


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-47832										
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Mulva Fed Com		
								6. Well Number: 213H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat WC-025 G-09 S243532M;WOLFBONE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	27	24-S	35-E	-	629	South	2085	East	Lea
BH:	G	3	25-S	35-E	-	2640	North	2328	East	Lea
13. Date Spudded 11/5/2020	14. Date T.D. Reached 12/1/2020		15. Date Rig Released 12/4/2020			16. Date Completed (Ready to Produce) 2/13/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3278		
18. Total Measured Depth of Well 20596'			19. Plug Back Measured Depth 20529'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12767' - 20459'							Wolfbone			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1019'		17.5"		960 sks		
9.625"		40		5326'		12.25"		1609 sks		
7.625"		29.7		11628'		8.75"		562 sks		
5.5"		23		20572'		6.75"		1210 sks		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875"	11050'	11000'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
Perforate from 12767 ft to 20459 ft, 2 SPF, .46 inch holes with 962 total shots						12767' - 20459'		37 stage frac with 19,418,431lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 2/23/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/6/2021	Hours Tested 24 hrs	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 2703	Gas - MCF 1861	Water - Bbl. 4185	Gas - Oil Ratio 688			
Flow Tubing Press. 0	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 2703	Gas - MCF 1861	Water - Bbl. 4185	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Gamma										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Bill Ramsey		Title Regulatory Analyst			Date 5/11/2021		
E-mail Address bramsey@t+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
546	1140		Rustler	12145	12211		Bone Spring W
1140	4851		Top of Salt	12211	12268		Wolfcamp A X
4851	5087		Base of Salt	12268	12389		Wolfcamp A Y
5087	5132		Deleware	12389			Wolfcamp A Lower
5132	5163		Lamar				
5163	5212		Bell				
5212	6094		Ramsey				
6094	7716		Cherry Canyon				
7716	8951		Brushy Canyon				
8951	8995		Bone Spring Lime				
8995	9223		Upper Avalon				
9223	9776		Middle Avalon				
9776	10178		Lower Avalon				
10178	10733		1st Bone Spring Sand				
10733	11819		2nd Bone Spring Sand				
11819	12145		3rd Bone Spring Sand				

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27717

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC Suite 200 Golden, CO80401	372043	27717	C-105
523 Park Point Drive			

OCD Reviewer	Condition
plmartinez	File BLM Completion Report within 10 days to NMOCD after BLM approval.