

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-24768	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-347-39	
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT	
8. Well Number	219
9. OGRID Number 372171	
10. Pool name or Wildcat BASIN FRUITLAND COAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6344' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 HILCORP ENERGY COMPANY

3. Address of Operator
 382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter L : 1586 feet from the SOUTH line and 1304 feet from the WEST line
 Section 16 Township 30N Range 5W NMPM RIO ARRIBA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company request to maintain the POW status and conduct a Mechanical Integrity Test on the subject well per the attached procedure and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Regulatory Compliance Specialist DATE 2/23/2021

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/1/2021
 Conditions of Approval (if any):



HILCORP ENERGY COMPANY
SJ 30-5 WELL 219 (POW)
MIT NOI

Hilcorp Energy requests permission to maintain the POW status and perform a Mechanical Integrity Test on the subject well per the attached procedure and wellbore schematic.

JOB PROCEDURE
<ol style="list-style-type: none">1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOC, BLM, and HEC safety and environmental regulations.2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure (if any is present).4. MIRU pump truck. Load the casing with 2% KCL water and corrosion inhibitor.5. Perform Mechanical Integrity Test (MIT) between the tubing and casing annulus with the packer at 2,859' to 560 psig for 30 minutes on a 2 hour chart with a 1,000 lb spring.6. If the test passes, shut in the well, RD pump truck, and move off of the location. If the test fails, contact the Operations Engineer.



HILCORP ENERGY COMPANY
SJ 30-5 WELL 219 (POW)
MIT NOI

SJ 30-5 WELL 219 (POW) - CURRENT WELLBORE SCHEMATIC

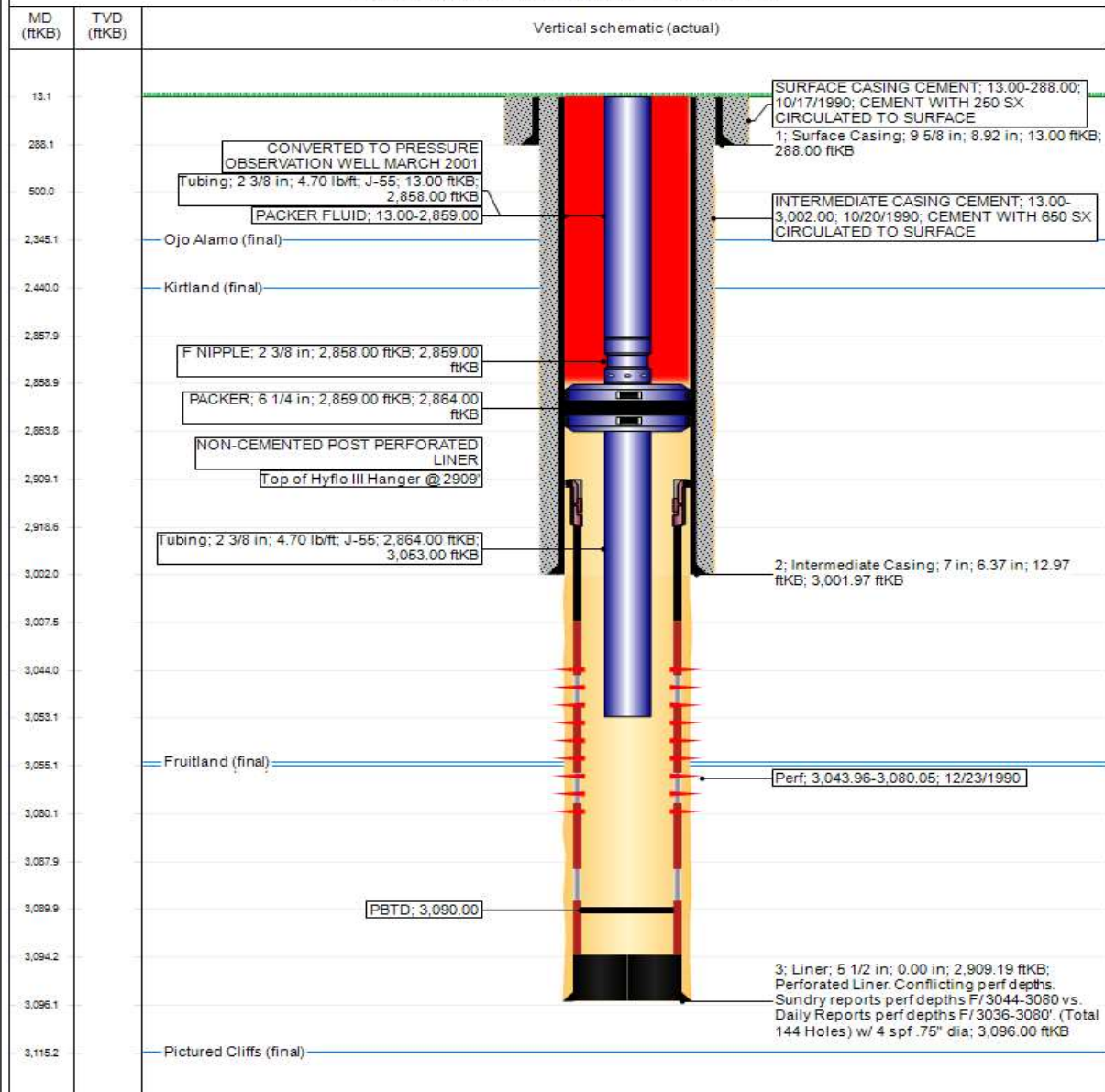


Current Schematic - Version 3

Well Name: SAN JUAN 30-5 UNIT #219

API / UWI 3003924768	Surface Legal Location 016-030N-005W-L	Field Name FC	Route 1204	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,344.00	Original KB/RT Elevation (ft) 6,357.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 2/3/2021 4:19:16 PM



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Page 1/1

Report Printed: 2/3/2021

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CONDITIONS

Action 18572

CONDITIONS OF APPROVAL

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX77002			OGRID: 372171	Action Number: 18572	Action Type: C-103X
OCD Reviewer	Condition				
ahvermersch	Future filings of this type need to be filed as: [C-103] NOI Temporary Abandonment (C-103I)				
mkuehling	notify NMOC D 24 hours prior to testing - bradenhead test required prior to MIT - if well sets in good cell service area test will be witnessed through facetime				