<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Form C-145 Revised May 19, 2017

Permit 292969

# Previous Operator Information New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	16696	OGRID:	329727
Name:	OXY USA INC	Name:	Sozo Natural Resources LLC
Address:	P.O. Box 4294	Address:	5005 Riverway Dr., suite 150
		-	5005 Riverway, Suite 150
City, State, Zip:	Houston, TX 772104294	City, State, Zip:	Houston, TX 77056

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Sozo Natural Resources LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

## Sozo Natural Resources LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with
  the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the
  transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

# As the operator of record of wells in New Mexico, Sozo Natural Resources LLC agrees to the following statements:

am responsible for all regulatory filings with the OCD, I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD rules are available on the OCD website on the "Publications" page.  2. Initials—"I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells for facilities subject to compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it in require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 MMAC.  3. Initials—I must file a monthly C-115 report showing production for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. Soe gubsection C of 19.15.7.24 NMAC.  4. Initials—I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. Soe gubsection C of 19.15.7.24 NMAC.  4. Initials—I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25 NMAC.  5. Initials—I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or tee well that thas been inactive for more than two years and has not been plugged and released to ecovered by a single-well financial assurance or "blanket plugging financial assurance for well plugging." I understa		ie operator of record of wells in New Mexico, Sozo Natural Resources LLC agrees to the following statements.
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state of Tee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status See Subsection C of 19.15.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.  6. Initials be a me see the operator of record to take corrective action for releases pursuant to 19.15.29 NMAC. I understand the OCD we look to me as the operator of record to take corrective action for releases at my wells and related facilities, including release that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that occurred perior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.  7. Initials have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC and 19.15.5.10 NMAC. I muderstand that I must conduct mechanical integrity tests on my injection wells. I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the te	4	Initials ///I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of
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<ul> <li>8. Initials</li></ul>	7	Initials I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke
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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous C	Operator	New Opera	ator
Signature:	any	Signature:	12 y/10/1
Printed	Amanda Maxian	Printed Name:	Britt Pence
Name: Title:	Regulatory Lead	Title:	President and CEO
Date:	3/1/21 Phone: (713) 840-3036	Date:	3/1/21 Phone: (832) 788-1662

Permit 292969

# NMOCD Approval

Electronic Signature(s): Daniel J Sanchez, District 1

Date: May 20, 2021

Wells Selected for Transfer

Permit 292969

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### 2 Wells Selected for Transfer

From:		OGRID:				
	OXY USA INC	16696				
To:		OGRID:				
	Sozo Natural Resources LLC	329727				

#### OCD District Hobbs (2 Wells selected.)

Property	Well	Lease	ULSTR	OCD	API	Pool	Pool Name	Well
		Туре		Unit		ID		Туре
330832	JADE 19 39 29 STATE COM #003H	S	D-29-19S-39E	D	30-025-43294	47393	NADINE; ABO, EAST	0
330833	SCHUBERT 18 #004H	Р	O-18-19S-39E	0	30-025-43365	97353	NADINE; SAN ANDRES, NORTHEAST	0

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 292969

#### **COMMENTS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	292969
	Action Type:
	[C-145] EP Change of Operator

#### Comments

Created By	Comment			
abustamante	ntel Page 3 of the form is missing the signature date. Signatures are not clear and legible.			
abustamante	Please re-submit with legible signatures and dates.	3/3/2021		
dpence	Sozo Natural Resources LLC will be using a blanket bond.			
emathes	It is not acceptable to add the "Wells Selected for Transfer" list into the 3 page C-145 form. Remove the well list from the 3page C-145 form and just upload the 3page C-145 form.			
abustamante	Missing pages 1,2 . Please upload the FULL 3- page document, C-145.	3/8/2021		
ahvermersch	Fee Cancellation - System timed out; rejecting so operator can resubmit.	3/17/2021		
emathes	Single Well Bond Required for Inactive Well. Successor Operator (Sozo Natural Resources, LLC) has no inactive well bonding in place. API Number: 30-025-43365 Pool No.: 97353 Pool Name: Nadine; Sand Andres, Northeast Last Produced: 4/2018 SWB Amt. Req.: \$34,148.00	3/19/2021		