

Well Name: THE CONTEST FED COM	Well Location: T24S / R34E / SEC 9 / NWSW / 32.2286434 / -103.4792599	County or Parish/State: LEA / NM
Well Number: 142H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554252	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546877	Well Status: Approved Application for Permit to Drill	Operator: TAP ROCK OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 04/23/2021	Time Sundry Submitted: 09:15
Date proposed operation will begin: 04/23/2021	

Procedure Description: Tap Rock is requesting permission to change the Name, BHL, depth/formation, and casing design for this well. Tap Rock is requesting the well name be changed from The Contest Fed Com 215H to The Contest Fed Com 142H. Previous approved BHL: 30 FNL, 1317 FWL of Section 9, T24S, R34E New proposed BHL: 30 FNL, 1980 FWL of Section 9, T24S, R34E Previously Approved Depth and Formation: 17515 ft, Lower Wolfcamp New proposed Depth and Formation: 15417 ft, 1st Bonespring Sand A three-string design will be employed instead of the previously approved four string. The new drilling plan detailing this plan is attached for review. No additional surface is to be disturbed by this sundry.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

The_Contest_Fed_Com_142H_Sundry_Attachments_20210423091521.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BILL RAMSEY	Signed on: APR 23, 2021 09:14 AM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 360-4028	
Email address: BRAMSEY@TAPRK.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 04/23/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office



AMENDED REPORT

BHL CHANGE

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46877		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code		⁵ Property Name THE CONTEST FED COM			⁶ Well Number 142H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3562'

¹⁰Surface Location

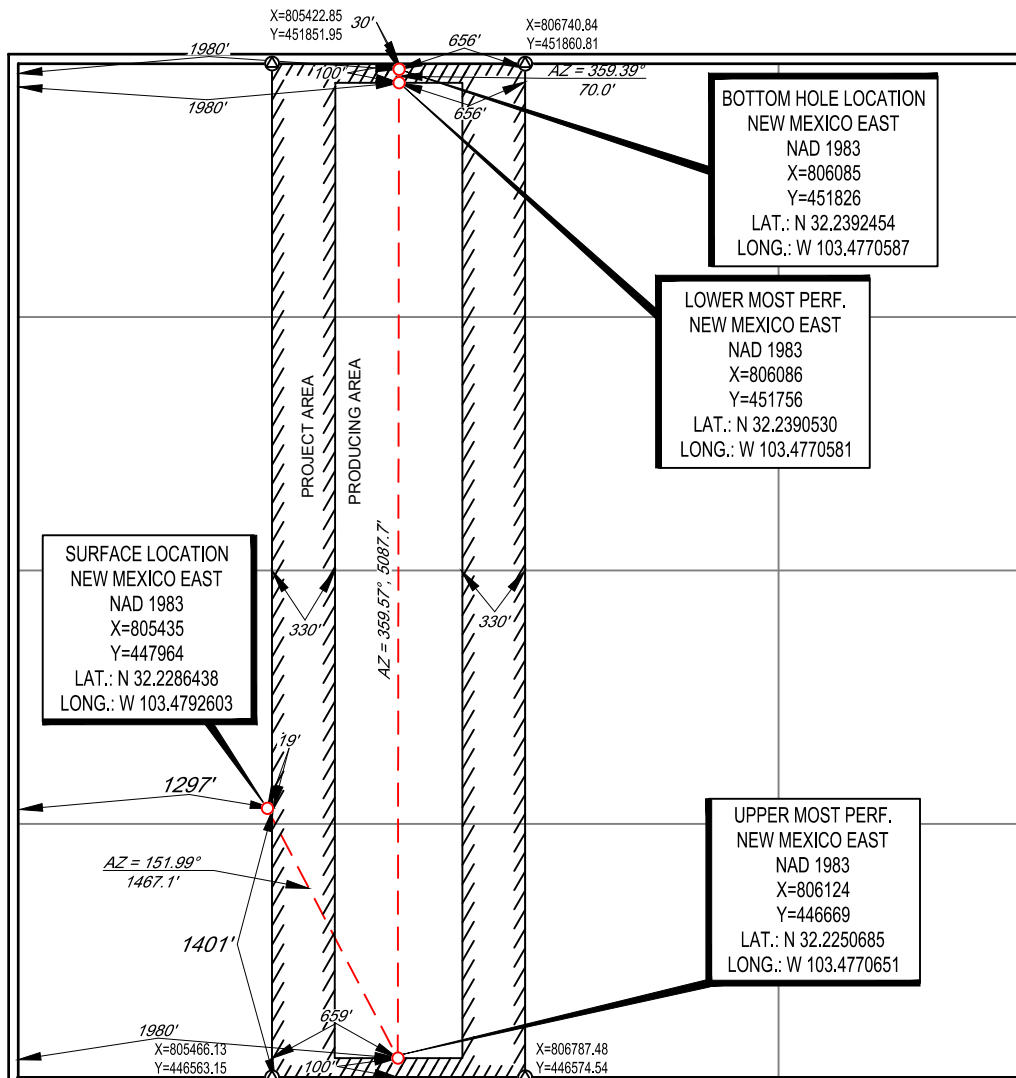
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	24-S	34-E	-	1401'	SOUTH	1297'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	24-S	34-E	-	30'	NORTH	1980'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey

02/17/2021

Signature

Date

Bill Ramsey

Printed Name

bramsey@taprk.com

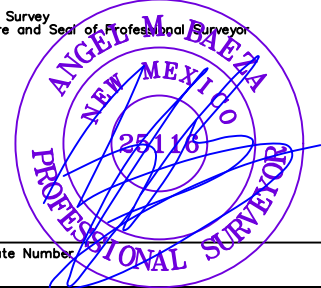
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

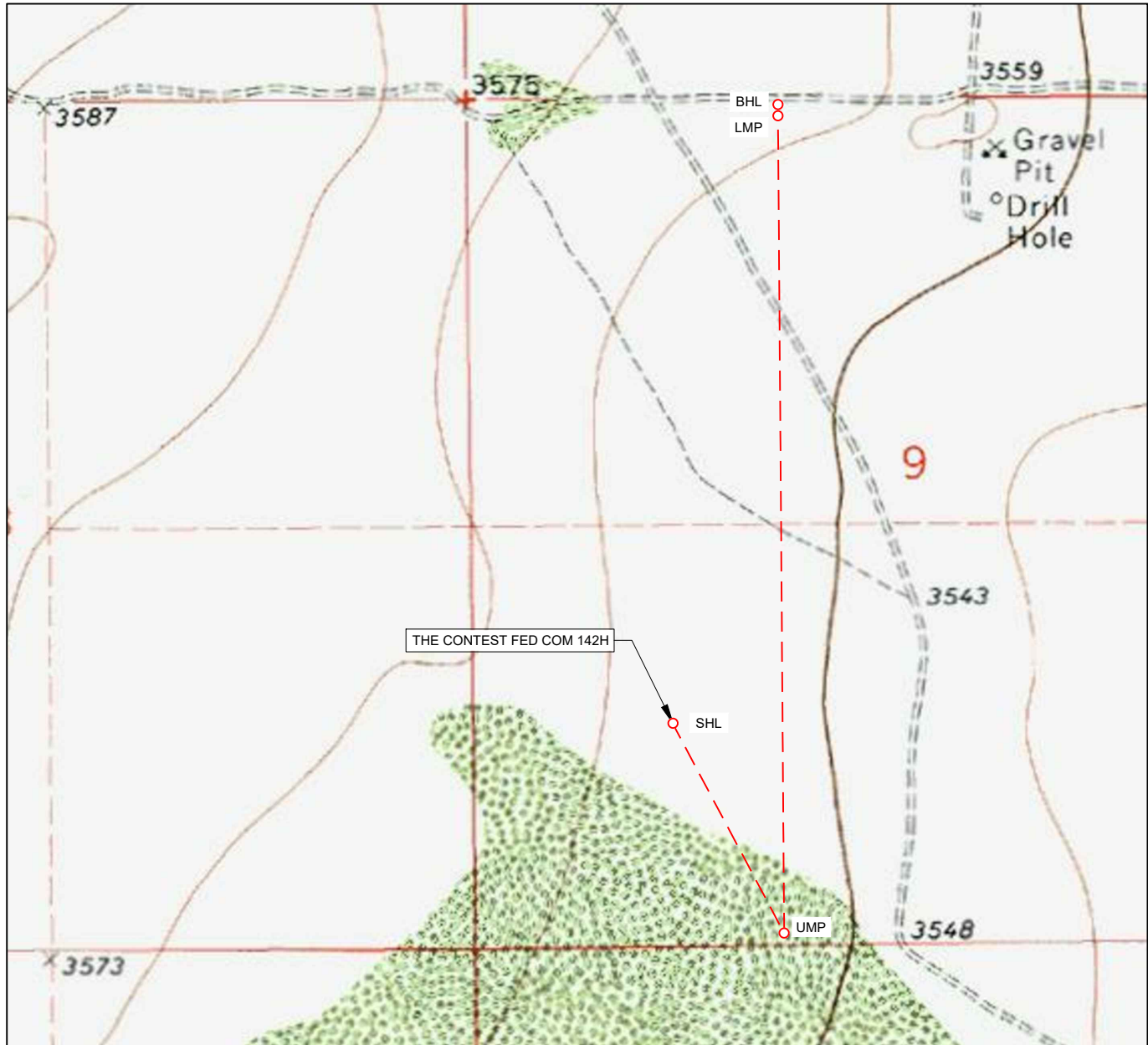
02/01/21

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

LOCATION & ELEVATION VERIFICATION MAP

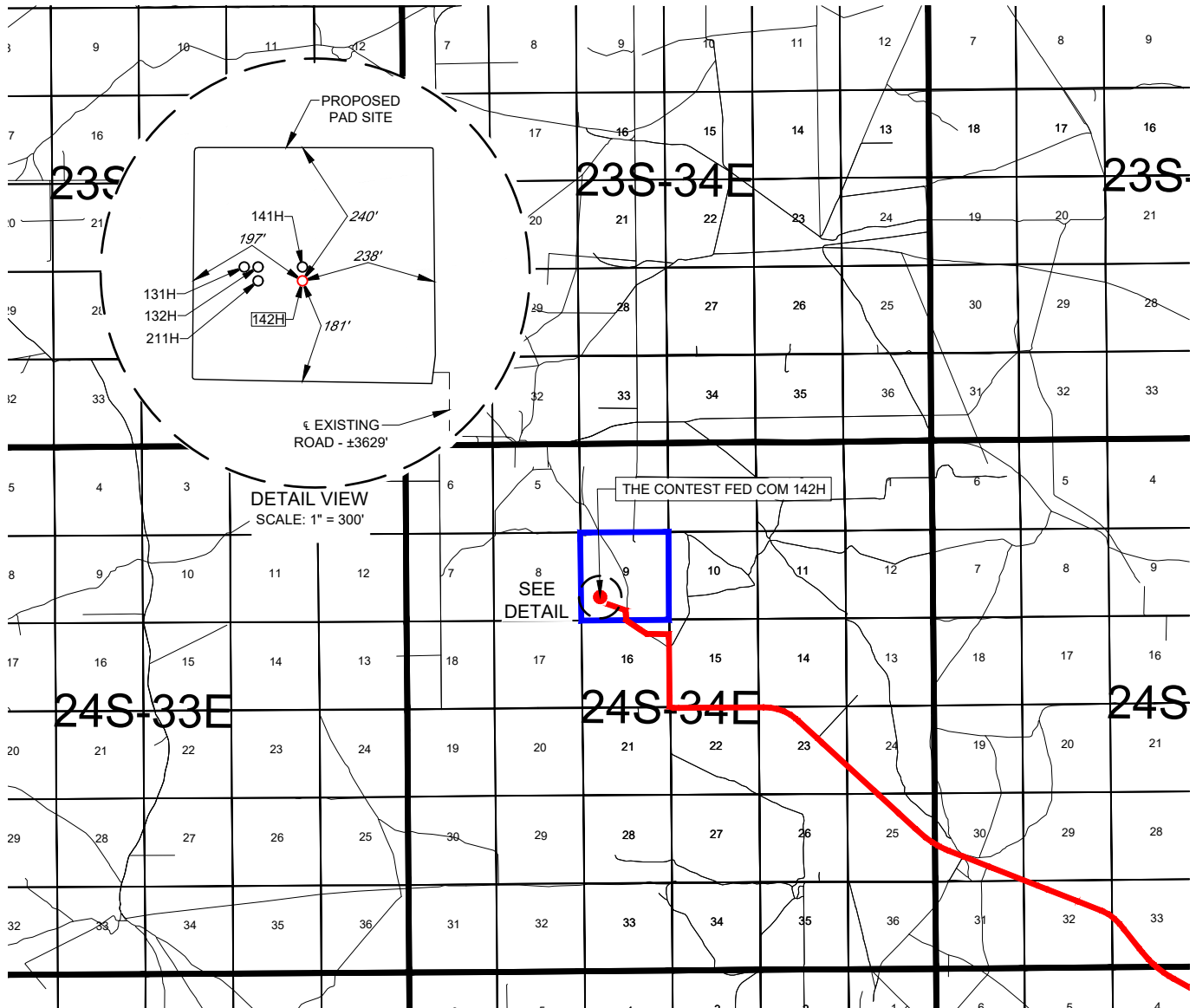
LEASE NAME & WELL NO.: THE CONTEST FED COM 142HSECTION 9 TWP 24-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3562'
DESCRIPTION 1401' FSL & 1297' FWLLATITUDE N 32.2286438 LONGITUDE W 103.4792603SCALE: 1" = 1000'
0' 500' 1000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.


TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

EXHIBIT 2
VICINITY MAPLEASE NAME & WELL NO.: THE CONTEST FED COM 142HSECTION 9 TWP 24-S RGE 34-E SURVEY N.M.P.M.COUNTY LEA STATE NMDESCRIPTION 1401' FSL & 1297' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128 W & NM-18S, GO WEST ON NM-128 W ± 18.0
 MILES, THENCE NORTH (RIGHT) ON COUNTY RD. 2-B ± 0.8 MILE,
 THENCE WEST (LEFT) ON COUNTY RD. 2-B ± 0.3 MILE, THENCE NORTH
 (RIGHT) ON PROPOSED RD. ± 3629 FEET TO A POINT ± 267 FEET
 SOUTHEAST OF THE LOCATION.



SCALE: 1" = 10000'
 0' 5000' 10000'



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WWW.TOPOGRAPHIC.COM

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 SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA
 PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR
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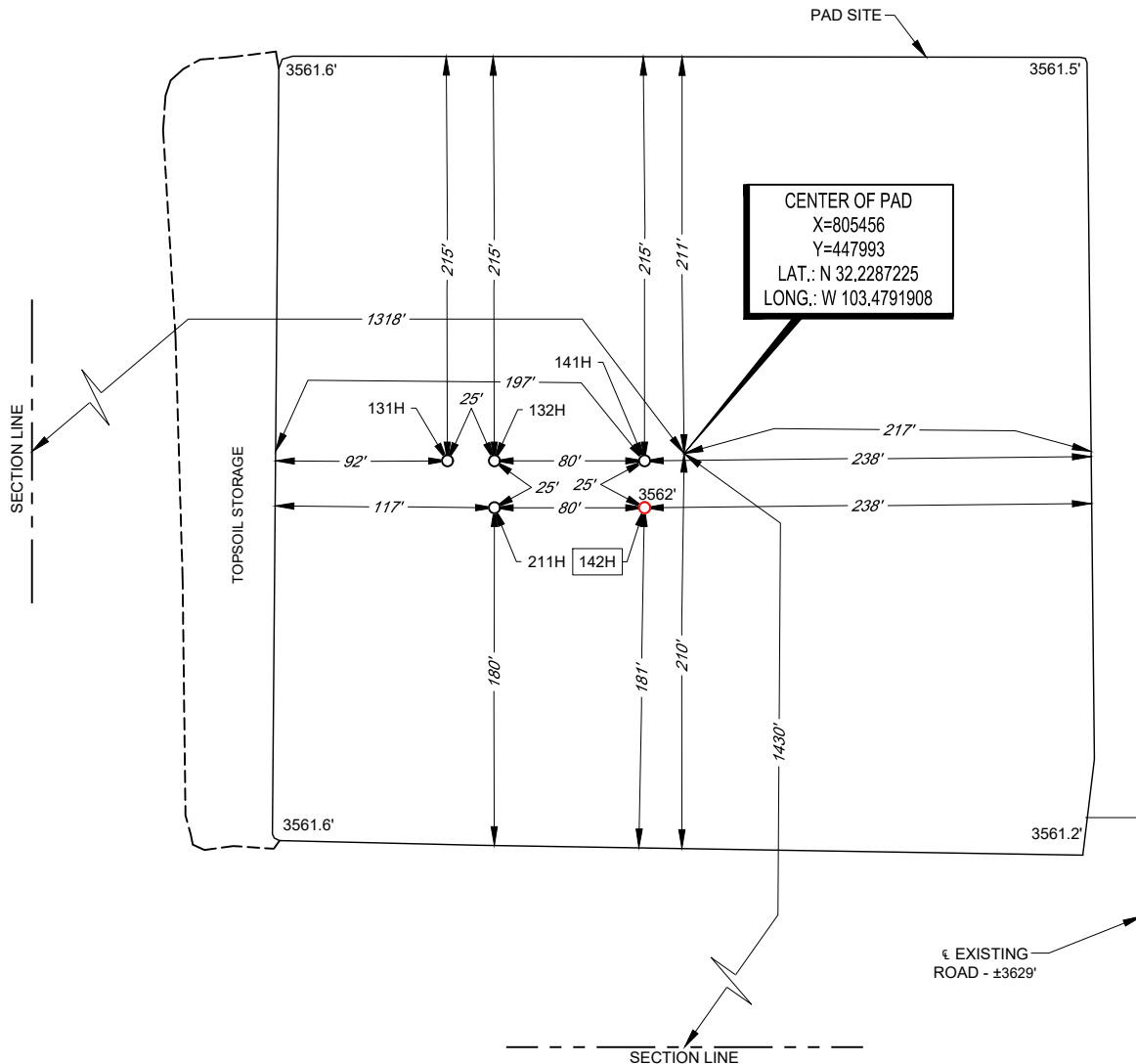
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW
 MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

LEGEND

 SECTION LINE
 PROPOSED ROAD

SECTION 9, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: THE CONTEST FED COM 142H
142H LATITUDE N 32.2286438 142H LONGITUDE W 103.4792603

CENTER OF PAD IS 1430' FSL & 1318' FWL



Angel M. Baeza, P.S. No. 25116

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



SCALE: 1" = 100'



0' 50' 100'



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 2/17/21

☐ Original Operator & OGRID No.: 372043
☒ Amended - Reason for Amendment: New location/ New name

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected MCF/D	Flared or Vented	Comments
THE CONTEST FED COM 142H	30-025- 46877	K SEC 9 T24S R34E	1401' FSL 1297' FWL	+/- 2000	21 days	Gas will be flared for ~21 days during flowback before being turned to the TB. Time est. depends on sales connect and well cleanup.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility should be connected to Salt Creek Midstream and will be connected to Salt Creek Midstream's low/high pressure gathering system located in Lea County, New Mexico. It will require approximately 2500' of pipeline to connect the facility to low/high pressure gathering system. Tap Rock Operating, LLC provides (periodically) to Salt Creek Midstream a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Tap Rock Operating, LLC and Salt Creek Midstream have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be Processed at Salt Creek Midstream processing facility located in Lea County, New Mexico, and, although unanticipated, any issues with downstream facilities could cause flaring at the wellhead. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Salt Creek Midstream system at that time. It is Tap Rock Operating, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared

- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



Drilling Operations Plan
The Contest Fed Com #142H
Tap Rock Operating, LLC
SHL 1401' FSL & 1297' FWL, Sec. 9
BHL 30' FNL & 1980' FWL, Sec. 9
T. 24S., R. 34E Lea County, NM

Elevation above Sea Level: 3562'

DRILLING PROGRAM

1. Estimated Tops

Formation	TVD	MD	Lithologies	Bearing
Quaternary Deposits	0	0	Surface	None
Rustler Anhydrite	1094	1094		Salt
Salado	1621	1621	Salt	Salt
Base Salt	4859	4913		Salt
Lamar	5256	5318	Limestone	None
Bell Canyon	5280	5343	Sandstone	Hydrocarbons
Cherry Canyon	6242	6333	Sandstone	Hydrocarbons
Brushy Canyon	7639	7772	Sandstone	Hydrocarbons
Bone Spring	8972	9138	Limestone	Hydrocarbons
KOP	9714	9880	Sandstone	Hydrocarbons
1st Bone Spring	10010	10191	Sandstone	Hydrocarbons
TD	10114	15417	Sandstone	Hydrocarbons

2. Notable Zones

1st Bone Spring Sand is the target formation.

3. Pressure Control

Pressure Control Equipment (See Schematics):

A 15,000', 5,000 psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and 1 annular preventer will be used below surface casing to TD. See attachments for BOP and choke manifold diagrams. Also present will be an accumulator that meets the requirements of Onshore Order #2 for the pressure rating of the BOP stack. A rotating head will also be installed as needed. BOP will be inspected and operated as recommended in Onshore Order #2. A top drive check valve and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position. The wellhead will be a multi-bowl speed head.

BOP Test procedure will be as follows:

After surface casing is set and the BOP is nipped up, the BOP pressure tests will be made with a third party tester to 250 psi low, 5000 psi high, and the annular preventer will be tested to 2,500 psi. The BOP will be tested in this manner after nipple-up if any break of the stack occurs.



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T. 24S., R. 34E Lea County, NM

Variance Requests:

Tap Rock requests a variance to run a multi-bowl speed head for setting the Intermediate 1, and Production Strings. Tap Rock requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Tap Rock requests a variance to have the option of batch drilling this well with other wells on the same pad. In the event that this well is batch drilled, after drilling surface or 1st intermediate a 10M dry hole cap with bleed off valve will be installed. The rig will then walk to another well on the pad. When the rig returns to this well and BOPs are installed, the operator will perform a full BOP test.

4. Casing & Cement

All Casing will be new.

Name	Hole Size	Casing Size	Standard	Tapered	Top MD	Bottom MD	Top TVD	BTM TVD	Grade	Weight	Thread	Collapse	Burst	Tension
Surface	17 1/2	13 3/8	API	No	0	1169	0	1169	J-55	54.5	BUTT	1.13	1.15	1.6
1st Intermediate	12 1/4	9 5/8	API	No	0	5338	0	5276	J-55	40	BUTT	1.13	1.15	1.6
Production	8 1/2	5 1/2	NON API	No	0	15417	0	10114	P-110	20	TXP	1.13	1.15	1.6

Name	Type	Top MD	Sacks	Yield	Cu. Ft	Weight	Excess	Cement	Additives
Surface	Lead	0	567	1.72	974.5	13.5	100%	C	5% NCI + LCM
	Tail	701	481	1.35	650	14.8	100%	C	5% NCI + LCM
1st Intermediate	Lead	0	1268	1.74	2207	13.5	65%	C	Bentonite + 1% CaCL ₂ + 8% NaCl + LCM
	Tail	4338	415	1.33	552	14.8	65%	C	5% NaCl + LCM
Production	Tail	4338	2051	1.71	3508	14.2	25%	H	Fluid Loss + Dispersant + Retarder + LCM

5. Mud Program

Electronic Pason mud monitor system complying with Onshore Order 1 will be used. All necessary mud products (e. g., barite, cedar bark) for weight addition and fluid loss control will always be on site. Mud program is subject to change due to hole conditions. A closed loop system will be used.

Name	Top	Bottom	Type	Mud Weight	Visc	Fluid Loss
Surface	0	1169	FW Spud Mud	8.30	28	NC
Intermediate	1169	5338	Brine Water	10.00	30-32	NC
Production	5338	15417	Cut Brine	9.00	28-40	<10

6. Cores, Tests, & Logs

- Electric Logging Program: No open-hole logs are planned at this time for the pilot hole.
- GR will be collected while drilling through the MWD tools from 9.625" casing shoe to TD.



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SHL 1401' FSL & 1297' FWL, Sec. 9
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T. 24S., R. 34E Lea County, NM

- A 2-person mud logging program will be used from 9.625" casing shoe to TD.
- No DSTs or cores are planned at this time.
- CBL w/ CCL from as far as gravity will let it fall to TOC.

7. Down Hole Conditions

No abnormal pressure or temperature is expected. Maximum expected bottom hole pressure is $\approx 4,730$ psi. Expected bottom hole temperature is $\approx 160^{\circ}$ F.

Tap Rock does not anticipate that there will be enough H₂S from the surface to the Wolfcamp formations to meet the BLM's Onshore Order 6 requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for drilling and completing this well. Tap Rock has an H₂S safety package on all wells and an "H₂S Drilling Operations Plan" is attached. Adequate flare lines will be installed off the mud/gas separator where gas may be safely flared. All personnel will be familiar with all aspects of safe operation of equipment being used.

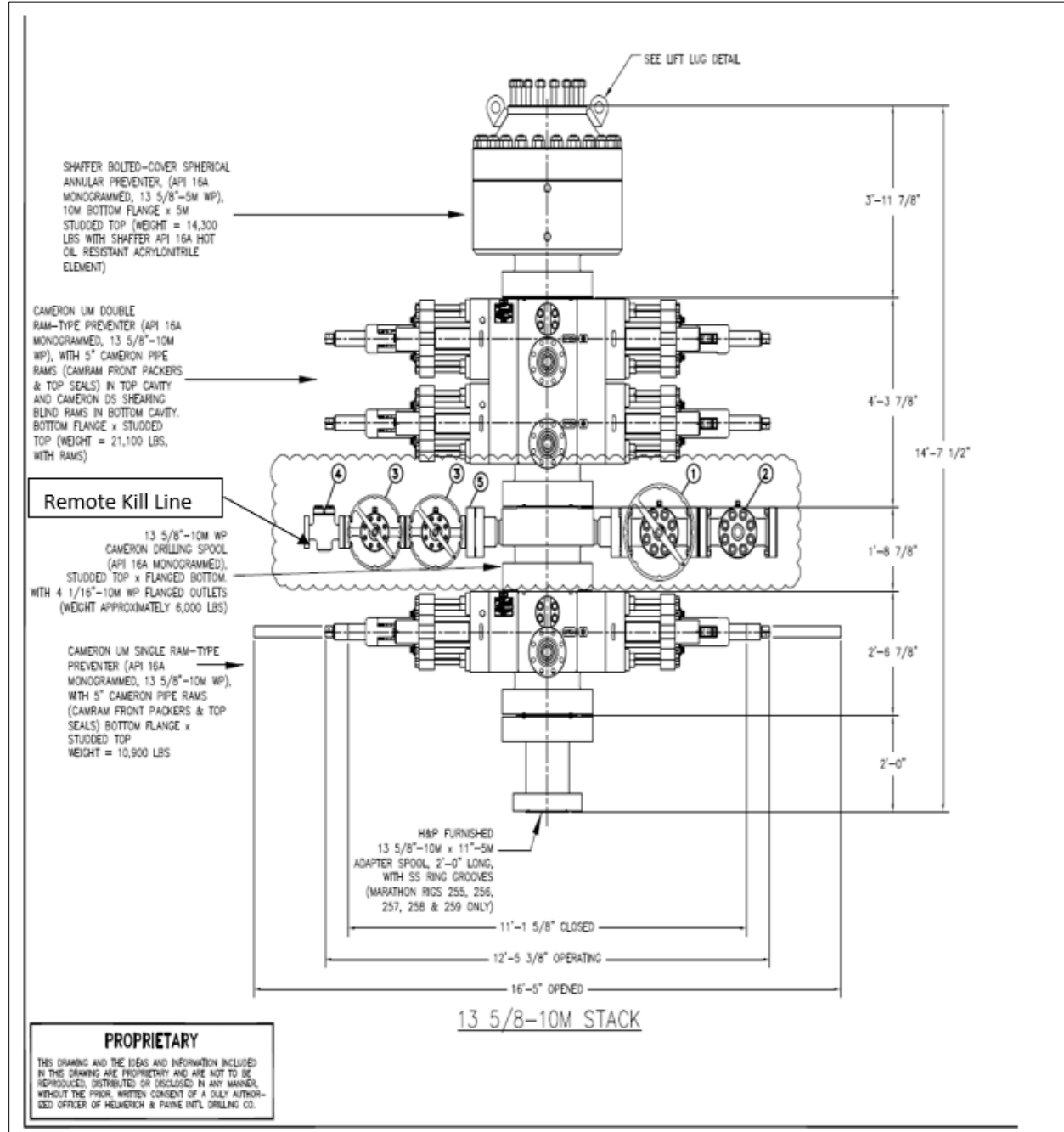
8. Other Conditions

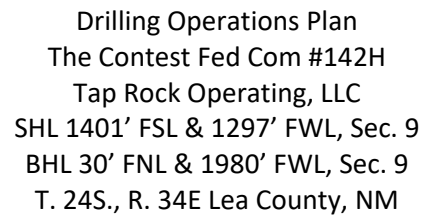
Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 30 days. If production casing is run an additional 60 days will be required to complete and construct surface facilities.



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5,000 psi BOP Stack

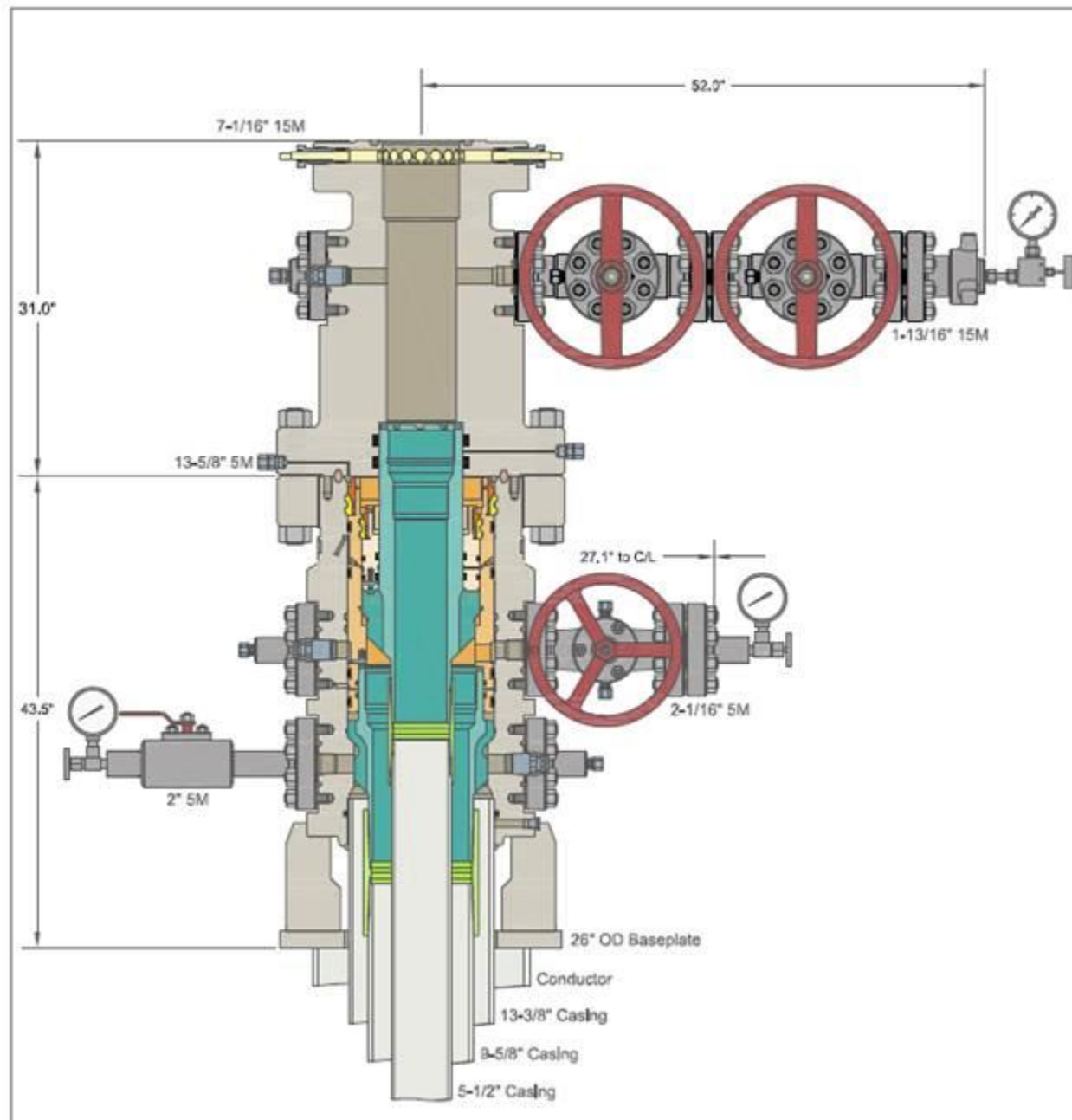






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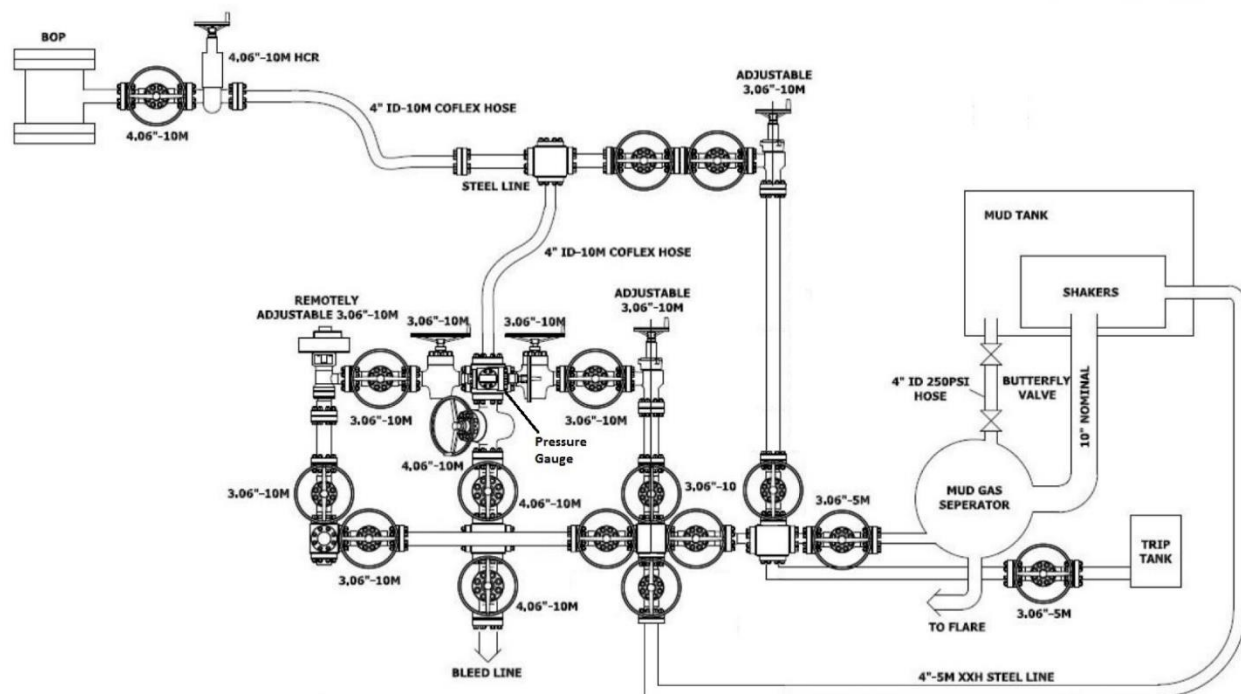
Multi-bowl Wellhead



10M Choke Layout



Drilling Operations Plan
 The Contest Fed Com #142H
 Tap Rock Operating, LLC
 SHL 1401' FSL & 1297' FWL, Sec. 9
 BHL 30' FNL & 1980' FWL, Sec. 9
 T. 24S., R. 34E Lea County, NM





Casing and Tubing Performance Data

PIPE BODY DATA

GEOMETRY

Outside Diameter	13.375 in	Wall Thickness	0.380 in	API Drift Diameter	12.459 in
Nominal Weight	54.50 lbs/ft	Nominal ID	12.615 in	Alternative Drift Diameter	n.a.
Plain End Weight	52.79 lbs/ft	Nominal cross section	15.513 in		

PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Tension Yield	853,000 in	Internal Pressure Yield	2,730 psi	Collapse Pressure	1,130 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: BTC

GEOMETRY

Coupling Reg OD	14.375 in	Threads per in	5	Thread turns make up	1
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PERFORMANCE

Steel Grade	J55	Coupling Min Yield	55,000 psi	Coupling Min Ultimate	75,000 psi
Joint Strength	909,000 lbs			Internal Pressure Resistance	2,730 psi



Casing and Tubing Performance Data

PIPE BODY DATA

GEOMETRY

Outside Diameter	9.625 in	Wall Thickness	0.395 in	API Drift Diameter	8.679 in
Nominal Weight	40.00 lbs/ft	Nominal ID	8.835 in	Alternative Drift Diameter	8.75 in
Plain End Weight	38.97 lbs/ft	Nominal cross section	11.454 in		

PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Tension Yield	630,000 in	Internal Pressure Yield	3,950 psi	Collapse Pressure	2,570 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: BTC

GEOMETRY

Coupling Reg OD	10.625 in	Threads per in	5	Thread turns make up	1
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PERFORMANCE

Steel Grade	J55	Coupling Min Yield	55,000 psi	Coupling Min Ultimate	75,000 psi
Joint Strength	714,000 lbs			Internal Pressure Resistance	3,950 psi

5.5", 20#, P-110, TXP connection (modified buttress connection that provides a torque rating of nearly 24000ft-lbs)



SHARE

EXPORT DATA

PRINT



Outside Diameter5.500 in.

Min. Wall Thickness87.5%

DriftAPI Standard

TypeCasing

GradeP110

Connection OD OptionREGULAR

Clear Filters

Compare

Request Info

CONNECTION INFORMATION

> Blanking Dimensions

> Connection's Page

> Brochure

> Datasheet Manual

PIPE BODY DATA

GEOMETRY

Nominal OD	5.500 in.	Nominal Weight	20 lbs/ft	Drift	4.653 in.
Nominal ID	4.778 in.	Wall Thickness	0.361 in.	Plain End Weight	19.83 lbs/ft
OD Tolerance	API				

PERFORMANCE

Body Yield Strength	641 x1000 lbs	Internal Yield	12640 psi	SMYS	110000 psi
Collapse	11100 psi				

CONNECTION DATA

GEOMETRY

Connection OD	6.100 in.	Coupling Length	9.450 in.	Connection ID	4.766 in.
Make-up Loss	4.204 in.	Threads per in	5	Connection OD Option	REGULAR

PERFORMANCE

Tension Efficiency	100.0 %	Joint Yield Strength	641.000 x1000 lbs	Internal Pressure Capacity ^[1]	12640.000 psi
Compression Efficiency	100 %	Compression Strength	641.000 x1000 lbs	Max. Allowable Bending	92 °/100 ft
External Pressure Capacity	11100.000 psi				

MAKE-UP TORQUES

Minimum	11270 ft-lbs	Optimum	12520 ft-lbs	Maximum	13770 ft-lbs
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OPERATION LIMIT TORQUES

Operating Torque	21500 ft-lbs	Yield Torque	23900 ft-lbs		
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Released to Imaging: 5/6/2021 8:25:00 AM



Tap Rock Resources, LLC

**Lea County, NM (NAD 83 NME)
(Contest Fed) Sec-9_T-24-S_R-34-E
The Contest Fed Com #142H**

OWB

Plan: Plan #1

Standard Planning Report

12 February, 2021





Intrepid Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well The Contest Fed Com #142H
Company:	Tap Rock Resources, LLC	TVD Reference:	KB @ 3588.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB @ 3588.0usft
Site:	(Contest Fed) Sec-9_T-24-S_R-34-E	North Reference:	Grid
Well:	The Contest Fed Com #142H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		(Contest Fed) Sec-9_T-24-S_R-34-E			
Site Position:		Northing:	447,954.00 usft	Latitude:	32° 13' 43.026 N
From:	Map	Easting:	805,330.00 usft	Longitude:	103° 28' 46.561 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.46 °

Well	The Contest Fed Com #142H					
Well Position	+N/-S	10.0 usft	Northing:	447,964.00 usft	Latitude:	32° 13' 43.116 N
	+E/-W	105.0 usft	Easting:	805,435.00 usft	Longitude:	103° 28' 45.338 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,562.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	02/11/21	6.51	60.03	47,573.52173282

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.57	

Plan Survey Tool Program	Date	02/12/21			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	15,417.8 Plan #1 (OWB)	MWD		
			OWSG MWD - Standard		



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Wellbore:	OWB		
Design:	Plan #1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	1.00	152.87	1,600.0	-0.8	0.4	1.00	1.00	0.00	152.87	
2,000.1	1.00	152.87	2,000.0	-7.0	3.6	0.00	0.00	0.00	0.00	
2,733.4	12.00	152.87	2,727.5	-80.8	41.4	1.50	1.50	0.00	0.00	
5,366.5	12.00	152.87	5,303.1	-568.0	291.0	0.00	0.00	0.00	0.00	
5,458.6	13.84	152.88	5,392.8	-586.3	300.4	2.00	2.00	0.01	0.07	
8,673.8	13.84	152.88	8,514.6	-1,270.9	651.1	0.00	0.00	0.00	0.00	
9,365.9	0.00	0.00	9,200.0	-1,345.0	689.0	2.00	-2.00	0.00	180.00	
9,880.4	0.00	0.00	9,714.5	-1,345.0	689.0	0.00	0.00	0.00	0.00	
10,801.8	92.15	359.57	10,287.1	-750.6	684.5	10.00	10.00	-0.05	359.57	
15,417.8	92.15	359.57	10,114.0	3,862.0	650.0	0.00	0.00	0.00	0.00	PBHL (The Contest



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Site:	(Contest Fed) Sec-9_T-24-S_R-34-E	North Reference:	Grid
Well:	The Contest Fed Com #142H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,094.0	0.00	0.00	1,094.0	0.0	0.0	0.0	0.00	0.00	0.00
Rustler Anhydrite									
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	1.00	152.87	1,600.0	-0.8	0.4	-0.8	1.00	1.00	0.00
1,621.0	1.00	152.87	1,621.0	-1.1	0.6	-1.1	0.00	0.00	0.00
Top Salt									
1,700.0	1.00	152.87	1,700.0	-2.3	1.2	-2.3	0.00	0.00	0.00
1,800.0	1.00	152.87	1,800.0	-3.9	2.0	-3.9	0.00	0.00	0.00
1,900.0	1.00	152.87	1,899.9	-5.4	2.8	-5.5	0.00	0.00	0.00
2,000.1	1.00	152.87	2,000.0	-7.0	3.6	-7.0	0.00	0.00	0.00
2,100.0	2.50	152.87	2,099.9	-9.7	5.0	-9.7	1.50	1.50	0.00
2,200.0	4.00	152.87	2,199.7	-14.7	7.6	-14.8	1.50	1.50	0.00
2,300.0	5.50	152.87	2,299.4	-22.1	11.3	-22.2	1.50	1.50	0.00
2,400.0	7.00	152.87	2,398.8	-31.8	16.3	-31.9	1.50	1.50	0.00
2,500.0	8.50	152.87	2,497.9	-43.8	22.4	-44.0	1.50	1.50	0.00
2,600.0	10.00	152.87	2,596.6	-58.1	29.8	-58.3	1.50	1.50	0.00
2,700.0	11.50	152.87	2,694.8	-74.7	38.3	-75.0	1.50	1.50	0.00
2,733.4	12.00	152.87	2,727.5	-80.8	41.4	-81.1	1.50	1.50	0.00
2,800.0	12.00	152.87	2,792.6	-93.1	47.7	-93.4	0.00	0.00	0.00
2,900.0	12.00	152.87	2,890.5	-111.6	57.2	-112.0	0.00	0.00	0.00
3,000.0	12.00	152.87	2,988.3	-130.1	66.7	-130.6	0.00	0.00	0.00
3,100.0	12.00	152.87	3,086.1	-148.6	76.1	-149.2	0.00	0.00	0.00
3,200.0	12.00	152.87	3,183.9	-167.1	85.6	-167.7	0.00	0.00	0.00
3,300.0	12.00	152.87	3,281.7	-185.6	95.1	-186.3	0.00	0.00	0.00
3,400.0	12.00	152.87	3,379.5	-204.1	104.6	-204.9	0.00	0.00	0.00
3,500.0	12.00	152.87	3,477.3	-222.6	114.1	-223.5	0.00	0.00	0.00
3,600.0	12.00	152.87	3,575.2	-241.1	123.5	-242.0	0.00	0.00	0.00
3,700.0	12.00	152.87	3,673.0	-259.6	133.0	-260.6	0.00	0.00	0.00
3,800.0	12.00	152.87	3,770.8	-278.1	142.5	-279.2	0.00	0.00	0.00
3,900.0	12.00	152.87	3,868.6	-296.6	152.0	-297.8	0.00	0.00	0.00
4,000.0	12.00	152.87	3,966.4	-315.1	161.5	-316.3	0.00	0.00	0.00
4,100.0	12.00	152.87	4,064.2	-333.6	170.9	-334.9	0.00	0.00	0.00
4,200.0	12.00	152.87	4,162.1	-352.1	180.4	-353.5	0.00	0.00	0.00
4,300.0	12.00	152.87	4,259.9	-370.6	189.9	-372.1	0.00	0.00	0.00
4,400.0	12.00	152.87	4,357.7	-389.1	199.4	-390.6	0.00	0.00	0.00
4,500.0	12.00	152.87	4,455.5	-407.6	208.9	-409.2	0.00	0.00	0.00
4,600.0	12.00	152.87	4,553.3	-426.1	218.4	-427.8	0.00	0.00	0.00
4,700.0	12.00	152.87	4,651.1	-444.7	227.8	-446.3	0.00	0.00	0.00
4,800.0	12.00	152.87	4,748.9	-463.2	237.3	-464.9	0.00	0.00	0.00



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Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.0	12.00	152.87	4,846.8	-481.7	246.8	-483.5	0.00	0.00	0.00
4,912.5	12.00	152.87	4,859.0	-484.0	248.0	-485.8	0.00	0.00	0.00
Base Salt									
5,000.0	12.00	152.87	4,944.6	-500.2	256.3	-502.1	0.00	0.00	0.00
5,100.0	12.00	152.87	5,042.4	-518.7	265.8	-520.6	0.00	0.00	0.00
5,200.0	12.00	152.87	5,140.2	-537.2	275.2	-539.2	0.00	0.00	0.00
5,300.0	12.00	152.87	5,238.0	-555.7	284.7	-557.8	0.00	0.00	0.00
5,316.3	12.00	152.87	5,254.0	-558.7	286.3	-560.8	0.00	0.00	0.00
Delaware Mountain Gp									
5,318.4	12.00	152.87	5,256.0	-559.1	286.5	-561.2	0.00	0.00	0.00
Lamar									
5,342.9	12.00	152.87	5,280.0	-563.6	288.8	-565.8	0.00	0.00	0.00
Bell Canyon									
5,357.2	12.00	152.87	5,294.0	-566.3	290.1	-568.4	0.00	0.00	0.00
Ramsey Sand									
5,366.5	12.00	152.87	5,303.1	-568.0	291.0	-570.1	0.00	0.00	0.00
5,400.0	12.67	152.87	5,335.8	-574.3	294.3	-576.5	2.00	2.00	0.01
5,458.6	13.84	152.88	5,392.8	-586.3	300.4	-588.5	2.00	2.00	0.01
5,500.0	13.84	152.88	5,433.0	-595.1	304.9	-597.4	0.00	0.00	0.00
5,600.0	13.84	152.88	5,530.1	-616.4	315.8	-618.8	0.00	0.00	0.00
5,700.0	13.84	152.88	5,627.2	-637.7	326.7	-640.1	0.00	0.00	0.00
5,800.0	13.84	152.88	5,724.3	-659.0	337.6	-661.5	0.00	0.00	0.00
5,900.0	13.84	152.88	5,821.4	-680.3	348.6	-682.9	0.00	0.00	0.00
6,000.0	13.84	152.88	5,918.5	-701.6	359.5	-704.3	0.00	0.00	0.00
6,100.0	13.84	152.88	6,015.6	-722.9	370.4	-725.6	0.00	0.00	0.00
6,200.0	13.84	152.88	6,112.7	-744.2	381.3	-747.0	0.00	0.00	0.00
6,300.0	13.84	152.88	6,209.8	-765.5	392.2	-768.4	0.00	0.00	0.00
6,333.2	13.84	152.88	6,242.0	-772.5	395.8	-775.5	0.00	0.00	0.00
Cherry Canyon									
6,400.0	13.84	152.88	6,306.9	-786.8	403.1	-789.8	0.00	0.00	0.00
6,500.0	13.84	152.88	6,404.0	-808.1	414.0	-811.1	0.00	0.00	0.00
6,600.0	13.84	152.88	6,501.1	-829.4	424.9	-832.5	0.00	0.00	0.00
6,700.0	13.84	152.88	6,598.2	-850.7	435.8	-853.9	0.00	0.00	0.00
6,800.0	13.84	152.88	6,695.3	-871.9	446.7	-875.3	0.00	0.00	0.00
6,900.0	13.84	152.88	6,792.4	-893.2	457.6	-896.7	0.00	0.00	0.00
7,000.0	13.84	152.88	6,889.5	-914.5	468.5	-918.0	0.00	0.00	0.00
7,100.0	13.84	152.88	6,986.6	-935.8	479.4	-939.4	0.00	0.00	0.00
7,200.0	13.84	152.88	7,083.7	-957.1	490.3	-960.8	0.00	0.00	0.00
7,300.0	13.84	152.88	7,180.7	-978.4	501.2	-982.2	0.00	0.00	0.00
7,400.0	13.84	152.88	7,277.8	-999.7	512.2	-1,003.5	0.00	0.00	0.00
7,500.0	13.84	152.88	7,374.9	-1,021.0	523.1	-1,024.9	0.00	0.00	0.00
7,600.0	13.84	152.88	7,472.0	-1,042.3	534.0	-1,046.3	0.00	0.00	0.00
7,700.0	13.84	152.88	7,569.1	-1,063.6	544.9	-1,067.7	0.00	0.00	0.00
7,772.0	13.84	152.88	7,639.0	-1,078.9	552.7	-1,083.0	0.00	0.00	0.00
Brushy Canyon									
7,800.0	13.84	152.88	7,666.2	-1,084.9	555.8	-1,089.0	0.00	0.00	0.00
7,900.0	13.84	152.88	7,763.3	-1,106.2	566.7	-1,110.4	0.00	0.00	0.00
8,000.0	13.84	152.88	7,860.4	-1,127.5	577.6	-1,131.8	0.00	0.00	0.00
8,100.0	13.84	152.88	7,957.5	-1,148.8	588.5	-1,153.2	0.00	0.00	0.00
8,200.0	13.84	152.88	8,054.6	-1,170.1	599.4	-1,174.5	0.00	0.00	0.00
8,300.0	13.84	152.88	8,151.7	-1,191.4	610.3	-1,195.9	0.00	0.00	0.00
8,400.0	13.84	152.88	8,248.8	-1,212.7	621.2	-1,217.3	0.00	0.00	0.00
8,500.0	13.84	152.88	8,345.9	-1,234.0	632.1	-1,238.7	0.00	0.00	0.00



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Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,600.0	13.84	152.88	8,443.0	-1,255.2	643.0	-1,260.0	0.00	0.00	0.00	
8,673.8	13.84	152.88	8,514.6	-1,270.9	651.1	-1,275.8	0.00	0.00	0.00	
8,700.0	13.32	152.88	8,540.1	-1,276.4	653.9	-1,281.3	2.00	-2.00	0.00	
8,800.0	11.32	152.88	8,637.8	-1,295.4	663.6	-1,300.4	2.00	-2.00	0.00	
8,900.0	9.32	152.88	8,736.2	-1,311.4	671.8	-1,316.4	2.00	-2.00	0.00	
9,000.0	7.32	152.88	8,835.1	-1,324.2	678.4	-1,329.3	2.00	-2.00	0.00	
9,100.0	5.32	152.88	8,934.5	-1,334.0	683.4	-1,339.1	2.00	-2.00	0.00	
9,137.6	4.56	152.88	8,972.0	-1,336.9	684.9	-1,342.0	2.00	-2.00	0.00	
Bone Spring Lime										
9,200.0	3.32	152.88	9,034.2	-1,340.7	686.8	-1,345.8	2.00	-2.00	0.00	
9,203.8	3.24	152.88	9,038.0	-1,340.9	686.9	-1,346.0	2.00	-2.00	0.00	
Upper Avalon										
9,300.0	1.32	152.88	9,134.1	-1,344.3	688.7	-1,349.5	2.00	-2.00	0.00	
9,365.9	0.00	0.00	9,200.0	-1,345.0	689.0	-1,350.1	2.00	-2.00	0.00	
9,376.9	0.00	0.00	9,211.0	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
Middle Avalon										
9,400.0	0.00	0.00	9,234.1	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,334.1	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,434.1	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,534.1	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,634.1	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,880.4	0.00	0.00	9,714.5	-1,345.0	689.0	-1,350.1	0.00	0.00	0.00	
9,883.9	0.35	359.57	9,718.0	-1,345.0	689.0	-1,350.1	10.00	10.00	0.00	
Lower Avalon										
9,900.0	1.96	359.57	9,734.1	-1,344.7	689.0	-1,349.8	10.00	10.00	0.00	
9,950.0	6.96	359.57	9,784.0	-1,340.8	689.0	-1,345.9	10.00	10.00	0.00	
10,000.0	11.96	359.57	9,833.3	-1,332.6	688.9	-1,337.7	10.00	10.00	0.00	
10,050.0	16.96	359.57	9,881.7	-1,320.1	688.8	-1,325.2	10.00	10.00	0.00	
10,100.0	21.96	359.57	9,928.8	-1,303.4	688.7	-1,308.5	10.00	10.00	0.00	
10,150.0	26.96	359.57	9,974.3	-1,282.7	688.5	-1,287.8	10.00	10.00	0.00	
10,190.8	31.05	359.57	10,010.0	-1,262.9	688.4	-1,268.1	10.00	10.00	0.00	
1st Bone Spring Sand										
10,200.0	31.96	359.57	10,017.8	-1,258.1	688.3	-1,263.3	10.00	10.00	0.00	
10,250.0	36.96	359.57	10,059.0	-1,229.8	688.1	-1,235.0	10.00	10.00	0.00	
10,300.0	41.96	359.57	10,097.6	-1,198.1	687.9	-1,203.2	10.00	10.00	0.00	
10,350.0	46.96	359.57	10,133.3	-1,163.1	687.6	-1,168.2	10.00	10.00	0.00	
10,400.0	51.96	359.57	10,165.8	-1,125.1	687.4	-1,130.2	10.00	10.00	0.00	
10,450.0	56.96	359.57	10,194.8	-1,084.4	687.0	-1,089.5	10.00	10.00	0.00	
10,500.0	61.96	359.57	10,220.2	-1,041.4	686.7	-1,046.5	10.00	10.00	0.00	
10,550.0	66.96	359.57	10,241.8	-996.3	686.4	-1,001.4	10.00	10.00	0.00	
10,600.0	71.96	359.57	10,259.3	-949.4	686.0	-954.6	10.00	10.00	0.00	
10,638.6	75.82	359.57	10,270.0	-912.4	685.8	-917.5	10.00	10.00	0.00	
2nd Bone Spring Carb										
10,650.0	76.96	359.57	10,272.7	-901.3	685.7	-906.4	10.00	10.00	0.00	
10,700.0	81.96	359.57	10,281.8	-852.2	685.3	-857.3	10.00	10.00	0.00	
10,750.0	86.96	359.57	10,286.7	-802.4	684.9	-807.5	10.00	10.00	0.00	
10,801.8	92.15	359.57	10,287.1	-750.6	684.5	-755.7	10.00	10.00	0.00	
10,900.0	92.15	359.57	10,283.4	-652.5	683.8	-657.6	0.00	0.00	0.00	
11,000.0	92.15	359.57	10,279.6	-552.6	683.1	-557.7	0.00	0.00	0.00	
11,100.0	92.15	359.57	10,275.9	-452.6	682.3	-457.8	0.00	0.00	0.00	
11,200.0	92.15	359.57	10,272.1	-352.7	681.6	-357.8	0.00	0.00	0.00	
11,300.0	92.15	359.57	10,268.4	-252.8	680.8	-257.9	0.00	0.00	0.00	
11,400.0	92.15	359.57	10,264.6	-152.9	680.1	-158.0	0.00	0.00	0.00	



Intrepid Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well The Contest Fed Com #142H
Company:	Tap Rock Resources, LLC	TVD Reference:	KB @ 3588.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB @ 3588.0usft
Site:	(Contest Fed) Sec-9_T-24-S_R-34-E	North Reference:	Grid
Well:	The Contest Fed Com #142H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,500.0	92.15	359.57	10,260.9	-52.9	679.3	-58.0	0.00	0.00	0.00
11,600.0	92.15	359.57	10,257.1	47.0	678.6	41.9	0.00	0.00	0.00
11,700.0	92.15	359.57	10,253.4	146.9	677.8	141.8	0.00	0.00	0.00
11,800.0	92.15	359.57	10,249.6	246.8	677.1	241.8	0.00	0.00	0.00
11,900.0	92.15	359.57	10,245.9	346.8	676.3	341.7	0.00	0.00	0.00
12,000.0	92.15	359.57	10,242.1	446.7	675.6	441.6	0.00	0.00	0.00
12,100.0	92.15	359.57	10,238.4	546.6	674.8	541.5	0.00	0.00	0.00
12,200.0	92.15	359.57	10,234.6	646.6	674.1	641.5	0.00	0.00	0.00
12,300.0	92.15	359.57	10,230.9	746.5	673.3	741.4	0.00	0.00	0.00
12,400.0	92.15	359.57	10,227.1	846.4	672.6	841.3	0.00	0.00	0.00
12,500.0	92.15	359.57	10,223.4	946.3	671.8	941.3	0.00	0.00	0.00
12,600.0	92.15	359.57	10,219.6	1,046.3	671.1	1,041.2	0.00	0.00	0.00
12,700.0	92.15	359.57	10,215.9	1,146.2	670.3	1,141.1	0.00	0.00	0.00
12,800.0	92.15	359.57	10,212.1	1,246.1	669.6	1,241.1	0.00	0.00	0.00
12,900.0	92.15	359.57	10,208.4	1,346.0	668.8	1,341.0	0.00	0.00	0.00
13,000.0	92.15	359.57	10,204.6	1,446.0	668.1	1,440.9	0.00	0.00	0.00
13,100.0	92.15	359.57	10,200.9	1,545.9	667.3	1,540.8	0.00	0.00	0.00
13,200.0	92.15	359.57	10,197.1	1,645.8	666.6	1,640.8	0.00	0.00	0.00
13,300.0	92.15	359.57	10,193.4	1,745.7	665.9	1,740.7	0.00	0.00	0.00
13,400.0	92.15	359.57	10,189.6	1,845.7	665.1	1,840.6	0.00	0.00	0.00
13,500.0	92.15	359.57	10,185.9	1,945.6	664.4	1,940.6	0.00	0.00	0.00
13,600.0	92.15	359.57	10,182.2	2,045.5	663.6	2,040.5	0.00	0.00	0.00
13,700.0	92.15	359.57	10,178.4	2,145.5	662.9	2,140.4	0.00	0.00	0.00
13,800.0	92.15	359.57	10,174.7	2,245.4	662.1	2,240.4	0.00	0.00	0.00
13,900.0	92.15	359.57	10,170.9	2,345.3	661.4	2,340.3	0.00	0.00	0.00
14,000.0	92.15	359.57	10,167.2	2,445.2	660.6	2,440.2	0.00	0.00	0.00
14,100.0	92.15	359.57	10,163.4	2,545.2	659.9	2,540.1	0.00	0.00	0.00
14,200.0	92.15	359.57	10,159.7	2,645.1	659.1	2,640.1	0.00	0.00	0.00
14,300.0	92.15	359.57	10,155.9	2,745.0	658.4	2,740.0	0.00	0.00	0.00
14,400.0	92.15	359.57	10,152.2	2,844.9	657.6	2,839.9	0.00	0.00	0.00
14,500.0	92.15	359.57	10,148.4	2,944.9	656.9	2,939.9	0.00	0.00	0.00
14,600.0	92.15	359.57	10,144.7	3,044.8	656.1	3,039.8	0.00	0.00	0.00
14,700.0	92.15	359.57	10,140.9	3,144.7	655.4	3,139.7	0.00	0.00	0.00
14,800.0	92.15	359.57	10,137.2	3,244.7	654.6	3,239.6	0.00	0.00	0.00
14,900.0	92.15	359.57	10,133.4	3,344.6	653.9	3,339.6	0.00	0.00	0.00
15,000.0	92.15	359.57	10,129.7	3,444.5	653.1	3,439.5	0.00	0.00	0.00
15,100.0	92.15	359.57	10,125.9	3,544.4	652.4	3,539.4	0.00	0.00	0.00
15,200.0	92.15	359.57	10,122.2	3,644.4	651.6	3,639.4	0.00	0.00	0.00
15,300.0	92.15	359.57	10,118.4	3,744.3	650.9	3,739.3	0.00	0.00	0.00
15,400.0	92.15	359.57	10,114.7	3,844.2	650.1	3,839.2	0.00	0.00	0.00
15,417.8	92.15	359.57	10,114.0	3,862.0	650.0	3,857.0	0.00	0.00	0.00



Intrepid Planning Report



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Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB @ 3588.0usft
Site:	(Contest Fed) Sec-9_T-24-S_R-34-E	North Reference:	Grid
Well:	The Contest Fed Com #142H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL (The Contest Fed - plan hits target center - Rectangle (sides W100.0 H5,157.0 D30.0)	-2.17	359.57	10,114.0	3,862.0	650.0	451,826.00	806,085.00	32° 14' 21.280 N	103° 28' 37.413 W
LTP (The Contest Fed - plan misses target center by 2.7usft at 15347.8usft MD (10116.6 TVD, 3792.1 N, 650.5 E) - Point	0.00	0.00	10,114.0	3,792.0	651.0	451,756.00	806,086.00	32° 14' 20.587 N	103° 28' 37.408 W
FTP (The Contest Fed - plan misses target center by 202.6usft at 10350.0usft MD (10133.3 TVD, -1163.1 N, 687.6 E) - Point	0.00	0.00	10,287.0	-1,295.0	689.0	446,669.00	806,124.00	32° 13' 30.248 N	103° 28' 37.438 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,094.0	1,094.0	Rustler Anhydrite			
1,621.0	1,621.0	Top Salt			
4,912.5	4,859.0	Base Salt			
5,316.3	5,254.0	Delaware Mountain Gp			
5,318.4	5,256.0	Lamar			
5,342.9	5,280.0	Bell Canyon			
5,357.2	5,294.0	Ramsey Sand			
6,333.2	6,242.0	Cherry Canyon			
7,772.0	7,639.0	Brushy Canyon			
9,137.6	8,972.0	Bone Spring Lime			
9,203.8	9,038.0	Upper Avalon			
9,376.9	9,211.0	Middle Avalon			
9,883.9	9,718.0	Lower Avalon			
10,190.8	10,010.0	1st Bone Spring Sand			
10,638.6	10,270.0	2nd Bone Spring Carb			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.0	1,500.0	0.0	0.0	NUDGE - Build 1.00
1,600.0	1,600.0	-0.8	0.4	HOLD - 400.1 at 1600.0 MD
2,000.1	2,000.0	-7.0	3.6	BLD - Build 1.50
2,733.4	2,727.5	-80.8	41.4	HOLD - 2633.1 at 2733.4 MD
5,366.5	5,303.1	-568.0	291.0	BLD - DLS 2.00 TFO 0.07
5,458.6	5,392.8	-586.3	300.4	HOLD - 3215.1 at 5458.6 MD
8,673.8	8,514.6	-1,270.9	651.1	DROP - -2.00
9,365.9	9,200.0	-1,345.0	689.0	HOLD - 514.5 at 9365.9 MD
9,880.4	9,714.5	-1,345.0	689.0	KOP - DLS 10.00 TFO 359.57
10,801.8	10,287.1	-750.6	684.5	EOC - 4616.0 hold at 10801.8 MD
15,417.8	10,114.0	3,862.0	650.0	TD at 15417.8

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27073

CONDITIONS OF APPROVAL

Operator: TAP ROCK OPERATING, LLC Suite 200 Golden, CO80401	523 Park Point Drive	OGRID: 372043	Action Number: 27073	Action Type: C-103A
OCD Reviewer pkautz	Condition None			