

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 296040

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702		2. OGRID Number 7377
		3. API Number 30-015-48316
4. Property Code 322721	5. Property Name GOLDEN GRAHAM 1 STATE COM	6. Well No. 725H

7. Surface Location

UL - Lot N	Section 1	Township 26S	Range 28E	Lot Idn N	Feet From 215	N/S Line S	Feet From 1829	E/W Line W	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot C	Section 36	Township 25S	Range 28E	Lot Idn C	Feet From 230	N/S Line N	Feet From 2493	E/W Line W	County Eddy
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9. Pool Information

PURPLE SAGE;WOLFCAMP (GAS)	98220
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2934
16. Multiple N	17. Proposed Depth 20161	18. Formation Wolfcamp	19. Contractor	20. Spud Date 6/12/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1262	420	0
Int1	8.75	7.625	29.7	8637	1470	0
Prod	6.75	5.5	17	20161	1020	8140

Casing/Cement Program: Additional Comments

EOG respectfully requests the option to use the casing and cement program described in Design B of the drill plan. The NMOCDC will be notified of EOG's election at spud.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Kay Maddox	Approved By: Kurt Simmons	
Title: Regulatory Agent	Title: Petroleum Specialist - A	
Email Address: kay_maddox@eogresources.com	Approved Date: 5/13/2021	Expiration Date: 5/13/2023
Date: 5/11/2021	Phone: 432-686-3658	Conditions of Approval Attached

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

LOWER MOST PERF.
NEW MEXICO EAST
NAD 1983
X = 631842'
Y = 397614'
LAT. = N 32.092783°
LONG. = W 104.041080°
NAD 1927
X = 590657'
Y = 397556'
LAT. = N 32.092659°
LONG. = W 104.040593°

X = 629322'
Y = 395246'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X = 631843'
Y = 397714'
LAT. = N 32.093058°
LONG. = W 104.041075°
NAD 1927
X = 590658'
Y = 397656'
LAT. = N 32.092934°
LONG. = W 104.040588°

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X = 631161'
Y = 387485'
LAT. = N 32.064945°
LONG. = W 104.043365°
NAD 1927
X = 589976'
Y = 387428'
LAT. = N 32.064821°
LONG. = W 104.042879°

X = 629316'
Y = 389923'

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1983
X = 631824'
Y = 387597'
LAT. = N 32.065247°
LONG. = W 104.041222°
NAD 1927
X = 590640'
Y = 387539'
LAT. = N 32.065123°
LONG. = W 104.040736°

X = 632000'
Y = 387266'

Distances: 330', 171', 5130.1', 330', 1829', 215', 330', 672.8', 4987.5', 330'.

Angles: AZ = 0.66°, 80.45°.

Grid labels: 35, 36, 31, 2, 1, 6, T. 25S, T. 26S, R. 28E, R. 29E.

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Star L Harrell</i> 5/11/2021 Signature _____ Date _____ Star L Harrell Print Name _____ star_harrell@eogresources.com E-mail Address _____	
SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 8, 2021 Date of Survey _____ Signature and Seal of Professional Surveyor _____ 04/27/2021 <i>Ralph B. Chustz, Jr.</i> Job No.: EOG_B200070 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264	

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 5/13/2021

☒ Original

Operator & OGRID No.: [7377] EOG RESOURCES INC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GOLDEN GRAHAM 1 STATE COM #725H	30-015-48316	N-1-26S-28E	0215S 1829W	5	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC Low Pressure gathering system located in Eddy County, New Mexico. It will require 0' of pipeline to connect the facility to Low Pressure gathering system. EOG RESOURCES INC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, EOG RESOURCES INC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is EOG RESOURCES INC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 296040

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: EOG RESOURCES INC [7377] P.O. Box 2267 Midland, TX 79702	API Number: 30-015-48316
	Well: GOLDEN GRAHAM 1 STATE COM #725H

OCD Reviewer	Condition
ksimmons	Notify OCD 24 hours prior to casing & cement
ksimmons	Will require a File As Drilled C-102 and a Directional Survey with the C-104
ksimmons	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	Will require a administrative order for non-standard location prior to placing the well on production
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
kpickford	Cement is required to circulate on both surface and intermediate1 strings of casing

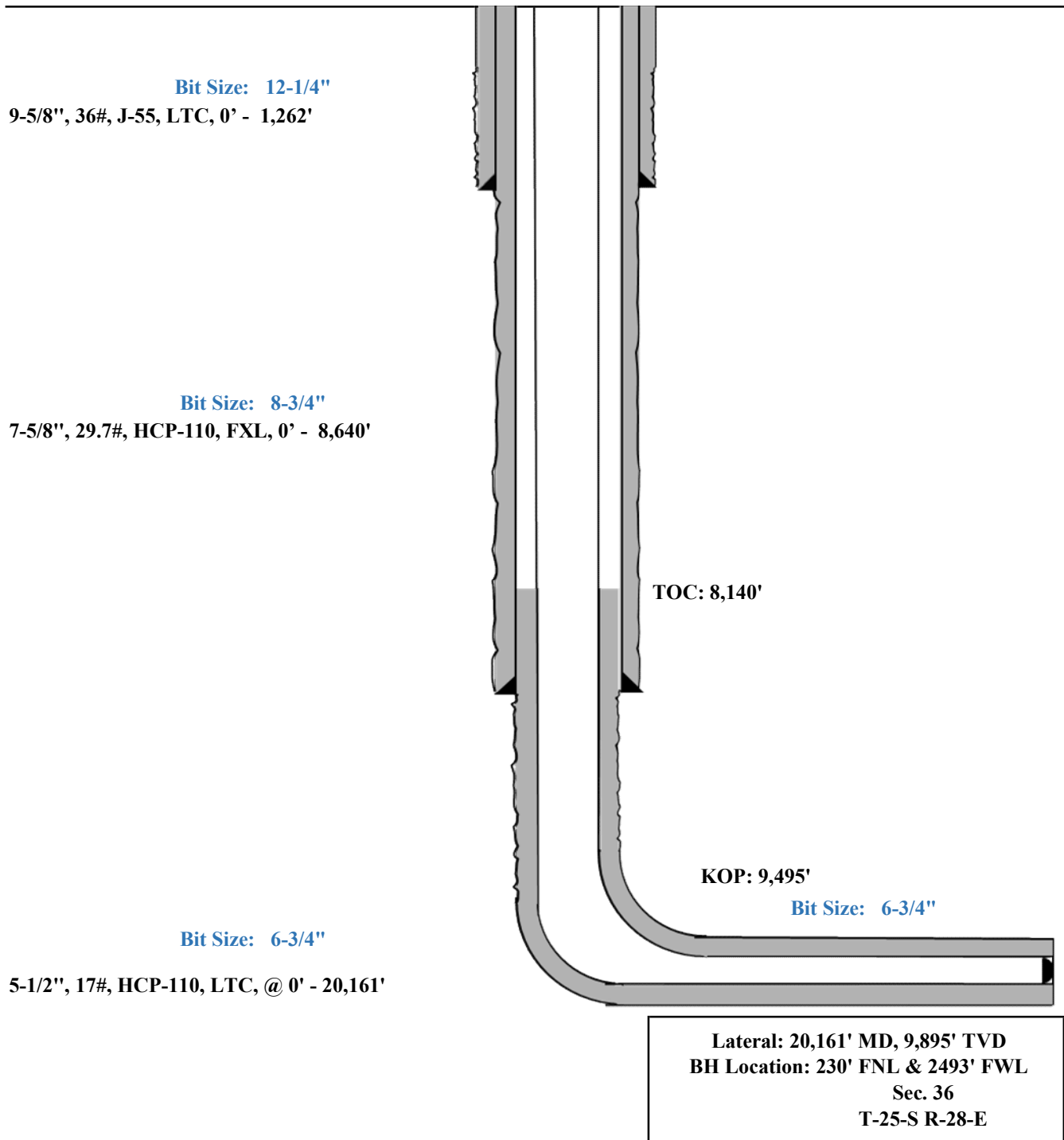


Golden Graham 1 State Com #725H
Eddy County, New Mexico
Proposed Wellbore
Design A

215' FSL
1829' FWL
Section 1
T-26-S, R-28-E

KB: 2958'
GL: 2933'

API: 30-015-*****



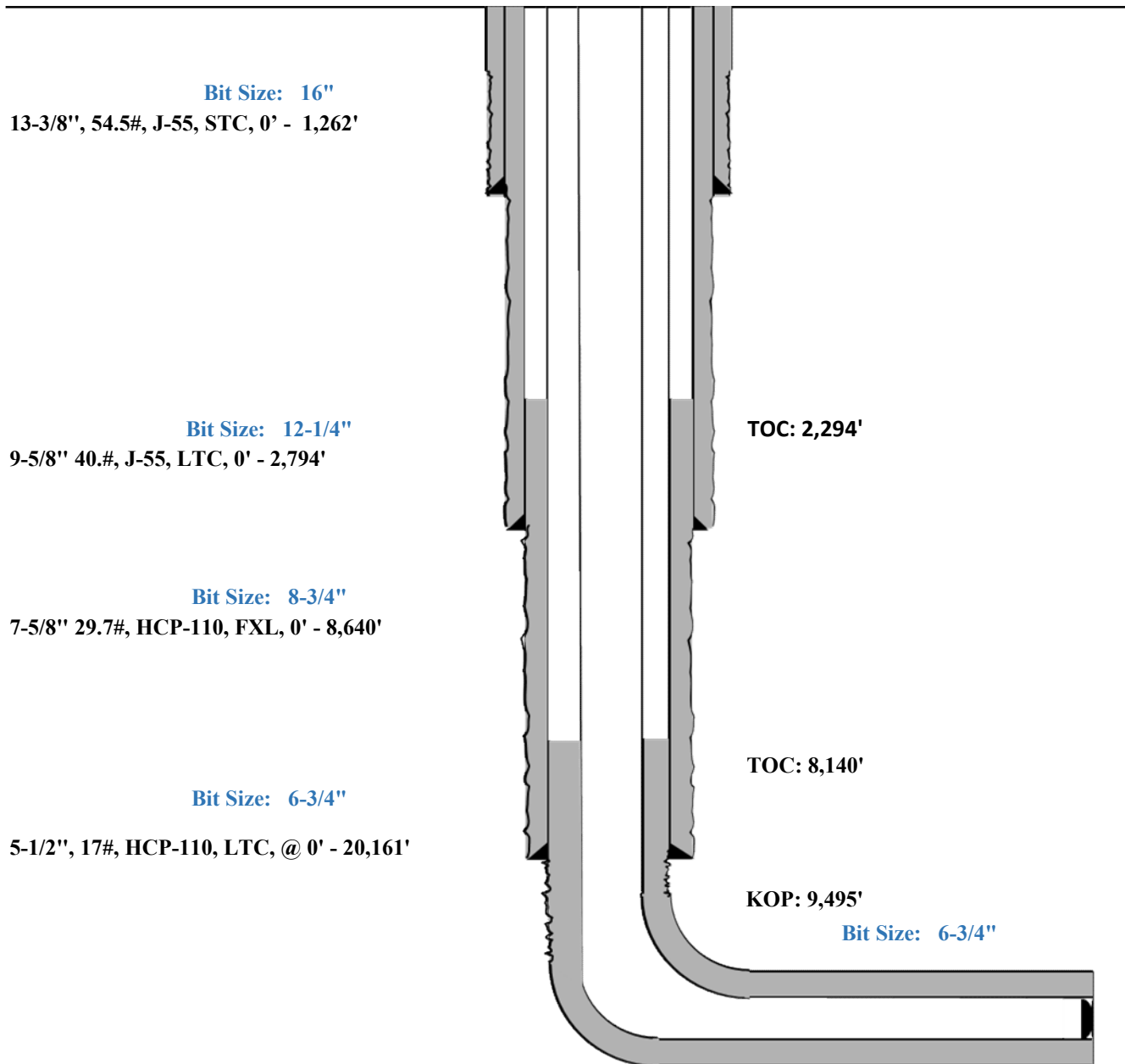


Golden Graham 1 State Com #725H
Eddy County, New Mexico
Proposed Wellbore
Design B

215' FSL
1829' FWL
Section 1
T-26-S, R-28-E

KB: 2958'
GL: 2933'

API: 30-015-*****



Lateral: 20,161' MD, 9,895' TVD
BH Location: 230' FNL & 2493' FWL
Sec. 36
T-25-S R-28-E



Golden Graham 1 State Com #725H

Permit Information:

Well Name: Golden Graham 1 State Com #725H

Location:

SHL: 215' FSL & 1829' FWL, Section 1, T-26-S, R-28-E, Eddy Co., N.M.

BHL: 230' FNL & 2493' FWL, Section 36, T-25-S, R-28-E, Eddy Co., N.M.

Design A

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	Dfmin Tension
12.25"	0' - 1,262'	9.625"	36#	J-55	LTC	1.125	1.25	1.6
8.75"	0' - 8,637'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.6
6.75"	0' - 20,161'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,262'	340	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	80	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
8,637'	470	14.2	1.11	1st Stage (Tail): Class C + 5% Salt (TOC @ 4,635')
	1000	14.8	1.5	2nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
20,161'	1020	14.2	1.31	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 8,140')

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,262'	Fresh - Gel	8.6-8.8	28-34	N/c
1,262' – 8,637'	Brine	10.0-10.2	28-34	N/c
8,637' – 9,495'	Oil Base	8.7-9.4	58-68	N/c - 6
9,495' – 20,161' Lateral	Oil Base	10.0-14.0	58-68	4 - 6



Golden Graham 1 State Com #725H

Design B**CASING PROGRAM**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,262'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 2,794'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
8.75"	0' - 8,637'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.6
6.75"	0' - 20,161'	5.5"	17#	HCP-110	FXL	1.125	1.25	1.6

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,262'	380	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 2.0% CaCl ₂ (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate + 2.0% KCl (1.06 lb/sk)
2,794'	420	12.7	2.22	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
	190	10.8	1.32	Tail: Class C + 0.13% C-20
8,637'	180	14.8	3.67	Lead: Class H + 0.40% D013 + 0.20% D046 + 0.10% D065 + 0.20% D167 (TOC @ 2,290')
	100	14.8	2.38	Tail: Class H + 94.0 pps D909 + 0.25% D065 + 0.30% D167 + 0.02% D208 + 0.15% D800 (TOC @ 7,137')
20,161'	1020	14.8	1.31	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 8,137')

As a contingency, EOG requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon (4,835') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (1.5 yld, 14.8 ppg) will be executed.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1,262'	Fresh - Gel	8.6-8.8	28-34	N/c
1,262' - 2,794'	Brine	10.0-10.2	28-34	N/c
2,794' - 8,637'	Oil Base	8.7-9.4	58-68	N/c - 6
8,637' - 20,161' Lateral	Oil Base	10.0-14.0	58-68	4 - 6

**Golden Graham 1 State Com #725H****Hydrogen Sulfide Plan Summary**

A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment:

■ Well control equipment

- a. Flare line 150' from wellhead to be ignited by flare gun.
- b. Choke manifold with a remotely operated choke.
- c. Mud/gas separator

■ Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escapes packs — 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

■ H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

■ Visual warning systems.

- a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
- b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
- c. Two wind socks will be placed in strategic locations, visible from all angles.



Golden Graham 1 State Com #725H

■ **Mud program:**

The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.

■ **Metallurgy:**

All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.

■ **Communication:**

Communication will be via cell phones and land lines where available.



**Golden Graham 1 State Com #725H
Emergency Assistance Telephone List**

PUBLIC SAFETY: **911 or**

Lea County Sheriff's Department	(575) 396-3611
Rod Coffman	
Fire Department:	
Carlsbad	(575) 885-3125
Artesia	(575) 746-5050
Hospitals:	
Carlsbad	(575) 887-4121
Artesia	(575) 748-3333
Hobbs	(575) 392-1979
Dept. of Public Safety/Carlsbad	(575) 748-9718
Highway Department	(575) 885-3281
New Mexico Oil Conservation	(575) 476-3440
U.S. Dept. of Labor	(575) 887-1174

EOG Resources, Inc.

EOG / Midland	Office	(432) 686-3600
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Company Drilling Consultants:

David Dominique	Cell	(985) 518-5839
Mike Vann	Cell	(817) 980-5507

Drilling Engineer

Esteban Del Valle	Cell	(432) 269-7063
Daniel Moose	Cell	(432) 312-2803

Drilling Manager

Aj Dach	Office	(432) 686-3751
	Cell	(817) 480-1167

Drilling Superintendent

Jason Townsend	Office	(432) 848-9209
	Cell	(210) 776-5131

H&P Drilling

H&P Drilling	Office	(432) 563-5757
H&P 651 Drilling Rig	Rig	(903) 509-7131

Tool Pusher:

Johnathan Craig	Cell	(817) 760-6374
Brad Garrett		

Safety:

Brian Chandler (HSE Manager)	Office	(432) 686-3695
	Cell	(817) 239-0251



EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Golden Graham 1 State Com

#725H

OH

Plan: Plan #0.2

Standard Planning Report

06 May, 2021

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Golden Graham 1 State Com		
Site Position:		Northing:	387,494.00 usft
From:	Map	Easting:	630,031.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 53.919 N
		Longitude:	104° 2' 49.246 W
		Grid Convergence:	0.15 °

Well	#725H		
Well Position	+N/-S	-9.0 usft	Northing:
	+E/-W	1,130.0 usft	Easting:
Position Uncertainty		0.0 usft	Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2015	4/24/2019	6.96	59.82	47,607.31015720

Design	Plan #0.2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	3.81

Plan Survey Tool Program	Date	5/5/2021		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(usft)	(usft)			
1	0.0	20,161.2 Plan #0.2 (OH)	MWD	
			OWSG MWD - Standard	

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,102.9	14.06	103.98	2,095.8	-20.7	83.3	2.00	2.00	0.00	103.98	
4,209.3	14.06	103.98	4,139.2	-144.3	579.7	0.00	0.00	0.00	0.00	
4,912.1	0.00	0.01	4,835.0	-165.0	663.0	2.00	-2.00	0.00	180.00	
9,494.6	0.00	0.01	9,417.5	-165.0	663.0	0.00	0.00	0.00	0.00	KOP(GG 1 SC #725H
10,244.6	90.00	0.10	9,895.0	312.5	663.9	12.00	12.00	0.01	0.10	
20,161.2	90.00	0.10	9,895.0	10,229.0	682.0	0.00	0.00	0.00	0.00	PBHL(GG 1 SC #725

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	2.00	103.98	1,500.0	-0.4	1.7	-0.3	2.00	2.00	0.00	
1,600.0	4.00	103.98	1,599.8	-1.7	6.8	-1.2	2.00	2.00	0.00	
1,700.0	6.00	103.98	1,699.5	-3.8	15.2	-2.8	2.00	2.00	0.00	
1,800.0	8.00	103.98	1,798.7	-6.7	27.1	-4.9	2.00	2.00	0.00	
1,900.0	10.00	103.98	1,897.5	-10.5	42.2	-7.7	2.00	2.00	0.00	
2,000.0	12.00	103.98	1,995.6	-15.1	60.7	-11.0	2.00	2.00	0.00	
2,102.9	14.06	103.98	2,095.8	-20.7	83.3	-15.1	2.00	2.00	0.00	
2,200.0	14.06	103.98	2,190.1	-26.4	106.1	-19.3	0.00	0.00	0.00	
2,300.0	14.06	103.98	2,287.1	-32.3	129.7	-23.6	0.00	0.00	0.00	
2,400.0	14.06	103.98	2,384.1	-38.1	153.3	-27.9	0.00	0.00	0.00	
2,500.0	14.06	103.98	2,481.1	-44.0	176.9	-32.2	0.00	0.00	0.00	
2,600.0	14.06	103.98	2,578.1	-49.9	200.4	-36.4	0.00	0.00	0.00	
2,700.0	14.06	103.98	2,675.1	-55.7	224.0	-40.7	0.00	0.00	0.00	
2,800.0	14.06	103.98	2,772.1	-61.6	247.6	-45.0	0.00	0.00	0.00	
2,900.0	14.06	103.98	2,869.1	-67.5	271.1	-49.3	0.00	0.00	0.00	
3,000.0	14.06	103.98	2,966.1	-73.3	294.7	-53.6	0.00	0.00	0.00	
3,100.0	14.06	103.98	3,063.1	-79.2	318.3	-57.9	0.00	0.00	0.00	
3,200.0	14.06	103.98	3,160.1	-85.1	341.9	-62.1	0.00	0.00	0.00	
3,300.0	14.06	103.98	3,257.1	-90.9	365.4	-66.4	0.00	0.00	0.00	
3,400.0	14.06	103.98	3,354.1	-96.8	389.0	-70.7	0.00	0.00	0.00	
3,500.0	14.06	103.98	3,451.1	-102.7	412.6	-75.0	0.00	0.00	0.00	
3,600.0	14.06	103.98	3,548.1	-108.5	436.1	-79.3	0.00	0.00	0.00	
3,700.0	14.06	103.98	3,645.1	-114.4	459.7	-83.6	0.00	0.00	0.00	
3,800.0	14.06	103.98	3,742.1	-120.3	483.3	-87.9	0.00	0.00	0.00	
3,900.0	14.06	103.98	3,839.1	-126.1	506.8	-92.1	0.00	0.00	0.00	
4,000.0	14.06	103.98	3,936.2	-132.0	530.4	-96.4	0.00	0.00	0.00	
4,100.0	14.06	103.98	4,033.2	-137.9	554.0	-100.7	0.00	0.00	0.00	
4,209.3	14.06	103.98	4,139.2	-144.3	579.7	-105.4	0.00	0.00	0.00	
4,300.0	12.24	103.98	4,227.5	-149.3	599.8	-109.0	2.00	-2.00	0.00	
4,400.0	10.24	103.98	4,325.6	-154.0	618.7	-112.5	2.00	-2.00	0.00	
4,500.0	8.24	103.98	4,424.3	-157.9	634.3	-115.3	2.00	-2.00	0.00	
4,600.0	6.24	103.98	4,523.5	-160.9	646.5	-117.5	2.00	-2.00	0.00	
4,700.0	4.24	103.98	4,623.1	-163.1	655.4	-119.1	2.00	-2.00	0.00	
4,800.0	2.24	103.98	4,722.9	-164.5	660.9	-120.1	2.00	-2.00	0.00	
4,900.0	0.24	103.98	4,822.9	-165.0	663.0	-120.5	2.00	-2.00	0.00	
4,912.1	0.00	0.01	4,835.0	-165.0	663.0	-120.5	2.00	-2.00	0.00	
5,000.0	0.00	0.00	4,922.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,100.0	0.00	0.00	5,022.9	-165.0	663.0	-120.5	0.00	0.00	0.00	

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,200.0	0.00	0.00	5,122.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,222.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,400.0	0.00	0.00	5,322.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,422.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,522.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,622.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,722.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,822.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,922.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,022.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,122.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,222.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,322.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,422.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,522.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,622.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,722.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,822.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,922.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,022.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,122.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,222.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,322.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,422.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,522.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,622.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,722.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,822.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,922.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,022.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,122.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,222.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,322.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,422.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,522.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,622.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,722.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,822.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,922.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,022.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,122.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,222.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,322.9	-165.0	663.0	-120.5	0.00	0.00	0.00	
9,494.6	0.00	0.01	9,417.5	-165.0	663.0	-120.5	0.00	0.00	0.00	
KOP(GG 1 SC #725H)										
9,500.0	0.64	0.10	9,422.9	-165.0	663.0	-120.5	12.00	12.00	0.00	
9,525.0	3.64	0.10	9,447.8	-164.0	663.0	-119.6	12.00	12.00	0.00	
9,550.0	6.64	0.10	9,472.7	-161.8	663.0	-117.3	12.00	12.00	0.00	
9,575.0	9.64	0.10	9,497.5	-158.3	663.0	-113.8	12.00	12.00	0.00	
9,600.0	12.64	0.10	9,522.0	-153.4	663.0	-109.0	12.00	12.00	0.00	
9,625.0	15.64	0.10	9,546.2	-147.3	663.0	-102.9	12.00	12.00	0.00	
9,650.0	18.64	0.10	9,570.1	-139.9	663.0	-95.5	12.00	12.00	0.00	
9,675.0	21.64	0.10	9,593.6	-131.3	663.1	-86.9	12.00	12.00	0.00	

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,700.0	24.64	0.10	9,616.6	-121.5	663.1	-77.1	12.00	12.00	0.00	
9,725.0	27.64	0.10	9,639.0	-110.5	663.1	-66.1	12.00	12.00	0.00	
9,750.0	30.64	0.10	9,660.9	-98.3	663.1	-54.0	12.00	12.00	0.00	
9,775.0	33.64	0.10	9,682.0	-85.0	663.1	-40.7	12.00	12.00	0.00	
9,800.0	36.64	0.10	9,702.5	-70.6	663.2	-26.4	12.00	12.00	0.00	
9,825.0	39.64	0.10	9,722.1	-55.2	663.2	-11.0	12.00	12.00	0.00	
9,850.0	42.64	0.10	9,740.9	-38.8	663.2	5.5	12.00	12.00	0.00	
9,875.0	45.64	0.10	9,758.9	-21.3	663.3	22.8	12.00	12.00	0.00	
9,900.0	48.64	0.10	9,775.9	-3.0	663.3	41.1	12.00	12.00	0.00	
9,925.0	51.64	0.10	9,791.9	16.2	663.3	60.3	12.00	12.00	0.00	
9,950.0	54.64	0.10	9,806.9	36.2	663.4	80.2	12.00	12.00	0.00	
9,975.0	57.64	0.10	9,820.8	56.9	663.4	100.9	12.00	12.00	0.00	
10,000.0	60.64	0.10	9,833.6	78.4	663.4	122.3	12.00	12.00	0.00	
10,025.0	63.64	0.10	9,845.3	100.5	663.5	144.4	12.00	12.00	0.00	
10,050.0	66.64	0.10	9,855.8	123.2	663.5	167.0	12.00	12.00	0.00	
10,054.2	67.15	0.10	9,857.5	127.0	663.5	170.9	12.00	12.00	0.00	
FTP(GG 1 SC #725H)										
10,075.0	69.64	0.10	9,865.1	146.4	663.6	190.2	12.00	12.00	0.00	
10,100.0	72.64	0.10	9,873.2	170.0	663.6	213.8	12.00	12.00	0.00	
10,125.0	75.64	0.10	9,880.1	194.1	663.7	237.8	12.00	12.00	0.00	
10,150.0	78.64	0.10	9,885.6	218.4	663.7	262.1	12.00	12.00	0.00	
10,175.0	81.64	0.10	9,889.9	243.1	663.7	286.7	12.00	12.00	0.00	
10,200.0	84.64	0.10	9,892.9	267.9	663.8	311.5	12.00	12.00	0.00	
10,225.0	87.64	0.10	9,894.6	292.8	663.8	336.3	12.00	12.00	0.00	
10,244.6	90.00	0.10	9,895.0	312.5	663.9	355.9	12.00	12.00	0.00	
10,300.0	90.00	0.10	9,895.0	367.8	664.0	411.2	0.00	0.00	0.00	
10,400.0	90.00	0.10	9,895.0	467.8	664.2	511.0	0.00	0.00	0.00	
10,500.0	90.00	0.10	9,895.0	567.8	664.3	610.8	0.00	0.00	0.00	
10,600.0	90.00	0.10	9,895.0	667.8	664.5	710.5	0.00	0.00	0.00	
10,700.0	90.00	0.10	9,895.0	767.8	664.7	810.3	0.00	0.00	0.00	
10,800.0	90.00	0.10	9,895.0	867.8	664.9	910.1	0.00	0.00	0.00	
10,900.0	90.00	0.10	9,895.0	967.8	665.1	1,009.9	0.00	0.00	0.00	
11,000.0	90.00	0.10	9,895.0	1,067.8	665.3	1,109.7	0.00	0.00	0.00	
11,100.0	90.00	0.10	9,895.0	1,167.8	665.4	1,209.5	0.00	0.00	0.00	
11,200.0	90.00	0.10	9,895.0	1,267.8	665.6	1,309.3	0.00	0.00	0.00	
11,300.0	90.00	0.10	9,895.0	1,367.8	665.8	1,409.1	0.00	0.00	0.00	
11,400.0	90.00	0.10	9,895.0	1,467.8	666.0	1,508.9	0.00	0.00	0.00	
11,500.0	90.00	0.10	9,895.0	1,567.8	666.2	1,608.7	0.00	0.00	0.00	
11,600.0	90.00	0.10	9,895.0	1,667.8	666.4	1,708.5	0.00	0.00	0.00	
11,700.0	90.00	0.10	9,895.0	1,767.8	666.5	1,808.2	0.00	0.00	0.00	
11,800.0	90.00	0.10	9,895.0	1,867.8	666.7	1,908.0	0.00	0.00	0.00	
11,900.0	90.00	0.10	9,895.0	1,967.8	666.9	2,007.8	0.00	0.00	0.00	
12,000.0	90.00	0.10	9,895.0	2,067.8	667.1	2,107.6	0.00	0.00	0.00	
12,100.0	90.00	0.10	9,895.0	2,167.8	667.3	2,207.4	0.00	0.00	0.00	
12,200.0	90.00	0.10	9,895.0	2,267.8	667.4	2,307.2	0.00	0.00	0.00	
12,300.0	90.00	0.10	9,895.0	2,367.8	667.6	2,407.0	0.00	0.00	0.00	
12,400.0	90.00	0.10	9,895.0	2,467.8	667.8	2,506.8	0.00	0.00	0.00	
12,500.0	90.00	0.10	9,895.0	2,567.8	668.0	2,606.6	0.00	0.00	0.00	
12,600.0	90.00	0.10	9,895.0	2,667.8	668.2	2,706.4	0.00	0.00	0.00	
12,700.0	90.00	0.10	9,895.0	2,767.8	668.4	2,806.1	0.00	0.00	0.00	
12,800.0	90.00	0.10	9,895.0	2,867.8	668.5	2,905.9	0.00	0.00	0.00	
12,900.0	90.00	0.10	9,895.0	2,967.8	668.7	3,005.7	0.00	0.00	0.00	
13,000.0	90.00	0.10	9,895.0	3,067.8	668.9	3,105.5	0.00	0.00	0.00	

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,100.0	90.00	0.10	9,895.0	3,167.8	669.1	3,205.3	0.00	0.00	0.00	
13,200.0	90.00	0.10	9,895.0	3,267.8	669.3	3,305.1	0.00	0.00	0.00	
13,300.0	90.00	0.10	9,895.0	3,367.8	669.5	3,404.9	0.00	0.00	0.00	
13,400.0	90.00	0.10	9,895.0	3,467.8	669.6	3,504.7	0.00	0.00	0.00	
13,500.0	90.00	0.10	9,895.0	3,567.8	669.8	3,604.5	0.00	0.00	0.00	
13,600.0	90.00	0.10	9,895.0	3,667.8	670.0	3,704.3	0.00	0.00	0.00	
13,700.0	90.00	0.10	9,895.0	3,767.8	670.2	3,804.1	0.00	0.00	0.00	
13,800.0	90.00	0.10	9,895.0	3,867.8	670.4	3,903.8	0.00	0.00	0.00	
13,900.0	90.00	0.10	9,895.0	3,967.8	670.6	4,003.6	0.00	0.00	0.00	
14,000.0	90.00	0.10	9,895.0	4,067.8	670.7	4,103.4	0.00	0.00	0.00	
14,100.0	90.00	0.10	9,895.0	4,167.8	670.9	4,203.2	0.00	0.00	0.00	
14,200.0	90.00	0.10	9,895.0	4,267.8	671.1	4,303.0	0.00	0.00	0.00	
14,300.0	90.00	0.10	9,895.0	4,367.8	671.3	4,402.8	0.00	0.00	0.00	
14,400.0	90.00	0.10	9,895.0	4,467.8	671.5	4,502.6	0.00	0.00	0.00	
14,500.0	90.00	0.10	9,895.0	4,567.8	671.7	4,602.4	0.00	0.00	0.00	
14,600.0	90.00	0.10	9,895.0	4,667.8	671.8	4,702.2	0.00	0.00	0.00	
14,700.0	90.00	0.10	9,895.0	4,767.8	672.0	4,802.0	0.00	0.00	0.00	
14,800.0	90.00	0.10	9,895.0	4,867.8	672.2	4,901.7	0.00	0.00	0.00	
14,900.0	90.00	0.10	9,895.0	4,967.8	672.4	5,001.5	0.00	0.00	0.00	
15,000.0	90.00	0.10	9,895.0	5,067.8	672.6	5,101.3	0.00	0.00	0.00	
15,100.0	90.00	0.10	9,895.0	5,167.8	672.7	5,201.1	0.00	0.00	0.00	
15,200.0	90.00	0.10	9,895.0	5,267.8	672.9	5,300.9	0.00	0.00	0.00	
15,300.0	90.00	0.10	9,895.0	5,367.8	673.1	5,400.7	0.00	0.00	0.00	
15,400.0	90.00	0.10	9,895.0	5,467.8	673.3	5,500.5	0.00	0.00	0.00	
15,500.0	90.00	0.10	9,895.0	5,567.8	673.5	5,600.3	0.00	0.00	0.00	
15,600.0	90.00	0.10	9,895.0	5,667.8	673.7	5,700.1	0.00	0.00	0.00	
15,700.0	90.00	0.10	9,895.0	5,767.8	673.8	5,799.9	0.00	0.00	0.00	
15,800.0	90.00	0.10	9,895.0	5,867.8	674.0	5,899.7	0.00	0.00	0.00	
15,900.0	90.00	0.10	9,895.0	5,967.8	674.2	5,999.4	0.00	0.00	0.00	
16,000.0	90.00	0.10	9,895.0	6,067.8	674.4	6,099.2	0.00	0.00	0.00	
16,100.0	90.00	0.10	9,895.0	6,167.8	674.6	6,199.0	0.00	0.00	0.00	
16,200.0	90.00	0.10	9,895.0	6,267.8	674.8	6,298.8	0.00	0.00	0.00	
16,300.0	90.00	0.10	9,895.0	6,367.8	674.9	6,398.6	0.00	0.00	0.00	
16,400.0	90.00	0.10	9,895.0	6,467.8	675.1	6,498.4	0.00	0.00	0.00	
16,500.0	90.00	0.10	9,895.0	6,567.8	675.3	6,598.2	0.00	0.00	0.00	
16,600.0	90.00	0.10	9,895.0	6,667.8	675.5	6,698.0	0.00	0.00	0.00	
16,700.0	90.00	0.10	9,895.0	6,767.8	675.7	6,797.8	0.00	0.00	0.00	
16,800.0	90.00	0.10	9,895.0	6,867.8	675.9	6,897.6	0.00	0.00	0.00	
16,900.0	90.00	0.10	9,895.0	6,967.8	676.0	6,997.3	0.00	0.00	0.00	
17,000.0	90.00	0.10	9,895.0	7,067.8	676.2	7,097.1	0.00	0.00	0.00	
17,100.0	90.00	0.10	9,895.0	7,167.8	676.4	7,196.9	0.00	0.00	0.00	
17,200.0	90.00	0.10	9,895.0	7,267.8	676.6	7,296.7	0.00	0.00	0.00	
17,300.0	90.00	0.10	9,895.0	7,367.8	676.8	7,396.5	0.00	0.00	0.00	
17,400.0	90.00	0.10	9,895.0	7,467.8	677.0	7,496.3	0.00	0.00	0.00	
17,500.0	90.00	0.10	9,895.0	7,567.8	677.1	7,596.1	0.00	0.00	0.00	
17,600.0	90.00	0.10	9,895.0	7,667.8	677.3	7,695.9	0.00	0.00	0.00	
17,700.0	90.00	0.10	9,895.0	7,767.8	677.5	7,795.7	0.00	0.00	0.00	
17,800.0	90.00	0.10	9,895.0	7,867.8	677.7	7,895.5	0.00	0.00	0.00	
17,900.0	90.00	0.10	9,895.0	7,967.8	677.9	7,995.3	0.00	0.00	0.00	
18,000.0	90.00	0.10	9,895.0	8,067.8	678.0	8,095.0	0.00	0.00	0.00	
18,100.0	90.00	0.10	9,895.0	8,167.8	678.2	8,194.8	0.00	0.00	0.00	
18,200.0	90.00	0.10	9,895.0	8,267.8	678.4	8,294.6	0.00	0.00	0.00	
18,300.0	90.00	0.10	9,895.0	8,367.8	678.6	8,394.4	0.00	0.00	0.00	

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference	Well #725H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 2959.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 2959.0usft
Site:	Golden Graham 1 State Com	North Reference:	Grid
Well:	#725H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

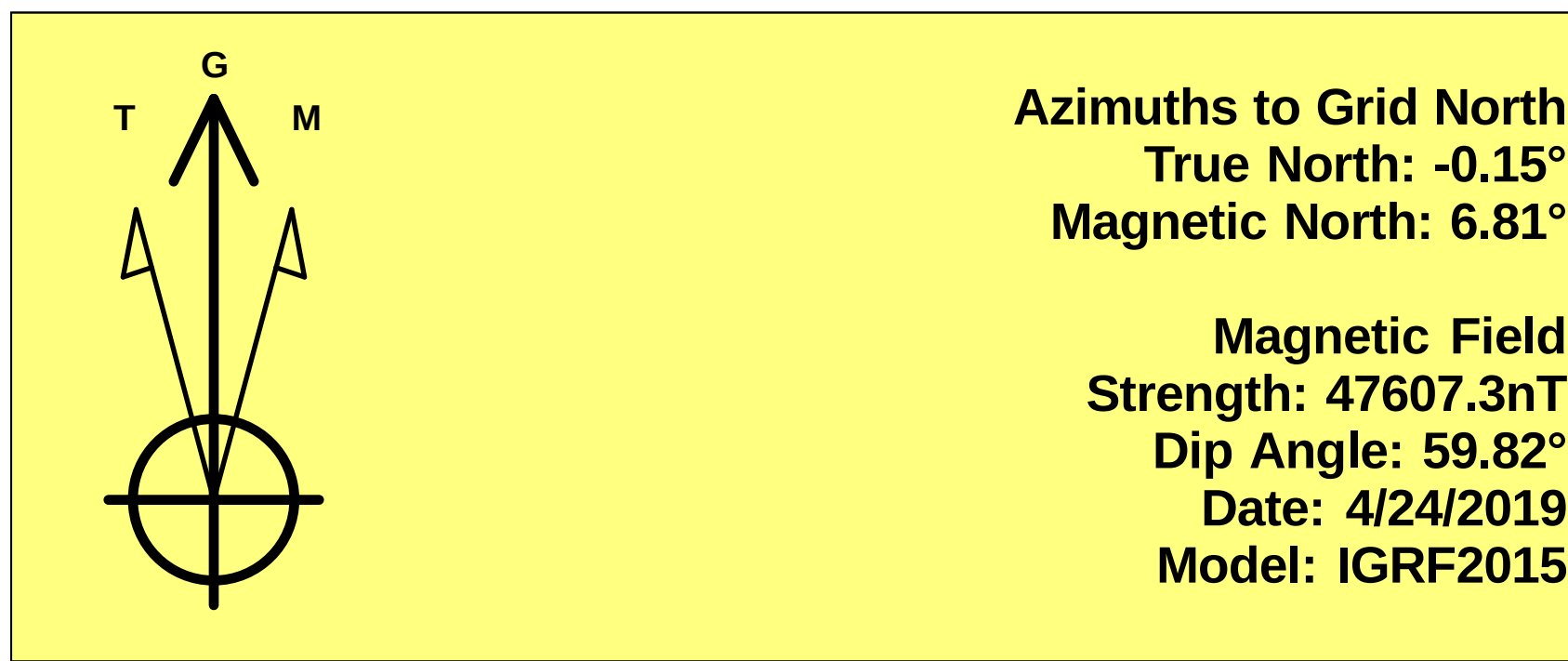
Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,400.0	90.00	0.10	9,895.0	8,467.8	678.8	8,494.2	0.00	0.00	0.00	
18,500.0	90.00	0.10	9,895.0	8,567.8	679.0	8,594.0	0.00	0.00	0.00	
18,600.0	90.00	0.10	9,895.0	8,667.8	679.1	8,693.8	0.00	0.00	0.00	
18,700.0	90.00	0.10	9,895.0	8,767.8	679.3	8,793.6	0.00	0.00	0.00	
18,800.0	90.00	0.10	9,895.0	8,867.8	679.5	8,893.4	0.00	0.00	0.00	
18,900.0	90.00	0.10	9,895.0	8,967.8	679.7	8,993.2	0.00	0.00	0.00	
19,000.0	90.00	0.10	9,895.0	9,067.8	679.9	9,092.9	0.00	0.00	0.00	
19,100.0	90.00	0.10	9,895.0	9,167.8	680.1	9,192.7	0.00	0.00	0.00	
19,200.0	90.00	0.10	9,895.0	9,267.8	680.2	9,292.5	0.00	0.00	0.00	
19,300.0	90.00	0.10	9,895.0	9,367.8	680.4	9,392.3	0.00	0.00	0.00	
19,400.0	90.00	0.10	9,895.0	9,467.8	680.6	9,492.1	0.00	0.00	0.00	
19,500.0	90.00	0.10	9,895.0	9,567.8	680.8	9,591.9	0.00	0.00	0.00	
19,600.0	90.00	0.10	9,895.0	9,667.8	681.0	9,691.7	0.00	0.00	0.00	
19,700.0	90.00	0.10	9,895.0	9,767.8	681.2	9,791.5	0.00	0.00	0.00	
19,800.0	90.00	0.10	9,895.0	9,867.8	681.3	9,891.3	0.00	0.00	0.00	
19,900.0	90.00	0.10	9,895.0	9,967.8	681.5	9,991.1	0.00	0.00	0.00	
20,000.0	90.00	0.10	9,895.0	10,067.8	681.7	10,090.9	0.00	0.00	0.00	
20,100.0	90.00	0.10	9,895.0	10,167.8	681.9	10,190.6	0.00	0.00	0.00	
20,161.2	90.00	0.10	9,895.0	10,229.0	682.0	10,251.7	0.00	0.00	0.00	
PBHL(GG 1 SC #725H)										

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP(GG 1 SC #725H) - hit/miss target - Shape - Point	0.00	0.01	9,417.5	-165.0	663.0	387,320.00	631,824.00	32° 3' 52.149 N	104° 2' 28.414 W
PBHL(GG 1 SC #725H) - plan hits target center - Point	0.00	0.00	9,895.0	10,229.0	682.0	397,714.00	631,843.00	32° 5' 35.009 N	104° 2' 27.866 W
FTP(GG 1 SC #725H) - plan misses target center by 40.4usft at 10054.2usft MD (9857.5 TVD, 127.0 N, 663.5 E) - Point	0.00	0.01	9,895.0	112.0	663.0	387,597.00	631,824.00	32° 3' 54.890 N	104° 2' 28.405 W

Eddy County, NM (NAD 83 NME)

Golden Graham 1 State Com #725H

Plan #0.2



To convert a Magnetic Direction to a Grid Direction, Add 6.81°
To convert a Magnetic Direction to a True Direction, Add 6.96° East
To convert a True Direction to a Grid Direction, Subtract 0.15°

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

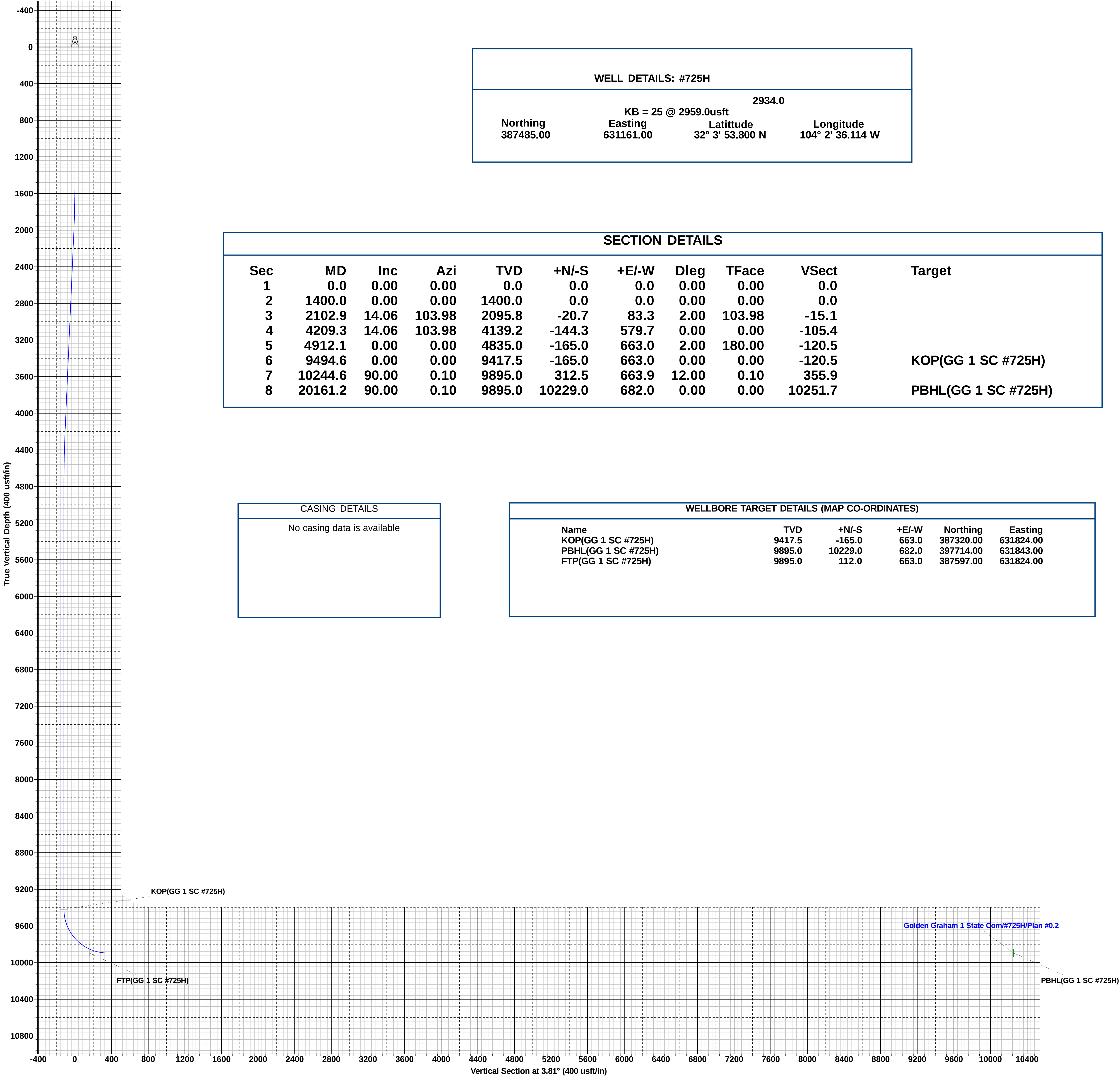
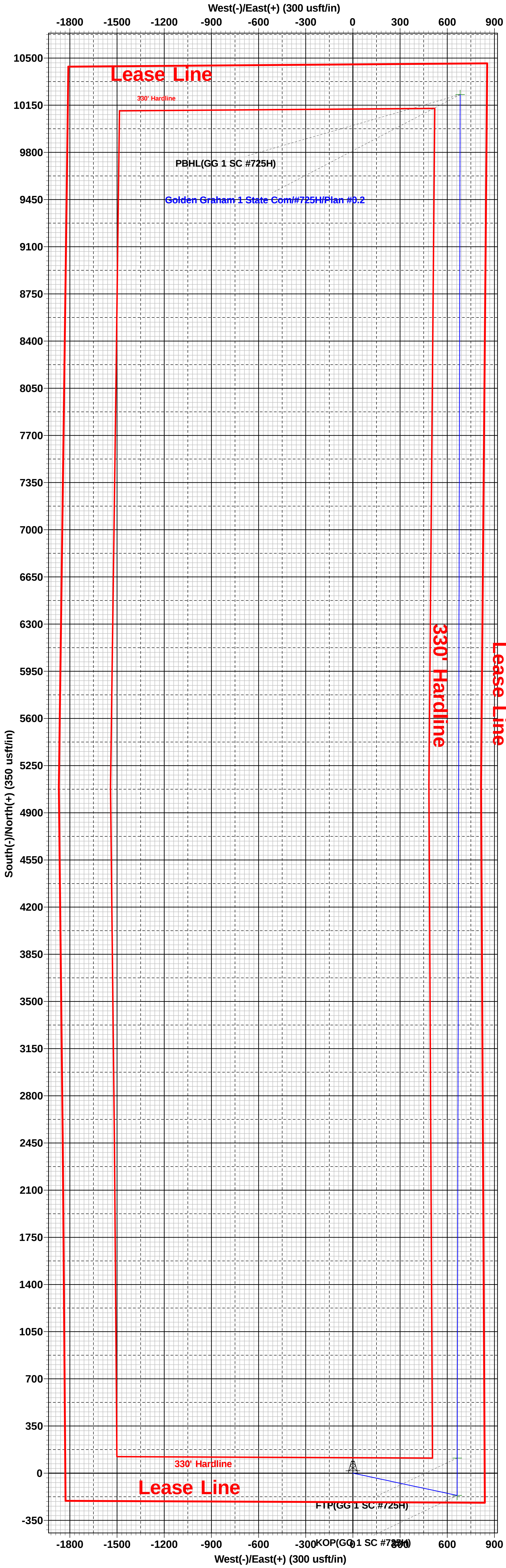
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #725H				
KB = 25 @ 2959.0usft				2934.0
Northing	Easting	Latitude	Longitude	
387485.00	631161.00	32° 3' 53.800 N	104° 2' 36.114 W	

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0	
3	2102.9	14.06	103.98	2095.8	-20.7	83.3	2.00	103.98	-15.1	
4	4209.3	14.06	103.98	4139.2	-144.3	579.7	0.00	0.00	-105.4	
5	4912.1	0.00	0.00	4835.0	-165.0	663.0	2.00	180.00	-120.5	
6	9494.6	0.00	0.00	9417.5	-165.0	663.0	0.00	0.00	-120.5	KOP(GG 1 SC #725H)
7	10244.6	90.00	0.10	9895.0	312.5	663.9	12.00	0.10	355.9	
8	20161.2	90.00	0.10	9895.0	10229.0	682.0	0.00	0.00	10251.7	PBHL(GG 1 SC #725H)

CASING DETAILS
No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)					
Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP(GG 1 SC #725H)	9417.5	-165.0	663.0	387320.00	631824.00
PBHL(GG 1 SC #725H)	9895.0	10229.0	682.0	397714.00	631843.00
FTP(GG 1 SC #725H)	9895.0	112.0	663.0	387597.00	631824.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018