

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Tascosa Energy Partners, LLC. 901 W. Missouri Ave. Midland, TX 79701		² OGRID Number 329748	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 -015-47641	⁵ Pool Name Avalon; Bone Spring		⁶ Pool Code 96381
⁷ Property Code 329789	⁸ Property Name Catalina 30 EH State		⁹ Well Number #001H

II. ¹⁰ Surface Location

UL or lot no. E	Section 30	Township 20S	Range 27E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 200	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. H	Section 30	Township 20S	Range 27E	Lot Idn	Feet from the 1976	North/South line North	Feet from the 336	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 3/27/2021		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	Holly Frontier Refining and Marketing LLC. 1602 W. Main, Artesia, NM 88210	O
151618	Enterprise Field Services LLC. P.O. Box 4324 Houston, TX 77210	G

IV. Well Completion Data

²¹ Spud Date 01/06/2021	²² Ready Date 3/28/2021	²³ TD 12352' MD, 7797' TVD'	²⁴ PBTD 12,352' MD, 7797' TVD	²⁵ Perforations 7,993'-12,345' MD; 7704' - 7797' TVD	²⁶ DHC, MC No
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		482'	625 sx
12 1/4"		9 5/8"		2,528'	890 sx
7 7/8"		5 1/2"		12,352'	1790 sx
		2 7/8" Prod. Tbg		7,108'	

V. Well Test Data

³¹ Date New Oil 3/29/2021	³² Gas Delivery Date 3/29/2021	³³ Test Date 4/04/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1340	³⁶ Csg. Pressure 2550
³⁷ Choke Size 35/64"	³⁸ Oil 858 BO	³⁹ Water 933 BW	⁴⁰ Gas 2237 MCF		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Alyssa McNear</i>			OIL CONSERVATION DIVISION		
Printed name: Alyssa McNear			Approved by: <i>Amy Fennschi</i>		
Title: Engineering Manager			Title: Data Compliance Manager		
E-mail Address: adavanzo@tascosaep.com			Approval Date: 5/3/21		
Date: 3/29/2021		Phone: 432-695-6970			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47641	² Pool Code 96381	³ Pool Name Avalon; Bone Spring
⁴ Property Code 329789	⁵ Property Name CATALINA 30EH STATE	⁶ Well Number #1
⁷ OGRID No. 329748	⁸ Operator Name TASCOSA ENERGY PARTNERS, LLC.	⁹ Elevation 3244'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	20-S	27-E	-	1980'	NORTH	200'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	20-S	27-E	-	1976'	NORTH	336'	EAST	EDDY

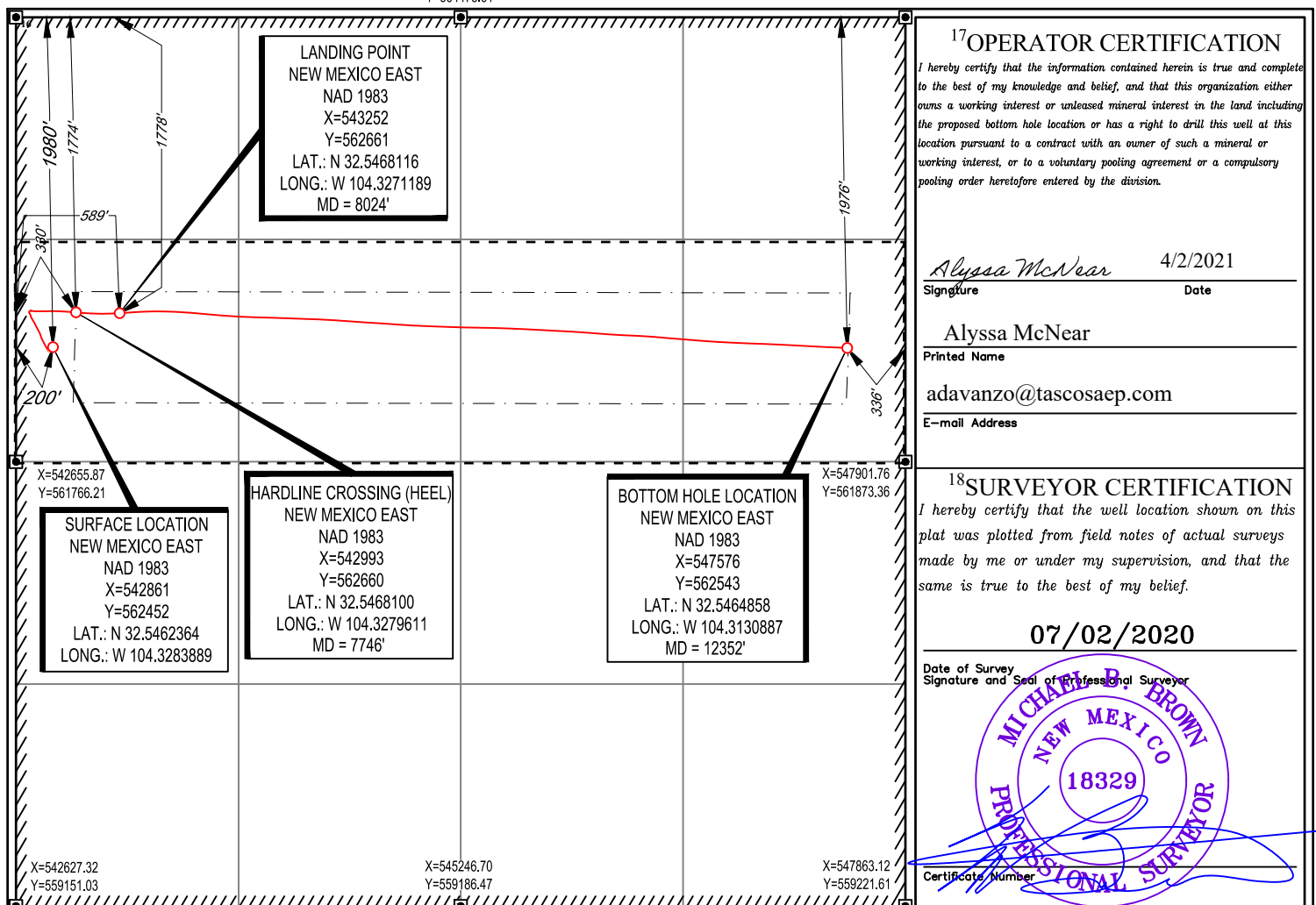
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=542676.70
Y=564428.34

X=545311.51
Y=564478.61

X=547939.69
Y=564526.10

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Alyssa McNear 4/2/2021
Signature Date

Alyssa McNear
Printed Name

adavanzo@tascosaep.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/02/2020

Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number



Tascosa Energy Partners, LLC.

Eddy County, NM (NAD 83 - NME)

Catalina 30EH State

Catalina 30EH State #1

OH / 67274

Survey: Phoenix MWD Surveys - Post Gyro

Standard Survey Report

25 January, 2021

Survey Report

Company:	Tascosa Energy Partners, LLC.	Local Co-ordinate Reference:	Well Catalina 30EH State #1
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB @ 3260.01ft (Akita 524)
Site:	Catalina 30EH State	MD Reference:	RKB @ 3260.01ft (Akita 524)
Well:	Catalina 30EH State #1	North Reference:	Grid
Wellbore:	OH / 67274	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Akita 524)	Database:	EDM 5000.1 Single User Db

Project	Eddy County, NM (NAD 83 - NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Catalina 30EH State		
Site Position:		Northing:	171,435.57 m
From:	Lat/Long	Easting:	165,464.44 m
Position Uncertainty:	1.00 ft	Slot Radius:	13.200 in
		Latitude:	32° 32' 46.451 N
		Longitude:	104° 19' 42.198 W
		Grid Convergence:	0.00 °

Well	Catalina 30EH State #1		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	1.00 ft	Wellhead Elevation:	0.00 ft
		Latitude:	32° 32' 46.451 N
		Longitude:	104° 19' 42.198 W
		Ground Level:	3,244.01 ft

Wellbore	OH / 67274		
Magnetics	Model Name	Sample Date	Declination (°)
	User Defined	1/10/2021	7.03
			Dip Angle (°)
			60.20
			Field Strength (nT)
			47,805

Design	Surveys (Akita 524)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)
	0.00	0.00	0.00
			Direction (°)
			88.94

Survey Program	Date	1/25/2021		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	2,427.00	SDI - Gyro Survey (OH / 67274)	Scientific Keeper	Scientific Drilling Intl. Standard Wireline Keeper
2,427.00	12,352.00	Phoenix MWD Surveys - Post Gyro (OH /	MWD+HRGM	OWSG MWD + HRGM

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
2,427.00	0.24	184.34	2,426.69	-23.15	-20.50	-20.93	0.00	0.00	0.00	
2,642.00	0.53	227.24	2,641.68	-24.27	-21.27	-21.72	0.18	0.13	19.95	
2,737.00	0.59	236.21	2,736.68	-24.84	-22.00	-22.46	0.11	0.06	9.44	
2,831.00	0.63	250.39	2,830.67	-25.28	-22.89	-23.35	0.17	0.04	15.09	
2,926.00	2.40	318.34	2,925.64	-23.97	-24.70	-25.14	2.36	1.86	71.53	
3,021.00	4.65	327.07	3,020.45	-19.25	-28.12	-28.47	2.43	2.37	9.19	
3,116.00	5.67	327.64	3,115.07	-12.06	-32.72	-32.94	1.08	1.07	0.60	
3,210.00	5.87	324.97	3,208.59	-4.20	-37.97	-38.04	0.36	0.21	-2.84	
3,305.00	6.54	330.97	3,303.04	4.51	-43.38	-43.29	0.98	0.71	6.32	
3,400.00	7.00	333.37	3,397.37	14.42	-48.60	-48.33	0.57	0.48	2.53	

Survey Report

Company:	Tascosa Energy Partners, LLC.	Local Co-ordinate Reference:	Well Catalina 30EH State #1
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Site:	Catalina 30EH State	MD Reference:	RKB @ 3260.01ft (Akita 524)
Well:	Catalina 30EH State #1	North Reference:	Grid
Wellbore:	OH / 67274	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Akita 524)	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,495.00	7.15	331.61	3,491.65	24.79	-54.01	-53.54	0.28	0.16	-1.85
3,590.00	7.30	329.57	3,585.90	35.20	-59.88	-59.21	0.31	0.16	-2.15
3,684.00	7.32	335.42	3,679.13	45.79	-65.39	-64.53	0.79	0.02	6.22
3,779.00	7.49	336.42	3,773.34	56.97	-70.39	-69.31	0.22	0.18	1.05
3,874.00	6.63	340.59	3,867.62	67.82	-74.68	-73.41	1.05	-0.91	4.39
3,968.00	6.41	340.98	3,961.01	77.90	-78.20	-76.74	0.24	-0.23	0.41
4,063.00	5.40	332.76	4,055.51	86.88	-81.97	-80.34	1.38	-1.06	-8.65
4,158.00	5.45	329.26	4,150.08	94.74	-86.32	-84.55	0.35	0.05	-3.68
4,253.00	5.46	329.11	4,244.65	102.49	-90.95	-89.03	0.02	0.01	-0.16
4,348.00	5.12	330.06	4,339.25	110.04	-95.39	-93.33	0.37	-0.36	1.00
4,442.00	4.67	331.49	4,432.91	117.04	-99.31	-97.11	0.50	-0.48	1.52
4,537.00	4.52	331.54	4,527.60	123.73	-102.94	-100.62	0.16	-0.16	0.05
4,632.00	4.34	332.44	4,622.32	130.21	-106.38	-103.95	0.20	-0.19	0.95
4,727.00	5.02	329.93	4,717.00	136.99	-110.13	-107.56	0.75	0.72	-2.64
4,822.00	5.20	328.37	4,811.62	144.26	-114.47	-111.77	0.24	0.19	-1.64
4,917.00	4.73	326.67	4,906.27	151.19	-118.88	-116.05	0.52	-0.49	-1.79
5,012.00	4.23	329.85	5,000.97	157.50	-122.79	-119.84	0.59	-0.53	3.35
5,107.00	4.74	331.37	5,095.68	163.97	-126.43	-123.36	0.55	0.54	1.60
5,201.00	4.94	327.73	5,189.35	170.80	-130.45	-127.26	0.39	0.21	-3.87
5,297.00	5.01	338.10	5,284.99	178.19	-134.22	-130.89	0.94	0.07	10.80
5,391.00	5.00	342.22	5,378.63	185.89	-137.01	-133.53	0.38	-0.01	4.38
5,486.00	4.19	337.82	5,473.32	193.05	-139.58	-135.97	0.93	-0.85	-4.63
5,579.00	3.17	328.42	5,566.13	198.39	-142.21	-138.50	1.27	-1.10	-10.11
5,674.00	1.69	319.54	5,661.04	201.69	-144.49	-140.72	1.60	-1.56	-9.35
5,770.00	1.07	335.88	5,757.02	203.59	-145.78	-141.97	0.76	-0.65	17.02
5,864.00	0.62	4.05	5,851.01	204.90	-146.10	-142.27	0.64	-0.48	29.97
5,959.00	0.67	32.82	5,946.00	205.87	-145.76	-141.91	0.34	0.05	30.28
6,054.00	0.68	42.75	6,040.99	206.76	-145.08	-141.21	0.12	0.01	10.45
6,149.00	0.53	35.27	6,135.99	207.53	-144.44	-140.56	0.18	-0.16	-7.87
6,243.00	0.58	31.96	6,229.98	208.29	-143.94	-140.05	0.06	0.05	-3.52
6,338.00	0.82	24.45	6,324.98	209.31	-143.41	-139.49	0.27	0.25	-7.91
6,433.00	0.73	53.00	6,419.97	210.30	-142.64	-138.71	0.41	-0.09	30.05
6,527.00	1.09	63.90	6,513.96	211.05	-141.36	-137.41	0.42	0.38	11.60
6,622.00	1.69	65.92	6,608.93	212.02	-139.27	-135.31	0.63	0.63	2.13
6,717.00	1.93	87.48	6,703.88	212.66	-136.39	-132.42	0.75	0.25	22.69
6,812.00	0.53	66.33	6,798.86	212.91	-134.39	-130.41	1.52	-1.47	-22.26
6,906.00	0.26	24.39	6,892.86	213.28	-133.91	-129.92	0.40	-0.29	-44.62
7,001.00	0.06	283.74	6,987.86	213.48	-133.87	-129.87	0.29	-0.21	-105.95
7,096.00	0.28	258.95	7,082.86	213.45	-134.14	-130.15	0.24	0.23	-26.09
7,152.00	0.39	256.14	7,138.85	213.38	-134.46	-130.47	0.20	0.20	-5.02
7,222.00	0.35	93.07	7,208.85	213.31	-134.48	-130.49	1.05	-0.06	-232.96
7,254.00	4.12	97.16	7,240.82	213.16	-133.24	-129.26	11.78	11.78	12.78
7,286.00	8.60	99.83	7,272.62	212.61	-129.74	-125.77	14.03	14.00	8.34

Survey Report

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Wellbore:	OH / 67274	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Akita 524)	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
7,317.00	12.40	98.30	7,303.09	211.73	-124.16	-120.20	12.29	12.26	-4.94	
7,363.00	17.72	92.84	7,347.50	210.67	-112.27	-108.34	11.96	11.57	-11.87	
7,412.00	23.58	88.23	7,393.34	210.61	-95.01	-91.08	12.40	11.96	-9.41	
7,458.00	29.06	88.24	7,434.55	211.23	-74.63	-70.70	11.91	11.91	0.02	
7,507.00	35.45	87.50	7,475.97	212.22	-48.52	-44.56	13.07	13.04	-1.51	
7,553.00	41.94	88.40	7,511.85	213.23	-19.79	-15.83	14.16	14.11	1.96	
7,601.00	47.66	90.35	7,545.90	213.57	14.01	17.98	12.25	11.92	4.06	
7,647.00	52.57	92.01	7,575.39	212.83	49.29	53.23	11.03	10.67	3.61	
7,696.00	56.57	92.83	7,603.79	211.14	89.17	93.08	8.28	8.16	1.67	
7,743.00	60.64	93.78	7,628.27	208.82	129.21	133.07	8.83	8.66	2.02	
7,791.00	63.29	92.90	7,650.83	206.35	171.50	175.31	5.75	5.52	-1.83	
7,837.00	64.87	91.78	7,670.93	204.67	212.84	216.61	4.07	3.43	-2.43	
7,885.00	67.82	90.55	7,690.19	203.78	256.79	260.53	6.58	6.15	-2.56	
7,917.00	71.19	89.22	7,701.39	203.84	286.76	290.50	11.23	10.53	-4.16	
7,949.00	75.58	87.55	7,710.54	204.71	317.40	321.15	14.60	13.72	-5.22	
7,980.00	80.75	86.61	7,716.90	206.26	347.70	351.47	16.94	16.68	-3.03	
8,024.00	86.92	85.47	7,721.62	209.28	391.31	395.14	14.26	14.02	-2.59	
8,072.00	88.04	84.93	7,723.73	213.29	439.10	442.99	2.59	2.33	-1.13	
8,104.00	88.46	84.71	7,724.71	216.18	470.95	474.89	1.48	1.31	-0.69	
8,135.00	88.71	85.42	7,725.47	218.85	501.83	505.81	2.43	0.81	2.29	
8,167.00	88.54	87.17	7,726.24	220.91	533.75	537.76	5.49	-0.53	5.47	
8,198.00	88.46	87.45	7,727.05	222.37	564.71	568.74	0.94	-0.26	0.90	
8,229.00	88.21	87.15	7,727.96	223.83	595.66	599.72	1.26	-0.81	-0.97	
8,261.00	88.04	89.14	7,729.00	224.86	627.62	631.69	6.24	-0.53	6.22	
8,307.00	88.01	90.13	7,730.59	225.16	673.59	677.66	2.15	-0.07	2.15	
8,356.00	88.29	91.55	7,732.17	224.44	722.56	726.61	2.95	0.57	2.90	
8,450.00	89.69	93.68	7,733.83	220.15	816.44	820.39	2.71	1.49	2.27	
8,545.00	90.50	94.03	7,733.67	213.76	911.23	915.04	0.93	0.85	0.37	
8,640.00	90.56	93.58	7,732.79	207.46	1,006.01	1,009.69	0.48	0.06	-0.47	
8,735.00	89.16	91.43	7,733.02	203.31	1,100.91	1,104.50	2.70	-1.47	-2.26	
8,830.00	88.68	90.73	7,734.81	201.52	1,195.88	1,199.42	0.89	-0.51	-0.74	
8,924.00	88.35	90.13	7,737.25	200.81	1,289.84	1,293.35	0.73	-0.35	-0.64	
9,019.00	89.30	91.18	7,739.20	199.73	1,384.82	1,388.29	1.49	1.00	1.11	
9,114.00	89.02	90.73	7,740.59	198.14	1,479.79	1,483.22	0.56	-0.29	-0.47	
9,209.00	88.77	90.81	7,742.42	196.87	1,574.77	1,578.15	0.28	-0.26	0.08	
9,303.00	88.38	93.17	7,744.76	193.60	1,668.67	1,671.98	2.54	-0.41	2.51	
9,398.00	88.07	92.88	7,747.70	188.59	1,763.49	1,766.69	0.45	-0.33	-0.31	
9,492.00	87.70	92.58	7,751.17	184.12	1,857.32	1,860.42	0.51	-0.39	-0.32	
9,587.00	89.27	92.65	7,753.68	179.79	1,952.19	1,955.19	1.65	1.65	0.07	
9,683.00	89.58	92.59	7,754.65	175.40	2,048.08	2,050.99	0.33	0.32	-0.06	
9,777.00	89.33	91.87	7,755.54	171.74	2,142.01	2,144.83	0.81	-0.27	-0.77	
9,872.00	89.41	91.36	7,756.59	169.06	2,236.96	2,239.72	0.54	0.08	-0.54	
9,966.00	89.10	90.49	7,757.81	167.54	2,330.94	2,333.65	0.98	-0.33	-0.93	

Survey Report

Company:	Tascosa Energy Partners, LLC.	Local Co-ordinate Reference:	Well Catalina 30EH State #1
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB @ 3260.01ft (Akita 524)
Site:	Catalina 30EH State	MD Reference:	RKB @ 3260.01ft (Akita 524)
Well:	Catalina 30EH State #1	North Reference:	Grid
Wellbore:	OH / 67274	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Akita 524)	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
10,061.00	88.60	90.30	7,759.71	166.89	2,425.92	2,428.60	0.56	-0.53	-0.20	
10,156.00	88.29	90.10	7,762.29	166.56	2,520.88	2,523.54	0.39	-0.33	-0.21	
10,251.00	87.96	89.76	7,765.40	166.67	2,615.83	2,618.48	0.50	-0.35	-0.36	
10,346.00	88.96	91.18	7,767.95	165.90	2,710.79	2,713.41	1.83	1.05	1.49	
10,441.00	90.00	92.10	7,768.82	163.18	2,805.75	2,808.30	1.46	1.09	0.97	
10,535.00	90.11	91.65	7,768.73	160.10	2,899.70	2,902.17	0.49	0.12	-0.48	
10,630.00	90.81	91.36	7,767.96	157.61	2,994.66	2,997.07	0.80	0.74	-0.31	
10,724.00	91.06	92.58	7,766.43	154.38	3,088.59	3,090.93	1.32	0.27	1.30	
10,819.00	91.29	93.60	7,764.48	149.26	3,183.43	3,185.65	1.10	0.24	1.07	
10,914.00	89.41	93.11	7,763.90	143.70	3,278.26	3,280.37	2.05	-1.98	-0.52	
11,008.00	88.68	91.34	7,765.47	140.05	3,372.17	3,374.19	2.04	-0.78	-1.88	
11,103.00	89.58	91.53	7,766.91	137.67	3,467.13	3,469.09	0.97	0.95	0.20	
11,198.00	88.71	93.40	7,768.33	133.58	3,562.03	3,563.90	2.17	-0.92	1.97	
11,292.00	87.14	93.66	7,771.73	127.80	3,655.79	3,657.53	1.69	-1.67	0.28	
11,387.00	87.09	93.42	7,776.51	121.94	3,750.48	3,752.10	0.26	-0.05	-0.25	
11,481.00	87.51	93.03	7,780.94	116.66	3,844.23	3,845.73	0.61	0.45	-0.41	
11,576.00	88.12	92.65	7,784.56	111.96	3,939.04	3,940.44	0.76	0.64	-0.40	
11,671.00	88.43	91.65	7,787.42	108.39	4,033.93	4,035.25	1.10	0.33	-1.05	
11,766.00	88.80	91.13	7,789.72	106.09	4,128.88	4,130.14	0.67	0.39	-0.55	
11,861.00	90.06	90.58	7,790.66	104.67	4,223.86	4,225.07	1.45	1.33	-0.58	
11,955.00	89.05	91.62	7,791.39	102.87	4,317.84	4,319.00	1.54	-1.07	1.11	
12,049.00	87.56	92.33	7,794.17	99.63	4,411.74	4,412.83	1.76	-1.59	0.76	
12,144.00	88.85	91.85	7,797.15	96.17	4,506.62	4,507.63	1.45	1.36	-0.51	
12,239.00	90.45	91.30	7,797.73	93.56	4,601.58	4,602.53	1.78	1.68	-0.58	
12,284.00	91.48	91.13	7,796.97	92.60	4,646.57	4,647.48	2.32	2.29	-0.38	
12,352.00	91.48	91.13	7,795.22	91.26	4,714.53	4,715.41	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude	
LP/Plat v2 - Catalina 30EH - hit/miss target - Shape	0.00	0.00	7,710.02	2.48	130.03	171,436.33	165,504.08	32° 32' 46.476 N	104° 19' 40.679 W	
- survey misses target center by 216.30ft at 7791.00ft MD (7650.83 TVD, 206.35 N, 171.50 E)										
- Point										
LP/Plat - Catalina 30EH - hit/miss target - Shape	0.00	0.00	7,730.02	2.48	130.03	171,436.33	165,504.08	32° 32' 46.476 N	104° 19' 40.679 W	
- survey misses target center by 222.50ft at 7795.82ft MD (7652.99 TVD, 206.14 N, 175.81 E)										
- Point										
LTP v2 - Catalina 30EH - hit/miss target - Shape	1.25	88.94	7,810.02	87.80	4,720.02	171,462.33	166,903.10	32° 32' 47.314 N	104° 18' 47.053 W	
- survey misses target center by 16.16ft at 12352.00ft MD (7795.22 TVD, 91.26 N, 4714.53 E)										
- Rectangle (sides W0.00 H4,403.83 D50.00)										
LTP - Catalina 30EH Sta - hit/miss target - Shape	1.25	88.94	7,830.02	87.80	4,720.02	171,462.33	166,903.10	32° 32' 47.314 N	104° 18' 47.053 W	
- survey misses target center by 35.40ft at 12352.00ft MD (7795.22 TVD, 91.26 N, 4714.53 E)										
- Rectangle (sides W0.00 H4,403.83 D50.00)										

Survey Report

Company:	Tascosa Energy Partners, LLC.	Local Co-ordinate Reference:	Well Catalina 30EH State #1
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB @ 3260.01ft (Akita 524)
Site:	Catalina 30EH State	MD Reference:	RKB @ 3260.01ft (Akita 524)
Well:	Catalina 30EH State #1	North Reference:	Grid
Wellbore:	OH / 67274	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Akita 524)	Database:	EDM 5000.1 Single User Db

Checked By: _____	Approved By: _____	Date: _____
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TASCOSA ENERGY

SURVEY REPORT

CATALINA 30EH STATE #1

AKITA 524

1/12/2021



The **Ultimate Partner** In Wellbore Placement

SURVEY REPORT

CATALINA 30EH STATE #1

COMPUTED KEEPER GYRO SURVEY

CUSTOMER Tascosa Energy
PROJECT Eddy County, NM (NAD 83 - NME)
FIELD N/A

SDI JOB NO. OP.027555
SDI DISTRICT Midland
SDI KIT/UNIT

SITE INFORMATION

Site Name Catalina 30EH State
Lat/Long
Northing
Easting

Section
Township
Range

MAP INFORMATION

North Reference Grid North
Grid Correction 0.00 deg
System US State Plane 1983
Datum North American Datum 1983 (GRS 1980)
Map Zone New Mexico East: 3001



WELL INFORMATION

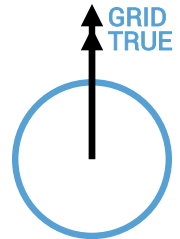
Lat/Long 32° 32' 46.451" N , 104° 19' 42.198" W
Northing 562,451.52 ft
Easting 542,861.25 ft
UWI 30-015-47641

DEPTH AND ELEVATION REFERENCE

Ground Level 3244 ft above Mean Sea Level
Reference Datum KB
Reference Height 16 ft above G.L.
Reference Elevation 3260 ft

VERTICAL SECTION REFERENCE

+N/-S 0 ft
+E/-W 0 ft
Proposal Direction 88.94°
Calculation Method Minimum Curvature



LOCAL GRAVITY REFERENCE INFORMATION

Local Gravity 998.543 mG [computed]
True to Grid add 0°

WELL NOTES

OPERATORS

Mohamed Abouelhassan

SDI Operator Name (Printed)

SIGNATURE

DATE



SURVEY REPORT

CATALINA 30EH STATE #1

COMPUTED KEEPER GYRO SURVEY

MD ft	INC deg	AZIM deg	TVD ft	VS ft	+N/-S ft	+E/-W ft	DLS °/100ft	CLOSURE DIST ft	CLOSURE DIR deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	Invalid	0.00	0.00
100.00	0.52	194.72	100.00	-0.12	-0.44	-0.11	0.52	0.45	194.72
125.00	0.75	195.13	125.00	-0.20	-0.70	-0.19	0.95	0.73	194.81
150.00	0.67	193.92	150.00	-0.28	-1.00	-0.26	0.34	1.04	194.73
175.00	0.79	196.32	174.99	-0.37	-1.31	-0.35	0.50	1.35	194.85
200.00	0.67	172.75	199.99	-0.41	-1.62	-0.38	1.28	1.66	193.10
225.00	0.70	181.77	224.99	-0.40	-1.92	-0.36	0.44	1.95	190.73
250.00	0.79	182.30	249.99	-0.42	-2.24	-0.37	0.40	2.27	189.49
275.00	0.99	189.97	274.98	-0.47	-2.63	-0.42	0.93	2.66	189.07
300.00	1.15	208.67	299.98	-0.63	-3.06	-0.58	1.53	3.12	190.68
325.00	1.25	215.70	324.97	-0.92	-3.50	-0.86	0.71	3.61	193.75
350.00	1.35	221.01	349.97	-1.28	-3.95	-1.21	0.61	4.13	197.04
375.00	1.52	222.08	374.96	-1.71	-4.41	-1.62	0.69	4.70	200.20
400.00	1.53	216.38	399.95	-2.13	-4.93	-2.04	0.61	5.34	202.52
425.00	1.32	224.16	424.94	-2.54	-5.40	-2.44	1.14	5.93	204.32
450.00	1.39	223.39	449.94	-2.96	-5.83	-2.85	0.29	6.49	206.05
475.00	1.24	223.30	474.93	-3.36	-6.25	-3.24	0.58	7.04	207.44
500.00	1.26	230.84	499.92	-3.76	-6.62	-3.64	0.66	7.55	208.83
525.00	1.06	240.04	524.92	-4.18	-6.91	-4.06	1.09	8.01	210.42
550.00	1.20	246.47	549.91	-4.63	-7.13	-4.50	0.74	8.43	212.25
575.00	1.28	257.06	574.91	-5.14	-7.29	-5.01	0.98	8.85	214.47
600.00	1.31	263.97	599.90	-5.70	-7.39	-5.56	0.64	9.25	217.00
625.00	1.41	274.74	624.90	-6.29	-7.39	-6.16	1.08	9.62	219.79
650.00	1.36	276.00	649.89	-6.89	-7.33	-6.76	0.23	9.97	222.65
675.00	1.45	274.13	674.88	-7.50	-7.28	-7.37	0.43	10.36	225.33
700.00	1.45	274.27	699.87	-8.13	-7.23	-8.00	0.04	10.78	227.87
725.00	1.41	274.13	724.86	-8.75	-7.19	-8.62	0.13	11.22	230.17
750.00	1.56	257.69	749.86	-9.39	-7.24	-9.26	1.80	11.75	231.98
775.00	1.51	263.41	774.85	-10.05	-7.35	-9.92	0.64	12.35	233.47
800.00	1.55	261.99	799.84	-10.72	-7.43	-10.58	0.21	12.93	234.91
825.00	1.61	258.58	824.83	-11.40	-7.55	-11.26	0.45	13.56	236.16
850.00	1.46	250.87	849.82	-12.05	-7.72	-11.90	1.03	14.19	237.02

SURVEY REPORT

CATALINA 30EH STATE #1

COMPUTED KEEPER GYRO SURVEY

MD ft	INC deg	AZIM deg	TVD ft	VS ft	+N/-S ft	+E/-W ft	DLS °/100ft	CLOSURE DIST ft	CLOSURE DIR deg
875.00	1.15	225.81	874.81	-12.53	-8.00	-12.38	2.56	14.75	237.13
900.00	1.08	219.68	899.81	-12.87	-8.36	-12.71	0.55	15.22	236.68
925.00	1.07	209.49	924.80	-13.14	-8.74	-12.98	0.77	15.65	236.04
950.00	0.91	206.84	949.80	-13.35	-9.12	-13.18	0.67	16.03	235.32
975.00	0.89	202.18	974.80	-13.52	-9.48	-13.35	0.30	16.37	234.62
1000.00	0.68	202.72	999.80	-13.66	-9.80	-13.48	0.85	16.66	233.99
1025.00	0.67	203.10	1024.79	-13.78	-10.07	-13.59	0.02	16.91	233.47
1050.00	0.93	199.75	1049.79	-13.91	-10.39	-13.72	1.05	17.21	232.85
1075.00	0.79	178.10	1074.79	-13.98	-10.76	-13.78	1.41	17.48	232.03
1100.00	0.81	181.00	1099.79	-13.98	-11.11	-13.78	0.20	17.70	231.13
1125.00	0.72	188.35	1124.78	-14.01	-11.44	-13.81	0.53	17.93	230.35
1150.00	0.74	191.75	1149.78	-14.08	-11.75	-13.86	0.19	18.17	229.70
1175.00	0.70	191.56	1174.78	-14.15	-12.06	-13.92	0.19	18.42	229.10
1200.00	0.87	186.03	1199.78	-14.20	-12.40	-13.97	0.76	18.68	228.42
1225.00	0.87	183.02	1224.77	-14.24	-12.78	-14.00	0.18	18.96	227.63
1250.00	0.91	189.84	1249.77	-14.29	-13.16	-14.05	0.46	19.25	226.87
1275.00	1.04	201.55	1274.77	-14.41	-13.57	-14.17	0.96	19.61	226.24
1300.00	0.46	194.50	1299.77	-14.53	-13.88	-14.28	2.34	19.91	225.81
1325.00	0.43	200.38	1324.76	-14.59	-14.06	-14.33	0.22	20.08	225.55
1350.00	0.71	192.81	1349.76	-14.66	-14.30	-14.40	1.13	20.30	225.20
1375.00	0.71	184.56	1374.76	-14.71	-14.60	-14.45	0.41	20.54	224.69
1400.00	0.75	187.97	1399.76	-14.75	-14.92	-14.48	0.23	20.79	224.15
1425.00	0.85	183.81	1424.76	-14.80	-15.26	-14.52	0.48	21.07	223.56
1450.00	0.97	182.81	1449.75	-14.83	-15.66	-14.54	0.47	21.37	222.87
1475.00	0.99	194.31	1474.75	-14.90	-16.08	-14.60	0.79	21.72	222.24
1500.00	0.91	200.45	1499.75	-15.03	-16.47	-14.72	0.52	22.10	221.79
1525.00	0.96	205.58	1524.74	-15.19	-16.85	-14.88	0.40	22.48	221.46
1550.00	0.74	203.37	1549.74	-15.35	-17.19	-15.04	0.91	22.84	221.19
1575.00	0.78	206.48	1574.74	-15.50	-17.49	-15.18	0.23	23.15	220.96
1600.00	0.72	189.65	1599.74	-15.61	-17.79	-15.28	0.91	23.45	220.66
1625.00	0.57	188.02	1624.74	-15.66	-18.07	-15.32	0.60	23.69	220.30
1650.00	0.66	194.48	1649.73	-15.71	-18.33	-15.38	0.45	23.93	219.99

SURVEY REPORT

CATALINA 30EH STATE #1

COMPUTED KEEPER GYRO SURVEY

MD ft	INC deg	AZIM deg	TVD ft	VS ft	+N/-S ft	+E/-W ft	DLS °/100ft	CLOSURE DIST ft	CLOSURE DIR deg
1675.00	0.54	183.59	1674.73	-15.76	-18.59	-15.42	0.64	24.15	219.68
1700.00	0.72	185.22	1699.73	-15.79	-18.86	-15.44	0.70	24.38	219.31
1725.00	0.81	191.56	1724.73	-15.84	-19.19	-15.49	0.51	24.67	218.91
1750.00	0.88	192.89	1749.73	-15.93	-19.55	-15.57	0.27	25.00	218.53
1775.00	0.87	197.66	1774.72	-16.04	-19.92	-15.67	0.29	25.35	218.19
1800.00	0.81	200.53	1799.72	-16.16	-20.27	-15.79	0.29	25.69	217.92
1825.00	0.73	189.37	1824.72	-16.26	-20.59	-15.88	0.67	26.00	217.64
1850.00	0.76	208.48	1849.72	-16.37	-20.89	-15.98	1.00	26.31	217.42
1875.00	0.72	213.75	1874.71	-16.54	-21.17	-16.15	0.32	26.63	217.34
1900.00	0.73	221.37	1899.71	-16.73	-21.42	-16.34	0.39	26.94	217.34
1925.00	0.82	223.25	1924.71	-16.97	-21.67	-16.57	0.40	27.28	217.40
1950.00	0.70	242.15	1949.71	-17.23	-21.87	-16.83	1.11	27.59	217.57
1975.00	0.68	250.18	1974.71	-17.50	-21.99	-17.10	0.40	27.86	217.87
2000.00	0.73	265.83	1999.70	-17.80	-22.05	-17.40	0.80	28.09	218.27
2025.00	0.45	276.85	2024.70	-18.06	-22.05	-17.65	1.22	28.25	218.68
2050.00	0.60	258.37	2049.70	-18.28	-22.07	-17.88	0.91	28.40	219.01
2075.00	0.64	260.47	2074.70	-18.55	-22.12	-18.14	0.18	28.61	219.36
2100.00	0.82	263.94	2099.70	-18.87	-22.16	-18.46	0.74	28.84	219.79
2125.00	0.86	262.65	2124.70	-19.23	-22.20	-18.82	0.17	29.11	220.29
2150.00	0.55	262.24	2149.69	-19.53	-22.24	-19.12	1.23	29.33	220.69
2175.00	0.63	254.72	2174.69	-19.78	-22.29	-19.38	0.44	29.54	220.99
2200.00	0.52	234.22	2199.69	-20.01	-22.40	-19.60	0.92	29.76	221.19
2225.00	0.37	208.22	2224.69	-20.14	-22.53	-19.73	0.99	29.95	221.20
2250.00	0.32	239.94	2249.69	-20.24	-22.64	-19.83	0.78	30.10	221.21
2275.00	0.44	253.23	2274.69	-20.40	-22.70	-19.98	0.59	30.24	221.35
2300.00	0.36	205.47	2299.69	-20.53	-22.80	-20.11	1.33	30.40	221.41
2325.00	0.29	276.91	2324.69	-20.62	-22.87	-20.20	1.53	30.51	221.46
2350.00	0.38	236.00	2349.69	-20.75	-22.90	-20.33	0.99	30.63	221.60
2375.00	0.14	169.56	2374.69	-20.82	-22.98	-20.40	1.38	30.73	221.59
2400.00	0.43	237.72	2399.69	-20.89	-23.06	-20.47	1.59	30.83	221.59
2425.00	0.27	103.14	2424.69	-20.91	-23.12	-20.49	2.60	30.90	221.55
2427.00	0.24	184.34	2426.69	-20.91	-23.13	-20.49	16.73	30.90	221.53

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

Estimated Formation Tops

Formation:	Top:	Formation:	Top:

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-47641		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Catalina 30 EH State		
								6. Well Number: #001H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator Tascosa Energy Partners, LLC.						9. OGRID 329789				
10. Address of Operator 901 W. Missouri Avenue, Midland, TX 79701						11. Pool name or Wildcat Avalon; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	30	20S	27E	2	1980	N	200	W	Eddy
BH:	H	30	20S	27E		1976	N	336	E	Eddy
13. Date Spudded 01/06/2021	14. Date T.D. Reached 01/25/2021		15. Date Rig Released 01/27/2021			16. Date Completed (Ready to Produce) 03/29/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3244' GL		
18. Total Measured Depth of Well 12,352'			19. Plug Back Measured Depth 12,352'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Quad Combo OH, GR, CCL & Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower 3rd Bone Spring: 7993' - 12,345'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48		482'		17.5"		625 sx, circ. to surface		
9.625"		36		2528'		12.25"		890 sx, circ. to surface		
5.5"		20		12352'		8.75" until 8091', then 7.875"		1790 sx, circ. to surface		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875"	7108'				
26. Perforation record (interval, size, and number) 7993' - 12345', 48 holes/stage, 22 stages, 0.38" EHD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7993'-12345'		4,422,340 lbs 40/70, 4,406,940 lbs 100 mesh			
							147,795 bbls SW & 37,128 gal acid			
28. PRODUCTION										
Date First Production 03/29/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 04/04/2021	Hours Tested 24	Choke Size 35/64"	Prod'n For Test Period	Oil - Bbl 858	Gas - MCF 2237	Water - Bbl. 933	Gas - Oil Ratio 2607 SCF/BBL			
Flow Tubing Press. 1340	Casing Pressure 2550	Calculated 24-Hour Rate	Oil - Bbl. 858	Gas - MCF 2237	Water - Bbl. 933	Oil Gravity - API - (<i>Corr.</i>) 51				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments Neutron Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 01/27/2021		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Alyssa McNear</i>			Printed Name Alyssa McNear		Title Engineering Manager			Date 4/14/2021		
E-mail Address adavanzo@tascosaep.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 862'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1924'	T. Morrison	
T. Drinkard	T. Bone Springs 2870'	T. Todilto	
T. Abo	T. 1st BS 5402'	T. Entrada	
T. Wolfcamp	T. 2nd BS 6072'	T. Wingate	
T. Penn	T. 3rd BS 7386'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 26450

COMMENTS

Operator: TASCOSA ENERGY PARTNERS, L.L.C 901 W. Missouri Ave Midland, TX79701			OGRID: 329748	Action Number: 26450	Action Type: C-104C
Created By	Comment			Comment Date	
kpickford	KP GEO Review 4/30/2021			04/30/2021	

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Santa Fe, NM 87505

CONDITIONS

Action 26450

CONDITIONS OF APPROVAL

Operator:	TASCOSA ENERGY PARTNERS, L.L.C	901 W. Missouri Ave	Midland, TX79701	OGRID:	329748	Action Number:	26450	Action Type:	C-104C
OCD Reviewer	Condition								
ahvermersch	None								