOP w/225k#. At 1:00 A.M. 04/04/21, tested csg to 1500#, held OK. FIT to 13.0 PPG EMW. Drilled out at 6 1/8".**

**04/08/21**

TD'ed 6 1/8" hole @ 19095' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ csg from 8371' (top of liner) to 19092'. Cmt w/850 sks (35:65 Poz H) w/additives. Mixed @ 13.5#/g w/1.74 yd. Pumped 5 bbls sugar FW. Released dart. Displaced w/241 bbls sugar BW. Plug down @ 10:45 A.M. 04/10/21. Bumped plug w/4800#. Floats held. Set packer w/90k#. Sting out of PBR w/1500# on DP. Displace 7" csg w/360 bbls BW w/polymer. Circ 129 sks of cmt off of liner top to the pit. **At 12:00 P.M. 04/10/21, tested liner to 2500# for 30 min, held OK. Rig released to move @ 10:00 P.M. 04/10/21.**

A handwritten signature in black ink, consisting of a large, stylized 'P' followed by a cursive 'a' and a long horizontal stroke extending to the right.