gived by OCP; Appropriate District 1:	State of New Mexic	co	Form C-103 ¹		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OW CONGERNATION D	20 025 2			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION D	1 V I SION 5 Indica	ate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	51	TATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	6. State 6 EO-1479	Oil & Gas Lease No. -6		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Vacuum Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 265		
2. Name of Operator			9. OGRID Number 328449		
Catena Resources Operating, LLC					
3. Address of Operator 18402 US Hwy 281 N, Suite 258 San Antonio, TX 78259			10. Pool name or Wildcat Vacuum, Devonian, South		
4. Well Location					
Unit LetterL:1			the <u>West</u> line		
Section 26		ige 35E NMI	PM Lea County		
	11. Elevation (Show whether DR, RI 3876' GR	XB, RT, GR, etc.)			
12. Check	Appropriate Box to Indicate Natu	are of Notice. Report of	r Other Data		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB				
OTHER:					
	pleted operations. (Clearly state all pert rork). SEE RULE 19.15.7.14 NMAC. I completion.				
until the end of year as they evaluate preliminary results from the South han expected. With this new data,	is under new management as of January te the wellbore to either be converted in Vacuum Unit 35-4 well, which showed Catena is re-evaluating the value of thes wert to a disposal well prior to 12/31/202	to a disposal well or returne production greater than 25 e South Vacuum Unit wells	ed to production based on bopd, this is considerably higher s.		
vork commencing.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	, p			
Spud Date: 1/11/2005	Rig Release Date:	4/29/2021	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Char		
hereby certify that the information	n above is true and complete to the best	of my knowledge and belie	f.		
NON A TUDE	TITLE <u>Regulato</u>	ory Analyst III DATE	4/29/2021		
SIGNATURE	TITEL	DATE_	<u></u>		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 26305

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
CATEN	A RESOURCES OPERATING, LL	919 Milam	328449	26305	C-103Z
Suite 2475	Houston, TX77002				

OCD Reviewer	Condition
kfortner	Run TA status MIT test