

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23940
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3736
7. Lease Name or Unit Agreement Name Com
8. Well Number 1E
9. OGRID Number 006515
10. Pool name or Wildcat Basin Dakota (71599)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location
 Unit Letter A : 666 feet from the North line and 1097 feet from the East line
 Section 2 Township 29N Range 14W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5534' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well as per the following procedure from 12/01/20 to 12/09/20:

- Set 4 1/2" CR @ 5710'. Load & circulate casing. Run CBL from 5710' to surface. Load hole & pressure test casing to 600 psi. Casing won't test.
- Spot Plug I above CR inside 4 1/2" casing @ 5710' w/20 sks (23 cu ft) Class G neat cement (1.15 cu ft/sk, 5 gal/sk mix water, 15.8#/gal). WOC overnight. Tagged TOC @ 5475'. Good tag. Plug I, 5475'-5710', 20 sks (23 cu ft), inside 4 1/2" casing.
- Perforate @ 4930'. Set 4 1/2" CR @ 4890'. Sting in CR and try to establish rate through squeeze holes. Cannot get a rate @ 1000 psi. Spot Plug II inside 4 1/2" casing above CR @ 4890' w/16 sks (18.4 cu ft) Class G neat cement. WOC. Tagged TOC @ 4696'. Good tag. Plug II 4696'-4890', Gallup, 16 sks (18.4 cu ft) inside 4 1/2" casing.
- Perforate @ 3990'. Set 4 1/2" CR @ 3947'. Sting in CR and try to establish rate through squeeze holes. Cannot get a rate @ 1000 psi. Spot Plug III inside 4 1/2" casing above CR @ 3947' w/16 sks (18.4 cu ft) Class G neat cement. WOC. Tagged TOC @ 3730'. Good tag. Plug III 3730'-3947', Mancos, 16 sks (18.4 cu ft), inside 4 1/2" casing.
- Set CR @ 2744'. Spot Plug IV inside 4 1/2" casing from 2744' w/24 sks (27.6 cu ft) Class G neat cement. WOC. Tagged TOC @ 2452'. Plug IV, 2452'-2744', Mesaverde, 24 sks (27.6 cu ft), inside 4 1/2" casing.
- Perforate @ 1875'. Set 4 1/2" CR @ 1815'. Cannot get rate into squeeze holes @ 1000 psi. Spot Plug V inside 4 1/2" casing above CR @ 1815' w/16 sks (18.4 cu ft) Class G neat cement. WOC. Tagged TOC @ 1595'. Plug V 1595'-1815', Chacra, 16 sks (18.4 cu ft), inside 4 1/2" casing.
- Perforate @ 1190'. Set 4 1/2" CR @ 1164'. Cannot establish rate @ 1000 psi. Spot inside plug above w/12 sks (13.8 cu ft). RO 100' above. WOC. Tag TOC @ 1080'. Perforate @ 1075'. Set CR @ 1046'. Establish rate below CR @ 1 bpm @ 800 psi. Squeezed inside/outside plug w/116 sks (133.4 cu ft), 24 sks (27.6 cu ft) above CR, inside 4 1/2" casing, 2 sks below CR & 90 sks (103.5 cu ft) behind casing. WOC overnight. Tag TOC @ 700'. Plug VI, 700'-1164', Fruitland-PC, 128 sks (147.2 cu ft) inside/outside.
- Pressure test casing to 600 psi. Casing tested good.
- Perforate @ 267'. Establish circulation to surface w/5 bbl water. Swapped to cement. Circulate cement to surface w/85 sks (98 cu ft) Class G cement. WOC 4 hrs. Cut wellhead off. TOC @ surface both inside the casing and in the annulus. Plug VII: 0-267', Kirtland-surface, 85 sks (98 cu ft), inside/outside.
- Install dryhole marker. Well P&A'd on 12/09/2020.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 1/20/21

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 5/17/2021

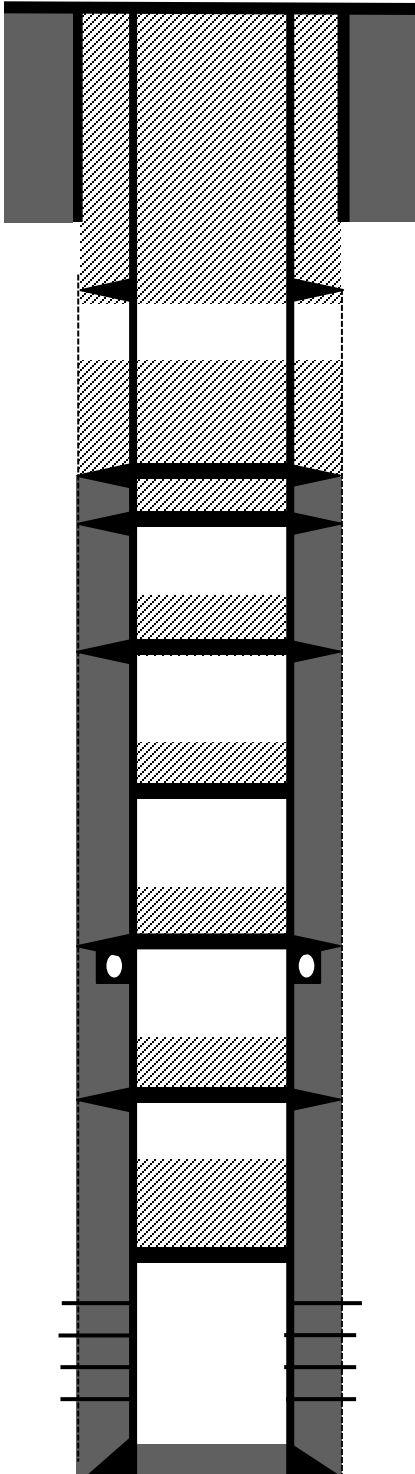
Conditions of Approval (if any):

Com 1E

Sec 2 T29N R14W

Lat; 36.761039 Long: -108.27360

Lease No: LG 3736



4 1/2" 10.5 # casing @ 5999'. PBTD @ 5948'

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 15036

CONDITIONS OF APPROVAL

Operator: DUGAN PRODUCTION CORP 709 E Murray Drive Farmington, NM87499			OGRID: 6515	Action Number: 15036	Action Type: C-103P
OCD Reviewer	Condition				
ahvermersch	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103Q (Subsequent Report of Well Plugging).				